



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11523 A

DATE _____ TICKET NO. _____

DATE OF JOB 03-23-15 DISTRICT PRATT KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER TRIFID Management		LEASE BETTY 1 WELL NO.							
ADDRESS		COUNTY BARBER STATE KS							
CITY STATE		SERVICE CREW Sullivan, Gary Beach							
AUTHORIZED BY		JOB TYPE: CNW - SURFACE							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 03-23-15	DATE	AM	TIME
20970	25	md						PM	8:45
21010	20	md						PM	10:45
								AM	1:00
								PM	1:25
								AM	7:00
								PM	7:00
						MILES FROM STATION TO WELL			35

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Carl E. Janner
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100 C	Comps - CNT	SK	180		2,980 00
CC 102	Cell/Etch	lb	46		170 25
CC 109	Calcium chloride	lb	340		357 00
CF 153	Wooden Ply 8 3/8	SA	1		140 00
E 100	pack of md	m	35		157 50
E 101	Head gnd m	md	20		525 00
E 113	Bulk Debris TA	TM	298		743 75
PE 200	Debris chg - 0-500	SA	1		1,000 00
PE 240	Washing mix	SK	180		252 00
S 003	Seismic Separator	SA	1		175 00
CE 504	Ply Curbin H. H. L.	SA	1		250 00
					SUB TOTAL 6,670 45

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

Direct TOTAL 3,802.16
Thru to

SERVICE REPRESENTATIVE <u>Robert Janner</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Carl E. Janner</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: <u>GRIFFIN MANAGER</u>	Lease No.:	Date: <u>03-23-15</u>			
Lease: <u>Beth 4</u>	Well #:				
Field Order # <u>11523</u>	Station: <u>PRATH KC</u>	Casing: <u>8 5/8</u>	Depth: <u>275'</u>	County: <u>BARBER</u>	State: <u>KS</u>
Type Job: <u>CNW 8 5/8 Santano</u>	Formation:	Legal Description: <u>15-52-12</u>			

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<u>8 5/8</u>							
Depth: <u>275</u>	Depth	From	To	Pre Pad	Max		5 Min.
Volume: <u>16</u>	Volume	From	To	Pad	Min		10 Min.
Max Press: <u>300</u>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection: <u>P.C.</u>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth: <u>275</u>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative:	Station Manager: <u>DAVE SETH</u>	Treater: <u>Robert Jell</u>
Service Units: <u>37900 33709 20920 70959 21010</u>		
Driver Names: <u>Sullivan Eric</u>	<u>Beachy</u>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>10:45</u>					<u>on loc</u>
					<u>Run 8 5/8 csg.</u>
					<u>CASING on Bottom</u>
					<u>Hook up cirk csg</u>
<u>1:00</u>			<u>3</u>	<u>3</u>	<u>1st SPACER</u>
				<u>4.5</u>	<u>MIX cmt 180^{SK} cmt com 3% cell w/F</u>
			<u>38</u>		<u>cmt mixed</u>
					<u>Release Plug</u>
<u>1:25</u>			<u>16</u>	<u>3.5</u>	<u>1st Plug</u>
					<u>plug down</u>
					<u>cirk 10 EBL cmt Pit</u>
					<u>JOB complete</u>
					<u>Travis</u>



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FIELD SERVICE TICKET
1718 11943 A

15-325-12W

DATE _____ TICKET NO. _____

DATE OF JOB: 3-30-15	DISTRICT: Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: G. Green Management LLC		LEASE: BETTY		WELL NO. (
ADDRESS:		COUNTY: Barber		STATE: KS					
CITY:		STATE:		SERVICE CREW: MATTAL, McQuinn, Beachy					
AUTHORIZED BY:		JOB TYPE: COW 5 1/2 1099 string							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
27467	21					3-29-15		PM	2:00
						ARRIVED AT JOB		AM/PM	6:00
73768	25					START OPERATION		AM/PM	9:50
						FINISH OPERATION		AM/PM	11:40
						RELEASED	3-30	AM/PM	12:30
						MILES FROM STATION TO WELL			35

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CF 105	AA-2 CMT	SK	150		2,550.00
CF 103	60/40 P02	SK	50		600.00
CF 607	InterDown Plug + Baffle 5 1/2	EA	1		400.00
CF 1251	Auto Fill Float 5 1/2	EA	1		350.00
CF 1651	Tribo/1200 5 1/2	EA	5		550.00
CF 1901	BAGS 5 1/2	EA	1		290.00
CC 102	Cellophane	lb	38		140.00
CC 111	SALT	lb	685		342.50
CC 112	CMT Friction 10000	lb	71		426.00
CC 115	C-44	lb	141		726.15
CC 201	Gilsonite	lb	750		502.50
C 704	CLAYMAX	GAL	5		175.00
CC 151	Mud Wash	GAL	500		750.00
E 100	P.U. mix	m.	35		157.50
E 101	Heavy eq. mix	m.	70		525.00
E 113	PROP + Bulk Pellets	TM	322		805.00
CC 205	Depth chgs 400' - 500'	4hr	1		2,520.00
CC 240	Blend + mix chgs	SK	200		280.00
CC 504	Plug Contain	Job	1		250.00
S 003	Supervisor	EA	1		175.00
SUB TOTAL					12,525.25

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

Discounted total 10,713.99

SERVICE REPRESENTATIVE: Mike Mattal	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
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FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Griffen Management LLC	Lease No.	Date 3-30-15
Lease BETTY	Well # 1	
Field Order # 11943	Station Pratt	Casing 5 1/2
Type Job Cnw 5 1/2 Long string	Formation	Depth 4907
		County Baiber
		State KS
		Legal Description 15-325-12W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 150 sal	AA-2	RATE 9	PRESS 290	ISIP
Depth 4807	Depth	From	To	Pre Pad 50 sal	Max 60/40 R2			5 Min.
Volume 194.4	Volume	From	To	Pad	Min			10 Min.
Max Press 1500	Max Press	From	To	Frac	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 4979	Packer Depth	From	To	Flush 113.7	Gas Volume			Total Load

Customer Representative J.R. Griffen	Station Manager Kevin Goldrey	Treater Mike Mattal
Service Units 37586	27463	19959 73768
Driver Names MATTAL	McQUINN	Beachy

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00					ON location / SAREY meeting
8:10					RUN 5 1/2 15.5 CASING BASKET ON #
					turbos on 4, 5, 6, 7, 8
9:55					CSNG ON BOTTOM
10:05					HOOK TO CSNG / BREAKER W. RIG
10:52	300		3	6	PUMP 3 BBI WATER
10:53	300		12	6	PUMP 12 BBI MIN FLUSH
10:55	300		3	6	PUMP 3 BBI WATER
10:56	400		3.6	6	MIX 150 SAL AA-2 @ 15.3 #
11:05			4	3	WASH PUMP LINES / RELEASE PLUG
11:10	200			6	START 29% KCl ASPHERICAL
11:25	300		85	5.5	LIFT PRESSURE
11:30	700		105	3.5	SLOW RATE
11:33	1500		113.7		PLUG DOWN, RELEASED + HOLD
11:40			7.5		PLUG RAT + MOUSE HOLE
					CIRCULATION THEN JOB
					JOB COMPLETE
					THANK YOU!
					Mike Mattal
					Mike + AA/VA