



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Pickrell Drilling Company, Inc.
Well Name	Rauch "B" 1
Doc ID	1251374

Perforations And Bridge Plug Sets

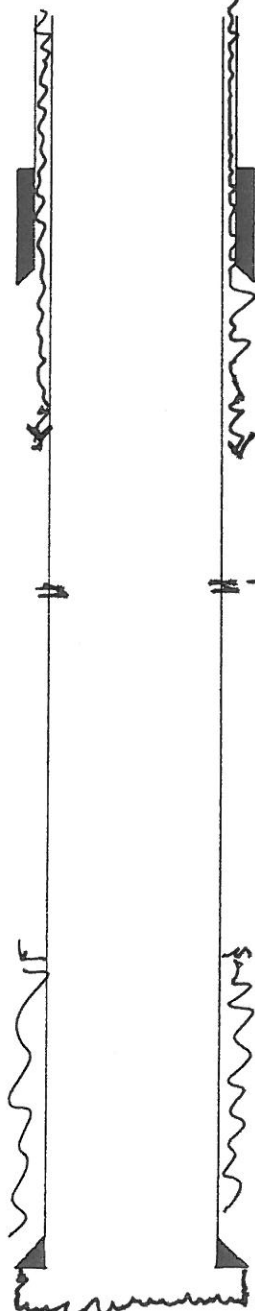
Perforation Top	Perforation Base	Formation	Bridge Plug Depth
1000	1000	Cement squeeze	

New Completion Workover

Oil Company _____ Well No. 1 Field _____ Lease Rauch B
Company Man _____ Date Drilled 6-19 County Trego State Kansas

Pumped 400 5x 60/40
Poz down backside

NE SE NW Sec 35-15S-25W
API# 15-195-21997
Elev.: 2553 KB



- 233 Base 8 5/8 20.0 # w/ 150 5x 60/40

- 670 Base of Top stage

- 1000 5x Perf 5x 2 1/2 w/ 250 5x 60/40. Resaturated
w/ 100 5x Common

- TOG 2400/2500 Anhydrite 1968 (+585)

- 4512 Base 4 1/2 10 1/2 # w/ 175 5x Com.

- 4519 UTD

REMARKS: _____

Attachment to Well Plugging Application
Rauch B #1

Have on location:

- 1) Lined workover pit
- 2) 400 sx 60/40 Poz 4% gel, 1/4 # Flocel/sx
- 3) 16 ca. 100# sx of gel
- 4) 500# of Hulls

Casing is 4 ½” 10 1/2# (5.012” I.D.)

Cement is 1.39 cu. ft. / sx

Casing holds: 0.0159 bbl/lin. ft.

11.167 lin. ft./cu. ft.

62.70 lin. ft./bbl.

Procedure:

- 1) Pull all equipment from well
- 2) Load hole (**at least to 1900 ft.**)
- 3) Perforate **Anhydrite @ 1968** w/ 2 shots per foot.
- 4) Tie into 4 ½ casing and pump:
 - a) 200# hulls in water
 - b) 50 sx. Cement w/ 100# hulls (**up to 3736**)
 - c) 16 bbls gel-water spacer w/ 16 sx. Gel (**up to 2733**)
 - d) Cement w/ 200# hulls until hole full and pressure to 1000#.
- 5) Tie into 8 5/8 x 4 ½ annulus and pressure w/ cement to 300# holding.

GEOLOGICAL REPORT

AND

SAMPLE LOG

COMPANY Pickrell Drilling Company, Inc.
 LEASE Rauch "B" WELL NO. 1
 FIELD _____
 LOCATION NE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$
 SECTION 35 TOWNSHIP 15S RANGE 25W
 COUNTY Ness STATE Kansas

ELEVATIONS -

K.B. 2553 FEET
 D.F. 2551 FEET
 G.L. 2548 FEET

MEASUREMENTS ARE ALL FROM KB 2553

CASING

8 5/8" at 233'w/150sx
4 1/2" at 4512'w/175sx

ELECTRICAL SURVEYS

none

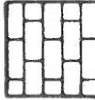








CONTRACTOR Company Tools RIG NO. 10
 COMMENCED DRILLING Spud September 20, 1988
 COMPLETED DRILLING September 27, 1988
 RTD 4519 FEET LTD -- FEET
 MUD UP AT 4055 FEET MUD TYPE Chemical Mud-Co

SAMPLES SAVED FROM 3600 FEET TO 4519 FEET
 DRILLING TIME KEPT FROM 3600 FEET TO 4519 FEET
 SAMPLES EXAMINED FROM 3600 FEET TO 4519 FEET
 GEOLOGICAL SUPERVISION FROM 4065 FEET TO 4519 FEET
 GEOLOGIST Billy G. Klaver







NOTES Sample tops: Anhydrite 1968(+585), Heebner 3867(-1314)
Lansing 3908(-1355), Stark 4146(-1593), Base Kansas City 4209(-1656)
Pawnee 4327(-1774), Fort Scott 4406(-1853), Cherokee 4432(-1879),
Mississippi 4503(-1950).

REMARKS

LEGEND:

- Limestone 
- Oolitic Limestone 
- Dolomite 
- Chert 
- Shale 
- Carbonaceous Shale 
- Salt 
- Sandstone 
- Anhydrite 

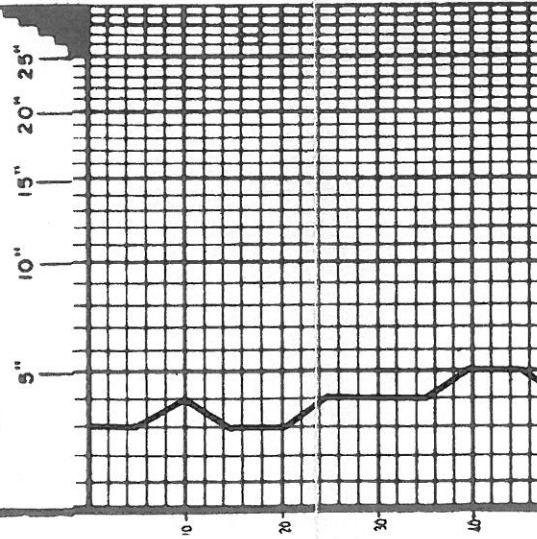
SCALE: 8" = 100'

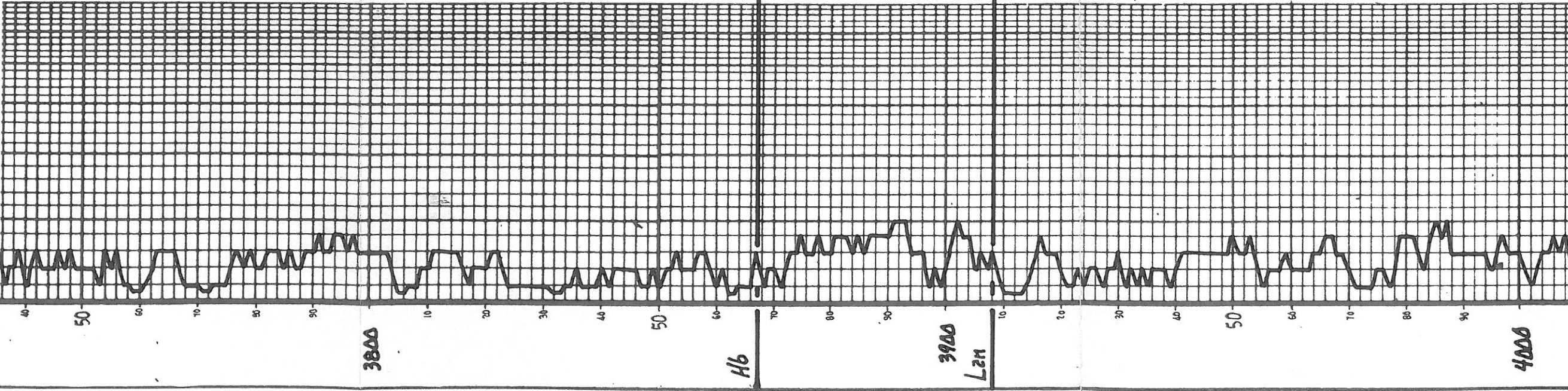
DEPTH	LITHOLOGY	SAMPLE DESCRIPTIONS	REMARK
1900			
			
			
			
			
			

DRILLING TIME IN MINUTES

PER FOOT

Rate of Penetration Increases





1st. gry. tan. F. xln. grn. chlkly. arg. blkly	1st. wht. tan. F. xln. chlkly. foss. grn.	1st. crm. tan. F. xln. chlkly. blkly. grn.	1st. crm. gry. F. xln. grn. chlkly. arg. chrt. gry. opaq. ppd.	1st. AA	1st. crm. tan. F. xln. grn. chlkly. blkly. foss.	skt. blk. carb.	skt. gry. ckle. grtkly. grn.	1st. wht. F. xln. blkly. chlkly. arg. foss. chrt. wht. opaq.	1st. wht. F. xln. blkly. chlkly. arg. foss. grn. crsly. ool. domoidic p.	1st. wht. tan. F. xln. grn. chlkly. dns. blkly. foss. arg.	1st. wht. tan. F. xln. grn. chlkly. blkly. dns.	1st. AA	1st. crm. tan. F. xln. blkly. chlkly. grn. foss. crsly. ool. ppd.	1st. crm. tan. F. xln. dns. blkly. foss. arg. chrt. gry. opaq.	1st. crm. wht. F. xln. blkly. grn. blkly. chlkly. ool.	1st. AA, skt. gry.	1st. crm. wht. tan. F. xln. chlkly. blkly. grn. foss. frags. ool.	20' sp. AA
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Heebner 38671

Lansing 39081

3800

H6

3900

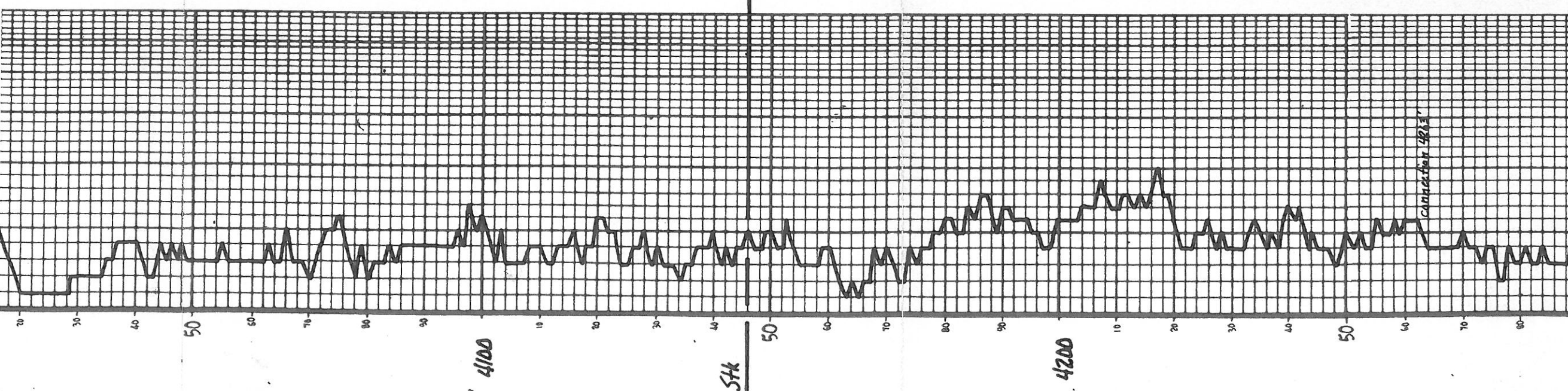
427

4000

Geologist on loc 4065
3:30 pm Sept 24, 1988

Stark 4146(-159)

1st. wht tan f.xln. chlkly. gran. Flky. blkly foss frags &ool	1st. wht tan f.xln. chlkly. blkly. das chert. wht opaq	1st. wht tan f.xln. blkly. das. ang. s.aa	1st. gm tan. gry f.xln. das. blkly. ang foss frags. chert aa	1st. aa	1st. crm tan f.xln. blkly. das. chlkly. ang chert. gry opaq	1st. crm tan f.xln. blkly. ang. chlkly. das	1st. crm wht f.xln. blkly. ang. das	1st. wht gry tan f.xln. blkly. das	shl. gry. 1st aa	1st. wht tan gry f.xln vry das blkly ang. trace foss	1st. crm tan f.xln. blkly. das. chlkly trace foss	shl. carb. shln. spl. shl. gry 30-60 spls much shl?	1st. crm gry tan f.xln. blkly. ang. das foss	1st. crm vry tan f.xln. blkly. chlkly ang. das. chert wht opaq	1st. crm gry f.xln. blkly. das. ang. foss	1st. crm gry f.xln. blkly. das. ang chert. gry opaq. shl. gry blk	1st. aa	shl. gry brn. grifly. gran	1st. gry brn f.xln blkly. das. ang. trace foss.	1st. tan light brn f.xln. blkly. das. ang trace foss. trace gry chert	1st. aa. shl. gry blk	shl. gry blk brn	1st. gry tan v. f.xln. blkly. das. ang chlkly. foss chert. brn opaq 1st. trace ang	1st. crm tan light brn f.xln. blkly. das chlkly. ang. foss frags &ool chert. tan brn opaq
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connection 423'

<p>DEPTH</p> <p>DRILLING TIME IN MINUTES/FOOT</p> <p>Rate of Penetration increases</p>	<p>LITHOLOGY</p>	<p>REMARKS</p>

COMPANY Pickrell Drilling Company, Inc.

ELEVATION: 2553 KB

LEASE #1 Rauch "B"

LOCATION NE SE NW SEC. 35 TWP. 15S RGE. 25W

COUNTY Trego STATE Kansas

May 06, 2015

Jack Gurley
Pickrell Drilling Company, Inc.
100 S MAIN STE 505
WICHITA, KS 67202-3738

Re: Plugging Application
API 15-195-21997-00-00
Rauch "B" 1
NW/4 Sec.35-15S-25W
Trego County, Kansas

Dear Jack Gurley:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 625-0550. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after November 06, 2015. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The November 06, 2015 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 4