



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1251705**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009  
**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

AWB

3613A Y Road  
Madison, KS 66860  
Ph: 620-437-2661  
Fax: 620-437-2881



104 Prairie Plaza Parkway  
Garnett, KS 66032  
Ph: 785-448-3100  
Fax: 785-448-3102

FED ID# 48-1214033  
MC ID# 165290

Remit to: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202

Customer:  
CROSS BAR ENERGY, LLC  
100 S MAIN, STE #400  
WICHITA, KS 67202

Invoice Date: 4/29/2015  
Invoice #: 0019108  
Lease Name: BURKETT  
Well #: E-44  
County: GREENWOOD

Date/Description	HRS/QTY	Rate	Total
See ticket 100567 of BB	1.000	675.000	675.00 T
Heavy Eq mileage one way	15.000	3.250	48.75 T
Cement Pozmix 60/40	68.000	12.000	816.00 T
Bentonite Gel	835.000	0.300	250.50 T
Bulk truck 203	1.000	300.000	300.00 T
Discount	1.000	680.400-	680.40-T

Net Invoice	1,409.85
Sales Tax: (7.15%)	100.81
<b>Total</b>	<b>1,510.66</b>

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

**WE APPRECIATE YOUR BUSINESS!**



250 N. Water, Ste 200 - Wichita, Ks 67202

**HURRICANE SERVICES INC**

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer:	Cross Bar Energy, LLC		Customer Name:		Ticket No.:	100567	
Address:			AFE No.:		Date:	4/29/2015	
City, State, Zip:			Job type:	Plug to Abandon BID JOB			
Service District:	Madison		Well Details:	4.5" casing set @ 2390' Perfs: 2310' to 2346'			
Well name & No.:	BURKETT E # 44		Well Location:	27-23s-10e	County:	Greenwood	State: Ks.
Equipment #	Driver	Equipment #	Driver	Equipment #	Hours	TRUCK CALLED	
#201	Jerry					ARRIVED AT JOB	
203	Bryan					START OPERATION	
#30	Brad					FINISH OPERATION	
						RELEASED	
						MILES FROM STATION TO WELL 15 miles	

**Treatment Summary**

Note: a CIBP set @ 2280', perforated holes in casing @ 900' and 150' Ran Tubing Down TO 2260' Rig up to tubing, pumped 28 Bbls gel ahead for gel spacers between cement plugs. Spot 10 sks cement @ 2260' Spot 20 sks cement @ 909' Rig up to 4.5" casing, pumped fresh water ahead with good circulation on backside. Mixed cement till we had good cement returns to surface, pumped a little water behind cement to clear valve and swedge, closed casing in. Mixed with 6 Bbls of water = 38 sks. of 60/40 pozmix cement w/ 4% gel. Job Complete - Tear Down " Thank You"

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
c20103	Cement Pump (Multiple wells)	ea	1.00	\$675.00	\$675.00	30.00%	\$472.50
c00101	Heavy Equip. One Way	mi	15.00	\$3.25	\$48.75	30.00%	\$34.13
p01603	60/40 Pozmix Cement	sack	68.00	\$12.00	\$816.00	35.00%	\$530.40
p01607	Bentonite Gel	lb	235.00	\$0.30	\$70.50	35.00%	\$45.83
p01607	Bentonite Gel	lb	600.00	\$0.30	\$180.00	35.00%	\$117.00
c00104	Minimum Ton Mile Charge	ea	1.00	\$300.00	\$300.00	30.00%	\$210.00
c00102	Light Equip. One Way	mi	-	\$1.50	\$0.00		\$0.00

TERMS: Cash in advance unless Hurricane Services Inc has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection.

<b>Gross:</b>		\$ 2,090.25	<b>Net:</b>	\$ 1,409.85
<b>Total Taxable</b>	\$ 693.23	<b>Tax Rate:</b>	7.150%	
Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.		<b>Sale Tax:</b>	\$ 49.57	
		<b>Total:</b>	\$ 1,459.42	

Date of Service:	4/29/2015	AS BID
HSI Representative:	Brad Butler	
Customer Representative:		

X \_\_\_\_\_  
CUSTOMER AUTHORIZED AGENT  
**Customer Comments or Concerns:**

DW3

# Invoice



**Invoice #:** 21163  
**Invoice Date:** 4/30/2015

P.O. DRAWER H  
CHANUTE, KS 66720

(620) 431-9308

**Bill To:**

Cross Bar Energy, LLC  
100 South Main, Ste. 400  
Wichita, KS 67202

Date	Description	Hours/Qty	Amount
4/29/2015	BURKETT E UNIT #44 GREENWOOD COUNTY, KANSAS		
	PERFORATED TO PLUG WITH 1-11/16" STEEL SHOTS 2 SHOTS AT 900' 2 SHOTS AT 150' SET 4-1/2" PA CAST IRON BRIDGE PLUG AT 2280'		625.00
		1	1,033.50

THANK YOU. WE APPRECIATE YOUR BUSINESS!!

**Total** \$1,658.50

**Balance Due** \$1,658.50