



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1251537
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept:970
P.O.Box 4346
Houston, TX 77210-4346

MAIN OFFICE

P.O.Box 884
Chanute, KS 66720
620/431-9210, 1-800/467-8676
Fax 620/431-0012

Invoice Invoice# 804076

Invoice Date: 04/28/15 Terms: C.O.D. Page 1

KNIGHTON OIL CO

1700 N. WATERFRONT PKWY
BUILDING 100, SUITE A
WICHITA KS 67206
USA

HOLTZINGER #5

3166309905

Part No	Description	Quantity	Unit Price	Discount(%)	Total
5405A	P & A Old Wells	1.000	875.0000	20.000	700.00
5406	Mileage Charge	50.000	5.2500	20.000	210.00
5407A	Ton Mileage Delivery Charge	1.000	790.1300	20.000	632.10
1131	60/40 Poz Mix	210.000	15.8600	20.000	2,664.48
1118B	Premium Gel / Bentonite	722.000	0.2700	20.000	155.95
1107	Flo-Seal	53.000	2.9700	20.000	125.93
1105	Cottonseed Hulls	200.000	0.5800	20.000	92.80

*Holtzinger
Plusing Cement (H/S)*

Subtotal 5,726.58
Discounted Amount 1,145.32
SubTotal After Discount 4,581.26

Amount Due 6,017.20 If paid after 04/28/15

Tax: 232.50
Total: 4,813.76

WELL FILL



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

2740

20666
INVOICE #204076

TICKET NUMBER 47964
LOCATION Oakley
FOREMAN Cory Davis
Kelly Co

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/27/15	4495	Holtzinger #5	35	14	21	Trego
CUSTOMER Knighton oil						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Jordan L		
566	Rob S.		

JOB TYPE ORD HOLE SIZE 8 5/8 / 5 1/2 HOLE DEPTH 1265 CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER Bull Plug
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: 5 after rooting - rig up on hole - mix 210 sks 60/40 4% gel 1/4" flo
with 200# Hulls circulated wash up rig down sk.

Thanks cory & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	875.00	875.00
5406	50	MILEAGE	5.25	262.50
5407	9.03	Ton mileage Delivery	1.75	790.13
1131	210 sks	60/40 Poz mix	15.86	3,330.60
1118 B	722#	Bentonite (gel)	.27	194.94
1107	53#	flo-seal	2.97	157.41
1105	200#	Cottonseed Hulls	.58	116.00
			sub total	5,726.58
			20% loss	1,145.32
			subtotal	4,581.26
			SALES TAX	832.50
			ESTIMATED TOTAL	4813.76

Ravin 3737

AUTHORIZATION [Signature]

TITLE _____ DATE _____

WELL FILE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.