

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC | Use: | |
|------------|--------|--|
| Effective | Date: | |
| District # | | |
| SGA? | Yes No | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1251912

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

| | month day | vear | Spot Description: |
|--|---|--|--|
| | monun day | year | Sec Twp S. R E |
| DPERATOR: License# | | | feet from N / S Line of Sec |
| | | | feet from E / W Line of Sec |
| .ddress 1: | | | Is SECTION: Regular Irregular? |
| | | | (Note: Locate well on the Section Plat on reverse side) |
| | State: Zip: _ | | County: |
| Contact Person: | | | Lease Name: Well #: |
| hone: | | | Field Name: |
| ONTRACTOR: License# | | | Is this a Prorated / Spaced Field? |
| ame: | | | Target Formation(s): |
| | | | Nearest Lease or unit boundary line (in footage): |
| Well Drilled For: | Well Class: Typ | pe Equipment: | Ground Surface Elevation:feet N |
| Oil Enh R | Rec Infield | Mud Rotary | |
| Gas Storag | ~ | Air Rotary | |
| Dispo | | Cable | |
| Seismic ;# c | | | Depth to bottom of fresh water: |
| Other: | | | Depth to bottom of usable water: |
| If OWWO: old well | information as follows: | | Surface Pipe by Alternate: II III |
| | | | Length of Surface Pipe Planned to be set: |
| - | | | Length of Conductor Pipe (if any): |
| | | | Projected Total Depth: |
| Original Completion Da | ate: Original Tota | al Depth: | |
| inactional Deviated on Ho | wine a talallbara O | □ Vaa □ Na | Water Source for Drilling Operations: |
| Directional, Deviated or Ho | rizontal wellbore? | Yes No | Well Farm Pond Other: |
| | | | DWR Permit #: |
| | | | (Note: Apply for Permit with DWR) |
| | | | Will Cores be taken? |
| | | | If Yes, proposed zone: |
| | | | |
| | | AF | FIDAVIT |
| he undersigned hereby a | affirms that the drilling, comp | | FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. |
| | | pletion and eventual pl | |
| t is agreed that the follow | ving minimum requirements v | pletion and eventual pluwill be met: | |
| is agreed that the follow 1. Notify the appropria | | oletion and eventual plowill be met: udding of well; | ugging of this well will comply with K.S.A. 55 et. seq. |
| t is agreed that the follow 1. Notify the appropria 2. A copy of the appro | ving minimum requirements vate district office <i>prior</i> to spu | oletion and eventual pluwill be met: Idding of well; Idding be posted on each | ugging of this well will comply with K.S.A. 55 et. seq. |
| agreed that the follow Notify the appropria A copy of the appro The minimum amounthrough all unconso | ving minimum requirements vate district office prior to spud oved notice of intent to drill sound of surface pipe as specificated materials plus a min | oletion and eventual plu will be met: adding of well; hall be posted on each ied below shall be set imum of 20 feet into th | ugging of this well will comply with K.S.A. 55 et. seq. In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. |
| is agreed that the follow Notify the appropria A copy of the appropria The minimum amounthrough all unconso If the well is dry hole | ving minimum requirements wate district office prior to spud oved notice of intent to drill s unt of surface pipe as specifical plus a min le, an agreement between the | oletion and eventual plantial be met: Indiang of well; Indiang o | ugging of this well will comply with K.S.A. 55 et. seq. In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. It ict office on plug length and placement is necessary prior to plugging; |
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| 1. Notify the appropria 2. A copy of the appropria 3. The minimum amon through all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App must be completed Ibmitted Electror For KCC Use ONLY API # 15 - Conductor pipe required - Minimum surface pipe red Approved by: | ving minimum requirements wate district office <i>prior</i> to spud poed notice of intent to drill <i>s</i> unt of surface pipe as specificallidated materials plus a minule, an agreement between the strict office will be notified be the completion, production pendix "B" - Eastern Kansas is a within 30 days of the spud of the completion. | poletion and eventual planel be met: Indding of well; Indall be posted on each led below shall be set imum of 20 feet into the experience of the poletic below shall be cemented below shall be cemented below shall be cemented below the well shall be completed below shall be completed below shall be completed below the well shall be completed by the well-by the | In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set to underlying formation. It ict office on plug length and placement is necessary prior to plugging; It ged or production casing is cemented in; It ict office on plug length and placement is necessary prior to plugging; It is defined below any usable water to surface within 120 DAYS of spud date. In 33,891-C, which applies to the KCC District 3 area, alternate II cementing in plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; |
| 1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate dis 7. The appropriate dis 8. If an ALTERNATE I Or pursuant to Approved by: Conductor pipe required I Minimum surface pipe required Approved by: This authorization expires | ving minimum requirements wate district office <i>prior</i> to spud poed notice of intent to drill <i>s</i> unt of surface pipe as specificallidated materials plus a minule, an agreement between the strict office will be notified be the completion, production pendix "B" - Eastern Kansas is a within 30 days of the spud of the completion. | pletion and eventual planial be met: Idding of well; Idding of well of | An drilling rig; The drilling rig; The victual comply with K.S.A. 55 et. seq. In drilling rig; The victual complete to the top; in all cases surface pipe shall be set e underlying formation. The victual complete to the top; in all cases surface pipe shall be set e underlying formation. The victual complete to the victual case of the victu |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

Side Two



| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

Operator: __

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: ___

| Lease: | | | | feet from N / S Line of Section |
|-----------|-----|-----------------------------------|-------------|--|
| Well Numb | er: | | | feet from E / W Line of Section |
| Field: | | | Sec | Twp S. R |
| | | | 13 Occilon. | Regular or Irregular gular, locate well from nearest corner boundary. sed: NE NW SE SW |
| | | , pipelines and electrical lines, | - | y line. Show the predicted locations of Surface Owner Notice Act (House Bill 2032). I. |
| 1815 ft | | | | LEGEND O Well Location Tank Battery Location — Pipeline Location Electric Line Location Lease Road Location |
| | | 24 | | EXAMPLE 1980' FSL |

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

251912

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: | |
|--|---|------------------------------------|--|--|
| Operator Address: | | | | |
| Contact Person: | | | Phone Number: | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A | Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Area? Yes No | | SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from | |
| Is the bottom below ground level? Yes No | | | How is the pit lined if a plastic liner is not used? | |
| Pit dimensions (all but working pits): | Length (fee | | | |
| If the pit is lined give a brief description of the li material, thickness and installation procedure. | | | dures for periodic maintenance and determining acluding any special monitoring. | |
| Distance to nearest water well within one-mile of | of pit: | Depth to shallo Source of infor | west fresh water feet. nation: | |
| feet Depth of water well | feet | measured | well owner electric log KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to | | Type of materia | over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: | |
| flow into the pit? Yes No Submitted Electronically | | ' | e closed within 365 days of spud date. | |
| | KCC | OFFICE USE O | NLY Liner Steel Pit RFAC RFAS | |
| Date Received: Permit Num | ber: | Permi | t Date: Lease Inspection: Yes No | |



Kansas Corporation Commission Oil & Gas Conservation Division

1251912

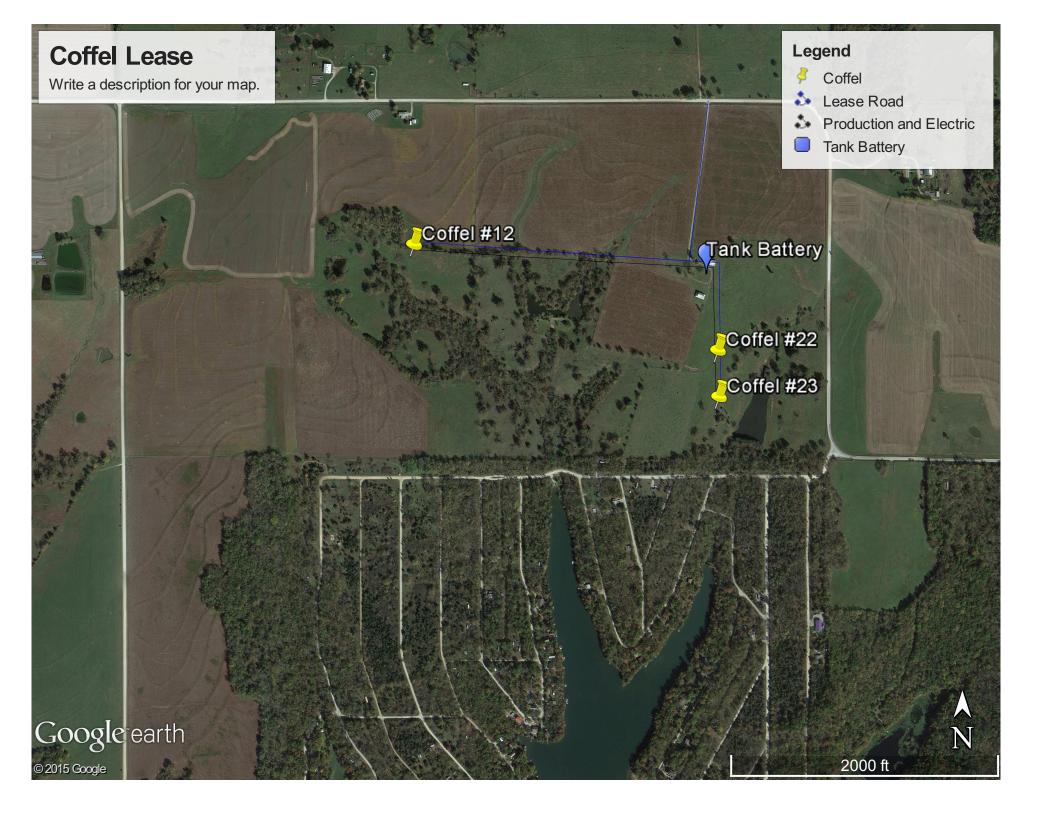
Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB- | 1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) |
|---|---|
| OPERATOR: License # | _ Well Location: |
| Name: | |
| Address 1: | |
| Address 2: | Lease Name: Well #: |
| City: State: Zip:+ | _ If filing a Form T-1 for multiple wells on a lease, enter the legal description or |
| Contact Person: | the lease helow: |
| Phone: () Fax: () | _ |
| Email Address: | - |
| Surface Owner Information: | |
| Name: | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the |
| Address 2: | accepts and in the real estate preparts toy records of the accepts traceurer |
| City: State: Zip:+ | _ |
| are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form | ank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this |
| form; and 3) my operator name, address, phone number, fax | , and email address. |
| KCC will be required to send this information to the surface | I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. |
| If choosing the second option, submit payment of the \$30.00 handliform and the associated Form C-1, Form CB-1, Form T-1, or Form C | ing fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned. |
| Submitted Electronically | |
| I | |



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 | (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) | | |
|---|---|--|--|
| OPERATOR: License # 34045 | Well Location: | | |
| Name: HAT Production | se _nw _se _nw _Sec. 24 _Twp. 20 _s. R. 23 _x East _ West | | |
| Address 1: 12371 ks hwy 7 | County: Linn | | |
| Address 2: | Lease Name: Coffel Well #: 22 | | |
| City: Mound City State: Ks Zip: 66056 + | If filing a Form T-1 for multiple wells on a lease, enter the legal description of | | |
| Contact Person: Mike Thompson | the lease below: | | |
| Phone: (913) 795-4348 Fax: () | | | |
| Email Address: hatdrilling@wildblue.net | | | |
| Surface Owner Information: Name: Ron Sergent Address 1: 12691 W. 1900 Rd. Address 2: | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. | | |
| the KCC with a plat showing the predicted locations of lease roads, tan | odic Protection Borehole Intent), you must supply the surface owners and old batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | |
| owner(s) of the land upon which the subject well is or will be | Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. | | |
| KCC will be required to send this information to the surface of | acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. | | |
| If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP | g fee with this form. If the fee is not received with this form, the KSONA-1 2-1 will be returned. | | |
| I hereby certify that the statements made herein are true and correct | o the best of my knowledge and belief. | | |
| 5/10/2015 | Owner | | |
| Date: Signature of Operator or Agent: | | | |

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

May 11, 2015

Mike Thompson HAT Production LLC 12371 KS HWY 7 MOUND CITY, KS 66056

Re: Drilling Pit Application Coffel 22 NW/4 Sec.24-20S-23E Linn County, Kansas

Dear Mike Thompson:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5, Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1, Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.

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HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

| 82-3-607. (a) pit | DISPOSAL OF DIKE AND PIT CONTENTS. Each operator shall perform one of the following when disposing of dike o | |
|--------------------------|---|--|
| Pit | contents: | |
| (1) | Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department; | |
| (2) | dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; | |
| or | | |
| (3) | dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following: (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f); (B) removal and placement of the contents in an on-site disposal area approved by the commission; (C) removal and placement of the contents in an off-site disposal area | |
| on | | |
| lease | acreage owned by the same landowner or to another producing | |
| from | or unit operated by the same operator, if prior written permission | |
| | the landowner has been obtained; or | |

| | | (D) | removal of the contents to a permitted off-site disposal area |
|----------|-----|----------|--|
| approved | | | |
| | | | by the department. |
| (b) | | Each v | riolation of this regulation shall be punishable by the following: |
| | (1) | A \$1,0 | 00 penalty for the first violation; |
| | (2) | a \$2,50 | 00 penalty for the second violation; and |
| | (3) | a \$5,00 | 00 penalty and an operator license review for the third violation. |

<u>File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.</u>

| Haul-off pit will be located in an on-site disposal area:YesNo |
|--|
| Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: YesNo If yes, written permission from the land owner must be obtained. Attach |
| written permission to haul-off pit application. |
| Haul-off pit is located in an off-site disposal area on another producing lease or unit operated by the same operator:YesNo If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application. |