

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective Date:				
District #				
SGA?	Yes No			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1251818

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

	Surface Owner Notification Act, MUST be submitted with this form.						
Expected Spud Date: month day year	Spot Description:						
OPERATOR: License#	feet from N / S Line of Section						
Name:	feet from E / W Line of Section						
Address 1:	ls SECTION: Regular Irregular?						
Address 2:	(Note: Locate well on the Section Plat on reverse side)						
·	County:						
Contact Person:Phone:	Lease Name: Well #:						
FIIOHE	Field Name:						
CONTRACTOR: License#	Is this a Prorated / Spaced Field?						
Name:	Target Formation(s):						
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):						
7,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ground Surface Elevation:feet MSL						
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:						
	Public water supply well within one mile:						
Disposal Wildcat Cable Seismic: # of Holes Other	Depth to bottom of fresh water:						
Other:	Depth to bottom of usable water:						
	Surface Pipe by Alternate: I III						
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:						
Operatori	Length of Conductor Pipe (if any):						
Operator:	Projected Total Depth:						
Well Name:Original Total Depth:	Formation at Total Depth:						
Original Completion Date Original Total Depth	Water Source for Drilling Operations:						
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:						
If Yes, true vertical depth:	DWR Permit #:						
Bottom Hole Location:	(Note: Apply for Permit with DWR)						
KCC DKT #:							
NOO BKI #.	Will Cores be taken?						
NOO DAT #.	Will Cores be taken? YesNo						
	If Yes, proposed zone:						
AFF	If Yes, proposed zone:						
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 Side Two



SEWARD CO. 3390' FEL

1980' FSL

For KCC Use ONLY	
API # 15	

Operator: _

790 ft.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: __

Lease:									fe	et from	N / 🗌 :	S Line o	of Section
Well Number:									fe	et from	E / 🗌 \	W Line o	f Section
Field:						Se	C	Twp	;	S. R		E	W
Number of Acres a						15 3	Section:	Regu	lar or	Irregular			
						If S	Section is	Irregular,	locate we	ell from nea	rest corne	r bound	ary.
						Se	ction corne	er used:	NE	NW S	SE SW		
						PLAT							
	Show location			•				-					
lease r	oads, tank b	atteries, pi	pelines an						e Owner N	lotice Act (F	House Bill 20	032).	
				You may	allacii a	i separate	plat if des	rea.					
	:	:	:	:		:	: :]					
		:	:			•	•			LEGEI	ND		
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		:	:	:		:	:			 Electric 	: Line Loca	ition	
		:	:			:				Lease I	Road Loca	tion	
		•	•				•						
	:	:	:	:		•	:						
		:	:			•	:	Г	EXAMPL	= :	:		
	•	:	<u>:</u>	<u> </u>		:	:		EAAIVIPLI	=	:		
	:	:	:	:		:	:		:		:		

NOTE: In all cases locate the spot of the proposed drilling locaton.

795 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 251818

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Area? Yes No		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from			
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee					
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:				
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:			
Submitted Electronically Drill pits must be closed within 365 days of spud date.						
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No			



Kansas Corporation Commission Oil & Gas Conservation Division

1251818

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

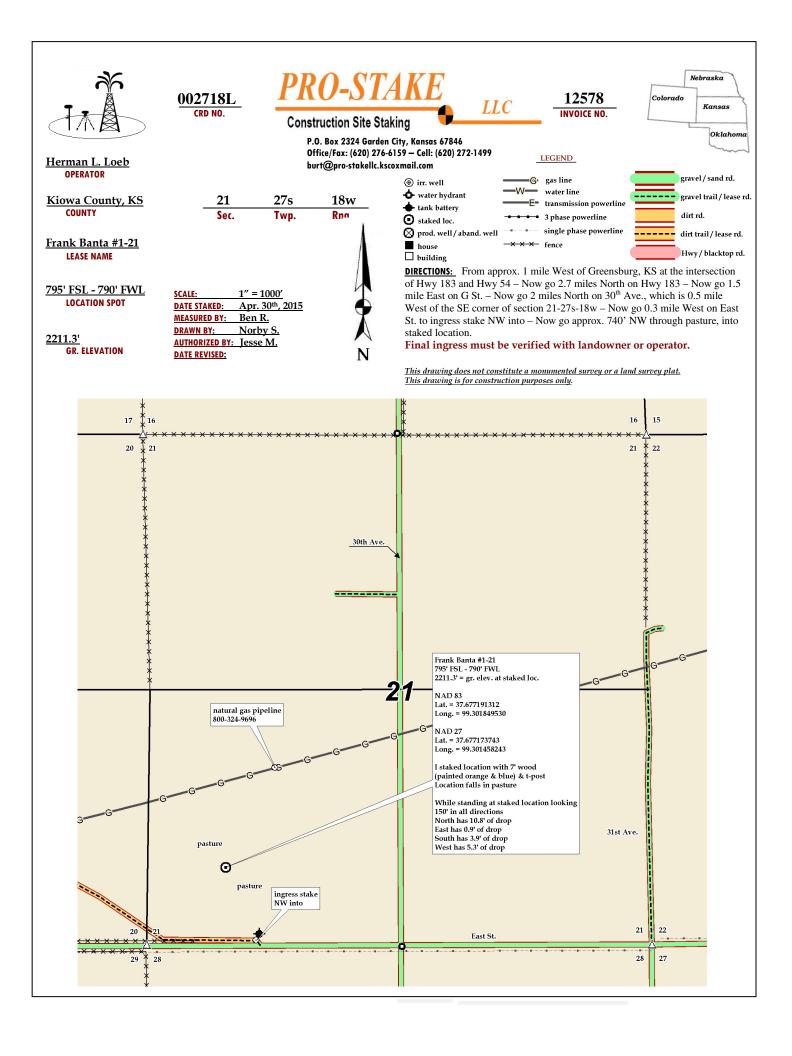
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

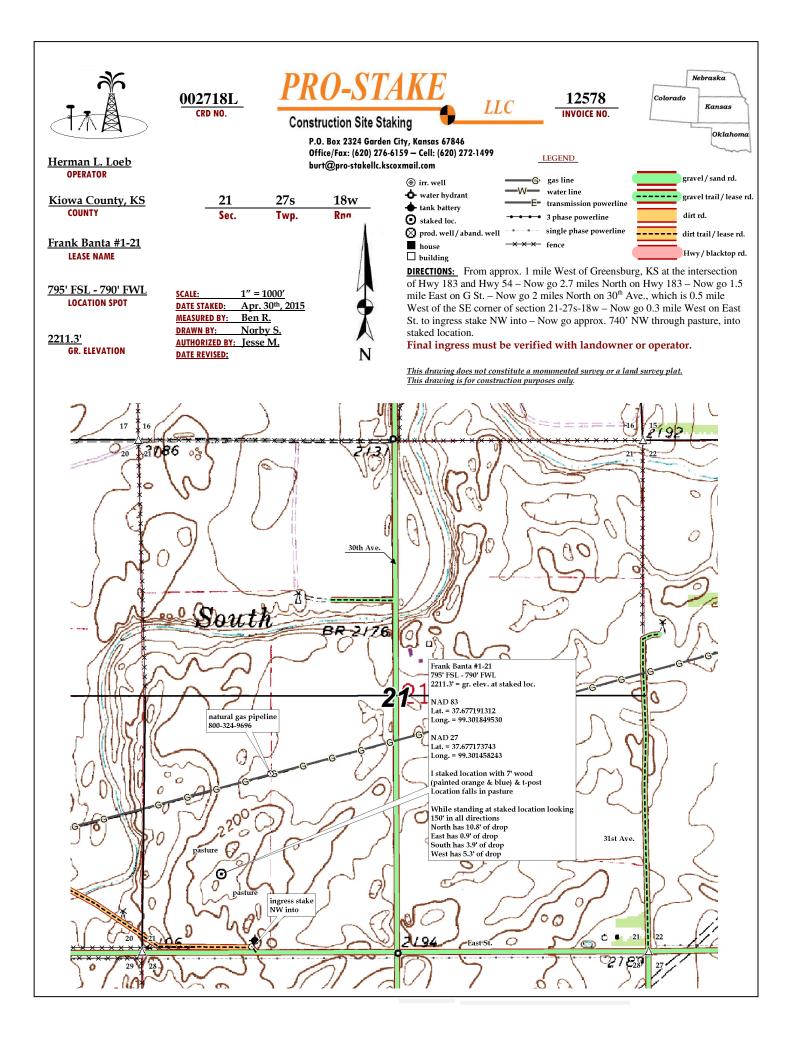
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

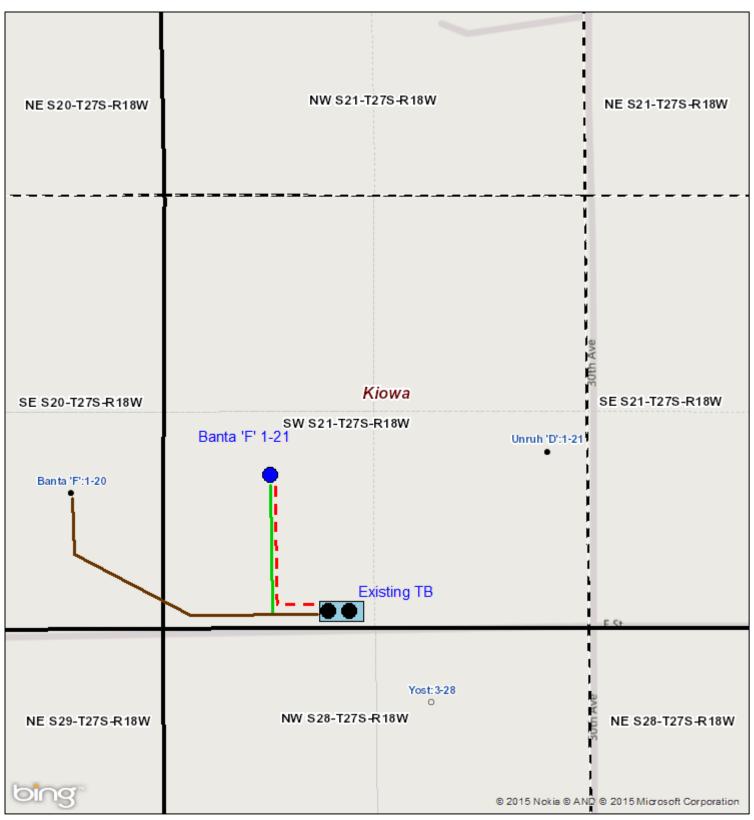
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:					
Name:	SecTwpS. R East West					
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:					
Contact Person:	the lease below.					
Phone: () Fax: () Email Address:						
Surface Owner Information:						
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.					
Address 2:						
City: State: Zip:+						
	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
 □ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, □ I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of 	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and					
that I am being charged a \$30.00 handling fee, payable to the	KCC, which is enclosed with this form. g fee with this form. If the fee is not received with this form, the KSONA-1					
Submitted Electronically						
[







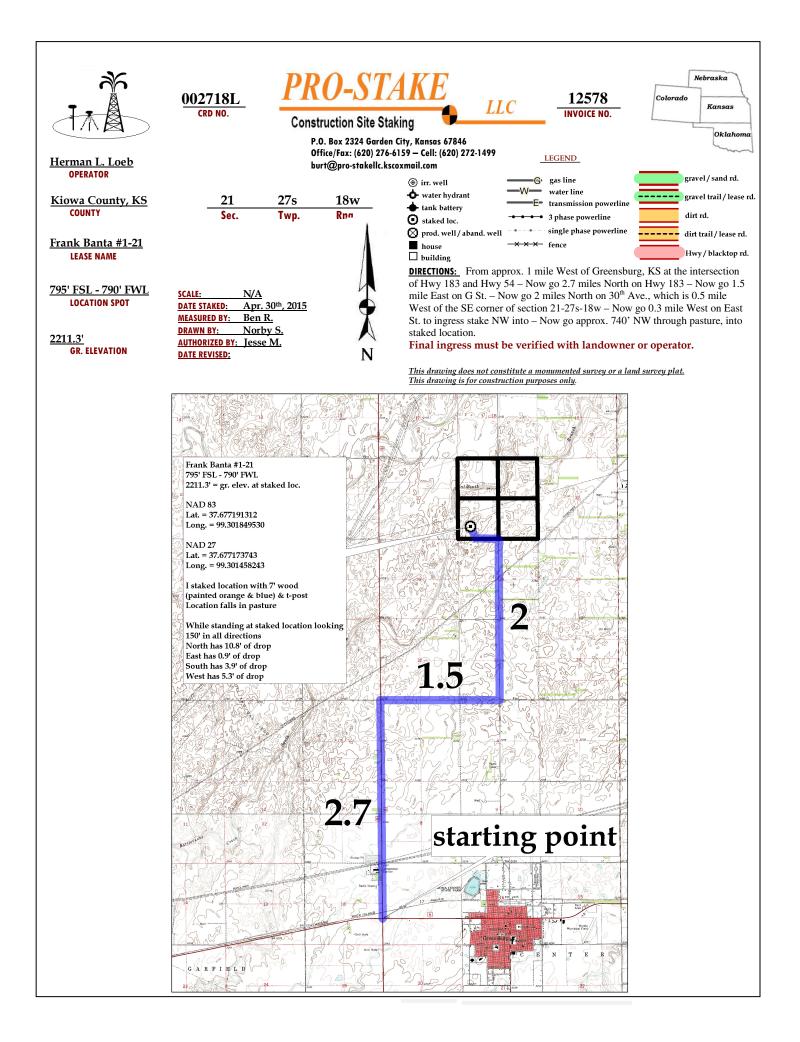


Date Generated: 5/8/2015

Proposed Surface Facility

Banta 'F' 1-21 Infill Location





Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

May 12, 2015

George Payne / Jesse Middagh HERMAN L. LOEB, LLC PO BOX 838 LAWRENCEVILLE, IL 62439

Re: Drilling Pit Application BANTA 'F' 1-21 SW/4 Sec.21-27S-18W Kiowa County, Kansas

Dear George Payne / Jesse Middagh:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please file form CDP-5, Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.