



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1251455
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1259

Date	Sec.	Twp.	Range	County	State	On Location	Finish
4-24-2015	20	1	32	RAWLINS	KANSAS		9:30 PM.
				Location <u>LUDWELL KS. ON 1 1/2 E 1/2 N INTO</u>			

Lease	Well No.	Owner
<u>WILHELM UNIT</u>	<u>21</u>	To Quality Oilwell Cementing, Inc.
Contractor	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
<u>Quality Plus Well Service</u>		
Type Job	Charge To	
<u>Plug ABANDONED well</u>	<u>Bow Creek Oil</u>	
Hole Size	T.D.	
<u>7"</u>		
Csg.	Depth	Street
<u>7"</u>	<u>4303'</u>	
Tbg. Size	Depth	City
<u>2 3/8</u>	<u>3980</u>	
Tool	Depth	State
Cement Left in Csg.	Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.
Meas Line	Displace	Cement Amount Ordered
		<u>16560 SX 60 4% GEL</u>

EQUIPMENT			
Pumptrk	No.	Cementor	
<u>5</u>		<u>GLENN G. DAVID L. CHAD M.</u>	
Bulktrk	No.	Driver	
<u>9</u>		<u>DOUG #.</u>	
Bulktrk	No.	Driver	
<u>19</u>			
Common			
<u>336</u>			
Poz. Mix			
<u>224</u>			
Gel.			
<u>35</u>			
Calcium			
<u>3</u>			

JOB SERVICES & REMARKS	
Remarks:	<u>PERF @ 3818 - 4096</u>
Rat Hole	
Mouse Hole	
Centralizers	
Baskets	
D/V or Port Collar	<u>"KCC on location" DARRELL</u>
	<u>2 3/8 TUBING @ 3980' - LOAD TUBING</u>
	<u>HAD UGOOD CIRC. SPOT 16560 SX GEL W/ 200#</u>
	<u>HULLS, + 75 SX CEMENT W/ 300# HULLS</u>
	<u>PULLED UP TO 2725, WAIT 2 HRS</u>
	<u>MIXED 200 SX CEMENT, PULLED</u>
	<u>UP TO 1685 MIXED 150 SX</u>
	<u>CEMENT W/ 100# HULLS PULLED UP TO</u>
	<u>700' & CIRCULATED CEMENT</u>
	<u>TO SURFACE W/ 120 SX.</u>
	<u>PULLED 2 3/8 OUT OF HOLE.</u>
	<u>CAP-OFF W/ 15 SX</u>
	<u>HOLE STAYED FULL.</u>

Mileage	<u>604</u>
	<u>3%cc</u>
FLOAT EQUIPMENT	
Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
Pumptrk Charge	<u>1st well</u>
Mileage	<u>85</u>

<u>BACKSIDE - VISABLE CEMENT</u>	Tax
<u>THANKS</u>	Discount
X Signature	Total Charge