Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

				API No. 15						
lame:				Spot Description:						
Address 1:					Sec	Twp	S. R			
Address 2:						feet from	= =			
City:       State:       Zip:				feet from L E / L W Line of Section						
				GPS Location: Lat:						
										Lease Name: Well #:
				Well Type: (check one)  Oil  Gas  OG  WSW  Other:						
				Field Contact Person Phone: ( )					SWD Permit #: ENHR Permit #:	
	,				orage Permit #:	Date Shut-In:				
		I	ı	Spud Date.		Date Shut-in.				
	Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing		
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
Casing Squeeze(s):		sacks of ce	ment,	(top) to	(bottom) w /	sacks of cemen	nt. Date:			
Depth and Type:  Junk in Type Completion:  ALT.  Packer Type:  Total Depth:  Geological Date:  Formation Name  1	Size: Size: Plug Ba  Formation At:	Tools in Hole at	w / Inch Perfo Perfo	Set at:  Plug Back Meth ration Interval	Completion to February Table AND Completion	collar:(depth) et  In Information eet or Open Hole Inte	w /	_ sack of cement		
Depth and Type:  Junk in Type Completion:  ALT.  Packer Type:  Total Depth:  Geological Date:  Formation Name  1	h Hole at [   (depth)	Tools in Hole at	w / Inch Perfo Perfo	Set at:  Plug Back Meth ration Interval	Completion to February Table AND Completion	collar:	w /	_ sack of cement _ to Feet _ to Feet		
Depth and Type:  Junk in Type Completion:  ALT.  Packer Type:  Total Depth:  Geological Date:  Formation Name  1.  June Benal Ty Of Benal Do NOT Write in This Space - KCC USE ONLY	Plug Ba  Formation  At:  At:  Date Tested:	Tools in Hole at	Perfo Perfo Perfo ed Ele	Set at:  Plug Back Meth ration Interval ration Interval	Completion to February to Febr	collar:	ervalerval	_ sack of cement _ to Feet _ to Feet		
Depth and Type:  Junk in Type Completion:  ALT.  Packer Type:  Total Depth:  Geological Date:  Formation Name  1.  Junice Benalty Of Bed	Plug Ba  Formation  At:  At:  Date Tested:	Tools in Hole at	Perfo Perfo Perfo ed Ele	Set at:  Plug Back Meth ration Interval ration Interval	Completion to February to Febr	collar:	ervalerval	_ sack of cement _ to Feet _ to Feet		

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
The control of the co	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
Similar Street S	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

May 12, 2015

Gary Gordon Texas Coastal Operating Company LLC 2323 BRYAN ST STE 2600 DALLAS, TX 75201-4123

Re: Temporary Abandonment API 15-165-21980-00-00 Schlegel 2 NE/4 Sec.17-19S-20W Rush County, Kansas

## Dear Gary Gordon:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/12/2016.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/12/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"