



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1251425
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Well: L. Miller #1A
 Field:
 Location: Russell Co Ks

Date	OPERATIONS: Plug Well
4/28/2015	Rig up Ace Well Service,pull 110 rods, 111th rod parted very bad shape. SD
4/29/2015	Rig up for tubing, tubing came out of head OK Pulled 2763' of tubing, kast 11 jts very bad. Tested tubing, found 4 more bad jts. Ran mue shoe on tubing,worked down to 2910. Rigged up Quality Cement a d pumped 150 sxs 60/40 w. 4% gel and 1/4# flowcele. Fluid at surface, Pulled tubing SD
4/30/2015	Rig up Perf Tech andcheck top of cement a 2440. Perforated at 1350,650,340. Ran tubing to 2431, pumped 5 sxs gel and 80 sxs cement w/ 200# hulls, pulled to 1364 and pumped 100sxs and 100# hulls pulled to 660 pumped 125 sxs cementw/100# hulls. Circulated cmt to pit. Pulled tubing, loaded hole w/ 20 sxs. Checked 15", would not take any cement. Rigged down moved off tubing SD
5/1/2015	Dug out casing and cut off. Rigged up Quality and topped off w/ 25 sxs cement and emptied pit. Well plugging complete. KCC rep Ray Dinkel.

API/UWI 15-167-06755	User Text 1 Continental Operating Co.	Operator C12: Kansas Oil, LLC	Well Status TA	Orig KB Elev (ft) 1,712.02
Rig Release Date 9/15/1936	Abandon Date 1/1/1900	Latitude (°) 38° 47' 51.024" N	Longitude (°) 98° 48' 51.43" W	Surface Legal Location 14S 13W Sec 31 C NE NW NW

Comment
 IHS 297 Well Data Import
 Formation at total depth: 405Insg
 Producing formation: 405Insg
 Initial well class: 5
 Final well class: 1

