

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1251948

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□ NE □ NW □ SE □ SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
	Lease Name: Well #:
Designate Type of Completion:	Field Name:
New Well Re-Entry Workover	Producing Formation:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW ☐ Temp. Abd.	
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
☐ ENHR Permit #: ☐ GSW Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
Could Date out Date Decembed TD Counted from D. 1	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:			L	ease Name: _			Well #:		
Sec Twp	S. R	East We	est C	County:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres	sures, whether sh	ut-in pressur	e reached stati	c level, hydrosta	tic pressures, bott			
Final Radioactivity Lo files must be submitted					gs must be ema	iled to kcc-well-log	gs@kcc.ks.go	. Digital electronic log	
Drill Stem Tests Taker (Attach Additional		Yes	No	L		n (Top), Depth an		Sample	
Samples Sent to Geo	logical Survey	Yes	No	Nam	e		Тор	Datum	
Cores Taken Electric Log Run		Yes Yes	No No						
List All E. Logs Run:									
		(CASING REC	ORD Ne	w Used				
		· ·		ıctor, surface, inte	ermediate, producti		T		
Purpose of String	Size Hole Drilled	Size Casin Set (In O.D		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
		ADD	ITIONAL CEN	MENTING / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cem	ent #	Sacks Used		Type and Pe	ercent Additives		
Perforate Protect Casing	100 20111111								
Plug Back TD Plug Off Zone									
1 lag on zono									
Did you perform a hydrau	ulic fracturing treatment	on this well?			Yes	No (If No, ski)	o questions 2 ar	nd 3)	
Does the volume of the to		•				_	o question 3)	(" 100 ")	
Was the hydraulic fractur	ing treatment information	on submitted to the c	hemical disclo	sure registry?	Yes	No (If No, fill o	out Page Three	of the ACO-1)	
Shots Per Foot		ION RECORD - Bri Footage of Each Int				cture, Shot, Cement		d Depth	
	, ,				,		,		
TUBING RECORD:	Size:	Set At:	Pa	acker At:	Liner Run:				
						Yes No			
Date of First, Resumed	Production, SWD or Ef		cing Method: owing	Pumping	Gas Lift C	ther <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil	Bbls. G	as Mcf	Wate	er Bl	ols. G	ias-Oil Ratio	Gravity	
DIODOCITI	ON OF CAS:		RACT!!		TION		DRODUCTIO	AN INTEDVAL.	
Vented Solo	ON OF GAS: Used on Lease	Open Ho		IOD OF COMPLE \Box		nmingled	PHODUCIIC	ON INTERVAL:	
	bmit ACO-18.)	Other (S	necify)	(Submit		mit ACO-4)			

		• \		· •						
- 24072 - 0	00 - 00	_			3 6	S. 11	T. 22	R. 16	<u>E.</u>	W.
TA ENERG	Y INC	_				LC	CATION:	SW SE	SW SW	
ADDRESS: 4595 K-33 HWY, P.O. BOX 128, WELLSV				.E, KS 66092			COUNTY: ELEV. GR.:			
-	LEASE NAME:	YOUNG			_		DF:		КВ:	
165	FEET FROM	(N)	<u>(S)</u>	LINE	4445	FEET	FROM	<u>(E)</u>	(W)	LINE
FINNEY D	RILLING COMPANY		i.		GEO	LOGIST:	DOUG EV	/ANS		
3/19/	/2015				TOTAL	L DEPTH:	1123	- 13 - 13 - 13 - 13 - 13 - 13 - 13 - 13	P.B.T.D.	
3/23/	2015				OIL PUR	CHASER:	COFFEYVILL	.E RESOURC	CES CRUDE T	RANSPORTA
	C	ASING	RECOR	RD						t sym
RINGS - SU	RFACE, INTERMEDIA	ATE, PROD	UCTION, ET	C.	<u>-</u> '					
DRILLED	SIZE CASING SET (in O.D.)	WEIGHT LBS/FT	SETTING	DEPTH	TYPE CEMENT	SACKS	TYPE	AND % ADI	DITIVES	
	7	19				57	SERVICE	COMPANY	,	1
5.8750	2.8750 Brd	6.5	1110	.41	OWC	132	SERVICE	COMPANY		1
		WELL L	_OG		ø					
#1 - 1018 7ft	- 1029	•				1 - BAFFLE 3 - CENTR	E ALIZERS			
3	165 FINNEY D 3/19/ 3/23/ TRINGS - SU SIZE HOLE DRILLED 12.2500 5.8750	- 24072 - 00 - 00 STA ENERGY INC B3 HWY, P.O. BOX 128, WELLSVII LEASE NAME: 165 FEET FROM FINNEY DRILLING COMPANY 3/19/2015 3/23/2015 C/ TRINGS - SURFACE, INTERMEDIA SIZE HOLE DRILLED O.D.) 12.2500 7 5.8750 2.8750 Brd	- 24072 - 00 - 00 STA ENERGY INC 33 HWY, P.O. BOX 128, WELLSVILLE, KS 66 LEASE NAME: YOUNG 165 FEET FROM (N) FINNEY DRILLING COMPANY 3/19/2015 3/23/2015 CASING TRINGS - SURFACE, INTERMEDIATE, PRODICE OR OL) SIZE HOLE DRILLED O.D.) 12.2500 7 19 5.8750 2.8750 8rd 6.5 WELL L #1 - 1018 - 1029	- 24072 - 00 - 00 STA ENERGY INC 33 HWY, P.O. BOX 128, WELLSVILLE, KS 66092 LEASE NAME: YOUNG 165 FEET FROM (N) (S) FINNEY DRILLING COMPANY 3/19/2015 3/23/2015 CASING RECOR TRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ET SIZE HOLE OD.) WEIGHT SETTING DRILLED O.D.) LBS/FT 12.2500 7 19 42.3 5.8750 2.8750 Brd 6.5 11110 WELL LOG	- 24072 - 00 - 00 STA ENERGY INC 33 HWY, P.O. BOX 128, WELLSVILLE, KS 66092 LEASE NAME: YOUNG 165 FEET FROM (N) (S) LINE FINNEY DRILLING COMPANY 3/19/2015 3/23/2015 CASING RECORD TRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC. SIZE HOLE DRILLED O.D.) WEIGHT LBS/FT SETTING DEPTH LBS/FT 12.2500 7 19 42.55 5.8750 2.8750 Brd 6.5 1110.41 WELL LOG	#1 - 1018 - 1029 TEASE NAME: VOUNG LEASE NAME: YOUNG LEASE NAME: YOUNG LEASE NAME: YOUNG LEASE NAME: YOUNG (N) (S) LINE 4445 FINNEY DRILLING COMPANY GEO TOTAL 3/19/2015 CASING RECORD TOTAL 3/23/2015 CASING RECORD TYPE CEMENT 12.2500 7 19 42.55 I 5.8750 2.8750 8rd 6.5 1110.41 OWC WELL LOG #1 - 1018 - 1029 7ft	S. 11 STA ENERGY INC	S. 11 T. 22	S. 11 T. 22 R. 16	S. 11 T. 22 R. 16 E.

FORMATION	TOP	BOTTO
TOP SOIL	0	3
CLAY	3	23
GRAVEL	23	30
LIME	30	34
SHALE	34	233
LIME	233	277
SHALE	277	364
LIME	364	378
SHALE	378	385
LIME	385	393
SHALE	393	432
LIME	432	490
SHALE	490	497
LIME	497	500
RED BED	500	508
SHALE	508	520
LIME	520	522
SHALE	522	545
KC LIME	545	599
SHALE	599	606
KC LIME	606	628
SHALE	628	634
KC LIME	634	653
SAND & SHALE	653	689
LIME	689	692
SAND & SHALE	692	813
LIME	813	828
SHALE	828	834
LIME	834	843
SAND & SHALE	843	898
LIME	898	905
SAND & SHALE	905	924
LIME	924	928
SAND & SHALE	928	944
LIME	944	948
SAND & SHALE	948	968
LIME	968	972
SAND & SHALE	972	980
LIME	980	984
SAND & SHALE	984	1015
CAP LIME	1015	1016

1 - SEATING NIPPLE							
FORMATION	TOP	BOTTOM					
SHALE	1016	1018.5					
CAP LIME	1018.5	1019					
OIL SAND	1019	1023					
SAND & SHALE	1023	1123 T.D.					
11.00							
S A STATE OF THE S							
		12.000					
		,					
5400 100 (CV) 100 (CV)							



REMIT TO

P.O.Box884

MAIN OFFICE

Consolidated Oil Well Services, LLC Dept:970 P.O.Box 4346 Houston, TX 77210-4346

Chanute, KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

Invoice

Invoice#

803778

Invoice Date:

03/27/15

Terms:

Net 30

Page

1

ALTAVISTA ENERGY INC

4595 K-33 HWY, PO BOX 128 WELLSVILLE KS 66092

USA

7858834057

YOUNG A-5

Part No	Description	Quantity	Unit Price	Discount(%)	Total
5401S	Cement Pump Truck - Surface	1.000	870.0000	10.000	783.00
5406	Mileage Charge	40.000	4.2000	10.000	151.20
5402	Casing Footage	42.000	0.0000	0.000	0.00
5407	Min. Bulk Delivery Charge	1.000	368.0000	10.000	331.20
5502C	80 Vacuum Truck Cement	2.000	100.0000	10.000	180.00
1104S	Class A Cement	32.000	15.7000	30.000	351.68
1118B	Premium Gel / Bentonite	60.000	0.2200	30.000	9.24
1102	Calcium Chloride (50#)	60.000	0.7800	30.000	32.76
				Subtotal	2,168.40
			Discounte	ed Amount	329.32
			SubTotal Afte	SubTotal After Discount	
			Amount I	Oue 2,202.99 If paid	d after 04/26/15

Tax:

24.21

Total:

1,863.29



706

Invoice#803778 2414

TICKET NUMBER 50896

LOCATION ON TAWA KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

20-431-3210 01	000-407-0070			CEMEN	200000000000000000000000000000000000000			
DATE	CUSTOMER#	WELL	NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
3.19.15	3244	Young	de A.	5	Sw II	双	16	CF
USTOMER	٠, ٢			200	理論學	題 簡問體		學數類
AILING ADDRESS	vista E	nergy		┨ ├	TRUCK#	DRIVER	TRUCK#	DRIVER
^ .		. V·		-	712	Fre Mad		
P. o. R		STATE	ZIP CODE	-	495	Har Bec		ļ
Wellsu:	11	KS	66092		675	K: Dex		
OB TYPE SUV		HOLE SIZE	12/4	HOLE DEPTH	503 <u>/</u>	CASING SIZE & V	VEIGUT > Y	
ASING DEPTH_		ORILL PIPE	100/7	TUBING	72	CASING SIZE & Y	OTHER	
LURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT In		<u></u>
ISPLACEMENT_	2007	DISPLACEMENT	PRI	MIX PSI		RATE 4BP		
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2000000			***************************************					
Finne	y Drilling	1				ud Mad	-	
1500:00	,				-	-10.40	·	·
ACCOUNT	QUANITY o	r UNITS	DE	SCRIPTION of S	UNIT PRICE	TOTAL		
540150			PUMP CHARG	E Suvfuce	coment	. 195	87000	0
5406	4	o mi	MILEAGE			495	16500	
540 2	. 42		Casiye	footes	0		NIC	
5407	Minim	-IAAA	Ton	Milac		503	36800	
55006	2	hrs		BL Vac	Truck	675	2000	
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					ess 10%		- 160.60	14540
					-30 1-76		- 100	77.5
						A COMMONNEY		
11045	2.	esks	Class	"A" Pame	J		502421	
11188	1.0	W.	Premi		<u> </u>		1320	
1102	60	9K	Calcius		1.		4650	
			Lucco	-	atorial		56240	
				//	Less 30	6	- 16872	
					-635 30		- 100-	39368
					10 rax			3703
						8.15%	SALES TAX	2421
in 3737	1/	Fri					ESTIMATED	1863 29
9	11 - 7	IN					TOTAL	2202.99

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



REMIT TO

MAIN OFFICE

P.O.Box884 Chanute,KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

Consolidated Oil Well Services,LLC Dept:970 P.O.Box 4346 Houston,TX 77210-4346

Invoice Date:

03/27/15

Terms:

Net 30

Page

1

ALTAVISTA ENERGY INC

4595 K-33 HWY, PO BOX 128 WELLSVILLE KS 66092

USA

7858834057

YOUNG #A-5

%) Tota	Discount(%)	Unit Price	Quantity	Description	Part No
00 976.50	10.000	1,085.0000	1.000	Cement Pumper	5401
00 151.20	10.000	4.2000	40.000	Mileage Charge	5406
0.00	0.000	0.0000	1,110.000	Casing Footage	5402
00 330.49	10.000	1.4100	260.400	Ton Mileage Delivery Charge	5407A
00 135.00	10.000	100.0000	1.500	80 Vacuum Truck Cement	5502C
00 1,127.00	30.000	11.5000	140.000	Poz Cement Mix	1124
00 51.74	30.000	0.2200	336.000	Premium Gel / Bentonite	1118B
76.99	30.000	0.3900	282.000	Sodium Chloride (Granulated Salt)	1111
00 225.40	30.000	0.4600	700.000	Kol Seal (50# BAG)	1110A
00 29.50	0.000	29.5000	1.000	2 1/2 Rubber Plug	4402
3,915.56	Subtotal				
811.79	d Amount	Discounte			
3,103.77	Discount	SubTotal After			
1 If paid after 04/26/1	Due 4,047.51 If p	Amount D			
5´:	Oue 4,047.5 ======= Tax:	Amount D		=======================================	

Total:

3,196.68



PO Box 884, Chanute, KS 66720

109

MVOICE #8057922419 LOCATION O+towa KS
FOREMAN FOR 1 111

FIELD TICKET & TREATMENT REPORT

CEMENT

620-431-9210	or 800-467-8676	1100		CEMEN	T			
DATE	CUSTOMER#	WELI	L NAME & NUMBE	ER	SECTION	TOWNSHIP	RANGE	COUNTY
3.23.15	3244	Young	# A.S		SW /I	22_	16	CF
CUSTOMER	wista E	U			TRUCK #	DDD /FD	TOUGH !	
MAILING ADDRE	ESS	rergy			TRUCK#	DRIVER	TRUCK#	DRIVER
Po	Box 1	ספ			495	o Fremade		
CITY	. Dox /	STATE	ZIP CODE			· Ki Det		
Wellsv	ille	KC.	66092		675 558	BruBir	1	
	ong strxi	HOLE SIZE	_ 7.	ı HOLE DEPTH		CASING SIZE & V	VEIGHT 27/	5 10 BV
CASING DEPTH	7		affle in				OTHER	
SLURRY WEIGH		SLURRY VOL_				CEMENT LEFT In		+ plug
DISPLACEMENT	1 6.27 BBL	DISPLACEMEN	T PSI I	WIX PSI		RATE SBP	m	U
REMARKS:	Yold Sa	Fetu m	uxing.	Estab	lish circ	ulaxion	Mixx Pur	100#
Gel;	Flush. 1		ems 0	sks c	50/50 Por	Mix Cer	vent 2%	Coel
5% S	alt 5#	Ko/Seal		ement			lush pun	
/ines	clean. 1	isplace			plug to 1			7
Pres	sure to	800#			pressure			rlue.
Shus	In Cash	<u>~</u>						
	189	<i>O</i> -					· ·	
.,	And to			103000000000000000000000000000000000000				
Kurt	F. Snag	Drilling				Ful Ma	du	
ACCOUNT		U	<u> </u>				,	
ACCOUNT CODE	QUANITY	or UNITS	DES	CRIPTION of	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
5401		1	PUMP CHARGE			495	108500	
54062	4	om:	MILEAGE			495	168000	
54020		110	Casing	Footac	3.0		N/C	
5407A	4	0.4	Ton 97		,*	558	367160	
55020	-	behr	80 BB		ruck.	675	12000 V	
					ub Total	0,5	177016	
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1124	, ,	40 s Ks	50/50 1	en mil	Cement		16 1000	
1118B		36#	Prem:				7323	
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avin 3737	Y / 601						ESTIMATED	
AUTHORIZTION	11-21	15	_	IT. E			TOTAL	319690
TO I HUKIZ HUN_	Dock		T	ITLE			DATE	4042.502

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.