



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1251502  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1251502

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>List All E. Logs Run: _____ | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*  
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*  
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   |           |         |             |               |         |

|  |   |   |
|--|---|---|
| <b>DISPOSITION OF GAS:</b><br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <b>METHOD OF COMPLETION:</b><br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____<br><input type="checkbox"/> Other <i>(Specify)</i> _____ | <b>PRODUCTION INTERVAL:</b><br>_____<br>_____ |
|--|---|---|

Mud Rotary Drilling  
Andrew King - Manager/Driller

Bar Drilling, LLC  
Phone: (719) 210-8806

1317 105th Rd.  
Yates Center, KS 66783

|   |                |                   |                               |                               |                     |                           |                             |            |            |             |        |
|---|----------------|-------------------|-------------------------------|-------------------------------|---------------------|---------------------------|-----------------------------|------------|------------|-------------|--------|
| Company/Operator<br>Ron-Bob Oil, LLC<br>1607 Main St.<br>Neosho Falls, KS 66758 |                | Well No.<br>SA-13 | Lease Name<br>Remlinger/Gleue | Well Location<br>5115s, 1125e | 1/4<br>NW           | 1/4<br>NW                 | 1/4<br>NE                   | Sec.<br>36 | Twp.<br>23 | Rge,<br>16E |        |
| Well API #<br>15-207-29139  |                | Type/Well<br>Oil  | County<br>Woodson             | State<br>KS                   | Total Depth<br>1012 | Date Started<br>1/12/2015 | Date Completed<br>1/14/2015 |            |            |             |        |
| Job/Project Name/No.  |                | Surface Record    |                               | Coring Record                 |                     |                           |                             |            |            |             |        |
| Driller/Crew  | Bit Size:      | 11 3/4            | Type                          | Size                          | From                | To                        | Type                        | Size       | From       | To          | % Rec. |
| Andy King   | Casing Size:   | 8 5/8             |                               | 5 7/8                         | 43'                 | 995'                      |                             | N/A        |            |             |        |
| Charlie King  | Casing Length: | 43'               |                               |                               |                     |                           |                             |            |            |             |        |
| Damian King   | Cement Used:   | 16sx              |                               |                               |                     |                           |                             |            |            |             |        |
|   | Cement Type:   | Portland          |                               |                               |                     |                           |                             |            |            |             |        |

**Formation Record**

| From                    | To  | Formation            | From | To  | Formation | From | To | Formation |
|-------------------------|-----|----------------------|------|-----|-----------|------|----|-----------|
| 0                       | 28  | overburden           | 930  | 932 | oil sand  |      |    |           |
| 28                      | 92  | shale                | 932  | 936 | oil sand  |      |    |           |
| 92                      | 149 | lime                 | 936  | 995 | shale     |      |    |           |
| 149                     | 238 | shale                |      |     |           |      |    |           |
| 238                     | 357 | lime                 |      |     |           |      |    |           |
| 357                     | 409 | shale                |      |     |           |      |    |           |
| 409                     | 545 | lime                 |      |     |           |      |    |           |
| 545                     | 705 | shale                |      |     |           |      |    |           |
| 705                     | 709 | lime                 |      |     |           |      |    |           |
| 709                     | 730 | shale                |      |     |           |      |    |           |
| 730                     | 740 | lime                 |      |     |           |      |    |           |
| 740                     | 802 | shale                |      |     |           |      |    |           |
| 802                     | 824 | lime                 |      |     |           |      |    |           |
| 824                     | 835 | shale                |      |     |           |      |    |           |
| 835                     | 838 | lime                 |      |     |           |      |    |           |
| 838                     | 854 | shale                |      |     |           |      |    |           |
| 854                     | 864 | lime                 |      |     |           |      |    |           |
| 864                     | 874 | shale                |      |     |           |      |    |           |
| 874                     | 880 | sandy shale          |      |     |           |      |    |           |
| 880                     | 900 | lime                 |      |     |           |      |    |           |
| 900                     | 905 | dark shale (odor)    |      |     |           |      |    |           |
| 905                     | 910 | sandy shale/oil show |      |     |           |      |    |           |
| 910                     | 926 | shale                |      |     |           |      |    |           |
| 926                     | 930 | cap rock             |      |     |           |      |    |           |
| <b>Well Notes:</b>      |     |                      |      |     |           |      |    |           |
| ran 987' 2 7/8" casing. |     |                      |      |     |           |      |    |           |

802 N. Industrial Rd.  
P.O. Box 664  
Iola, Kansas 66749  
Phone: (620) 365-5588

# Payless Concrete Products, Inc.

NOTICE TO OWNER  
Failure of the contractor to pay these persons supplying material or services to the contractor can result in the filing of a mechanic's lien on the property which is the subject of this contract.



**CONDITIONS**  
Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allowed height for unloading trucks is 10 feet. The contractor is responsible for determining the correct water-cement ratio and aggregate to be used. The contractor is responsible for strength test when water is added at customer's request. Contractor must provide place for truck to wash out. A \$30 charge will be added per truck if contractor does not supply a place to wash truck out. Tow charges are buyers responsibility.

124001  
3000  
RON BOB OIL

RON BOB OIL  
UTE S. OF 200

NEOSHO FALLS KS 66758  
34 W TO WILLOW N. TO 200TH W E MI  
TO UTE S @ GRAIN BINS W 50

SHIPTO

Remlinger Gleue SA-13

| TIME   | FORMULA   | LOAD SIZE | YARDS ORDERED | DRIVER/TRUCK | PLANT/TRANSACTION # |
|--|-----------|-----------|---------------|--------------|---------------------|
| DATE   | PO NUMBER | LOAD #    | YARDS DEL.    | WATER TRIM   | TICKET NUMBER       |
| <p><b>WARNING</b><br/><b>IRRITATING TO THE SKIN AND EYES</b><br/>Contains Portland Cement, Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention, KEEP CHILDREN AWAY.</p> <p>CONCRETE IS A PERISHABLE COMMODITY AND BECOMES THE PROPERTY OF THE PURCHASER UPON LEAVING THE PLANT. ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST BE TELEPHONED TO THE OFFICE BEFORE LOADING STARTS.</p> <p>The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.</p> <p>All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.</p> <p>Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.</p> <p>A \$30 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.</p> <p>Excess Delay Time Charged @ \$80/Hr.</p>                   |           |           |               |              |                     |
| <p>PROPERTY DAMAGE RELEASE<br/>(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)<br/>Dear Customer: The driver of this truck, in possessing this RELEASE to you for the use of the curbside, that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help the vendor remove the material from the premises so that the vendor is not liable for any damage to the premises. The undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.</p> |           |           |               |              |                     |
| <p>WEIGHMASTER<br/>GAL X<br/>EXCESSIVE WATER IS DETRIMENTAL TO CONCRETE PERFORMANCE<br/>H<sub>2</sub>O Added By Request/Authorized By</p>  |           |           |               |              |                     |

| QUANTITY | UNIT CODE  | DESCRIPTION        | UNIT PRICE | EXTENDED PRICE |
|----------|------------|--------------------|------------|----------------|
| 1.00     | WY         | WINTER CHARGE      | \$30.00    | \$30.00        |
| 2.00     | TRUCKING   | TRUCKING CHARGE    | \$60.00    | \$120.00       |
| 12.50    | MIX & Haul | MIXING AND HAULING | \$25.00    | \$312.50       |
|          |            |                    |            | TAX 8.40       |
|          |            |                    |            | \$1,275.00     |
|          |            |                    |            | \$107.10       |
|          |            |                    |            | \$1,382.10     |
|          |            |                    |            | \$1,382.10     |

LOAD RECEIVED BY: *John Ewing*

ADDITIONAL CHARGE 1 \_\_\_\_\_  
ADDITIONAL CHARGE 2 \_\_\_\_\_  
**GRAND TOTAL** \_\_\_\_\_

| RETURNED TO PLANT | LEFT JOB     | FINISH UNLOADING | DELAY EXPLANATION/CYLINDER TEST TAKEN   | TIME ALLOWED |
|-------------------|--------------|------------------|---|--------------|
|                   |              |                  | <ol style="list-style-type: none"> <li>JOB NOT READY</li> <li>SLOW POUR OR PUMP</li> <li>TRUCK DRIVER OR JOB</li> <li>CONTRACTOR BROKE DOWN</li> <li>ADDED WATER</li> <li>TRUCK BROKE DOWN</li> <li>ACCIDENT</li> <li>STATION</li> <li>OTHER</li> </ol> |              |
| LEFT PLANT        | ARRIVED JOB  | START UNLOADING  |   | TIME DUE     |
| 9.18              | WISO         | 4.52             |   |              |
| TOTAL ROUND TRIP  | TOTAL AT JOB | UNLOADING TIME   |   | DELAY TIME   |

MAC-S

13957713

IOLA REGISTER PRINTING IOLA, KS 66749