

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 1	15					
					scription:					
Address 1:			-		Sec	Тwp S. R	East West			
Address 2:			-		Feet from	North / S	outh Line of Section			
City:	State: _				Feet from	East / V	lest Line of Section			
Contact Person:			F	-ootages	s Calculated from Nea	rest Outside Section	Corner:			
Phone: ( )					□ NE □ NW	SE SW				
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cat	thodic	Country.						
Water Supply Well			'	-						
ENHR Permit #: Gas Storage Permit #:					Lease Name: Well #:					
Is ACO-1 filed? Yes	No If not, is	well log attached? Yes		Date Well Completed:						
Producing Formation(s): Lis	t All (If needed attach and	ther sheet)			33 hh ahh					
Depth		ottom: T.D								
Depth	to Top: B	ottom: T.D			Commenced:					
Depth	to Top: B	ottom:T.D		lugging	Completed:					
Show depth and thickness of	of all water, oil and gas fo	rmations.								
Oil, Gas or Wa	ter Records		Casing Red	cord (Sur	rface, Conductor & Prod	uction)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
Tomaton	Contone	Cacing	0.20		Cotting Boptin	T dilod Odt				
		ugged, indicating where the r of same depth placed from								
Plugging Contractor License	e #:		Name:							
Address 1:			Address 2:							
City:			8	State:		Zip:	+			
Phone: ( )										
Name of Party Responsible	for Plugging Fees:									
State of	Coun	ty,		, SS.						
				Er	mployee of Operator of	Operator on a	bove-described well,			
	(Print Name	e)			•	·				

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

Elite Cementing & Acidizing of KS, LLC

810 E 7th, PO Box 92. Eureka, KS 67045



Date	Invoice #
5/5/2015	2217

Colt Energy Inc.
PO Box 388
Iola, KS 66749

Customer ID# 1003

Job Date 5/4/201:						
Lease Information						
Reichart 14-2						
County	Miami					
Foreman	SM					

Terms Net 15 Item Description Qty Rate **Amount** C105 Cement Pump-Plug (old well)-2nd well 500.00 500.00T C107T Pump Truck Mileage-taxable 0 3.95 0.00T C203 Pozmix Cement 60/40 65 12.75 828.75T C206 Gel Bentonite 220 0.20 44.00T C214 Cottonseed Hulls 45 0.45 20,25T C108AT Ton Mileage (min. charge)-taxable 200.00T 200.00 D101 Discount on Services -35.00 -35.00T D102 Discount on Materials -44.65 -44.65T APPROVED JA 5/11/2015

We appreciate your business!

Phone #	Fax#	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com
	Send payment to: Elite Comenting & Acid PO Box 92 Eureka, KS 67045	izing of KS, LLC

Subtotal	\$1,513.35
Sales Tax (7.65%)	\$115.77
Total	\$1,629.12
Payments/Credits	\$0.00
<b>Balance Due</b>	\$1,629,12

360000267

PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement or Acid Field Report
Ticket No. 2217

Foreman STRUCMEN

Camp Eureka Ks

Customer  ColT Forg y Inc  Mailing Address  P.O.Box 388  City  State  City  State  Casing Depth 530  Hole Size  Casing Size & Wt. 5"  Cement Left in Casing  Displacement	Date	Cust. ID#	Leas	e & Well Number	_	Continu	***************************************			
Safety   Weeting   Safety   Weeting   Safety   Weeting   Safety   Weeting   Safety			Leas	e a vveii ivuilibei		Section	lowns	hip Ran	ge County	State
Mailing Address  Po. Box 388  City  State  Zip Code  Lob Type  Slurry Vol.  Casing Depth  Slurry Wt.  Casing Size & Wt.  Displacement  Displac	5-4-15	1003	Relcha	CT 14.2					Miani	V
Mailing Address  P. O. 30 x 38 8  City  State  Zip Code  Ks  Clary  Hole Depth  Slurry Vol.  Casing Depth 520  Hole Size  Casing Size & Wt. 5"  Cement Left in Casing  Water Gal/SK  Displacement  Displacement PSI  Bump Plug to  BPM  Remarks: Safr x Masting 1 & Surry  Remarks: Safr x Masting 1 & S	Costomer							Driver	Unit#	
City State Zip Code    Job Type PTA CID WELL Hole Depth	COITE	nergy	Inc		Meeting	102	C	bris B		
City State Zip Code    Job Type PTA CID WILL Hole Depth	Mailing Address					112	5	hannun		
City State Zip Code    Job Type PTA C/J WELL Hole Depth	P.O.1	30x 381	8							
Job Type PTA CID WELL Hole Depth Slurry Vol. Tubing 270  Casing Depth 520 Hole Size Slurry Wt. Drill Pipe  Casing Size & Wt. 5"  Cement Left in Casing Water Gal/SK Other  Displacement Displacement PSI Bump Plug to BPM  Remarks: Saft Meeting To bettern Mrx 6446 for any Company by 42 Get To Sarface  Rull aut Tubing To bettern Mrx 6446 for any Company by 42 Get To Sarface  Rull aut Tubing To bettern Mrx 6446 for any Company by 42 Get To Sarface				Zip Code	1					
Casing Depth 520 Hole Size Slurry Wt. Drill Pipe  Casing Size & Wt. 5"  Cement Left in Casing Water Gal/SK Other  Displacement Displacement PSI Bump Plug to BPM  Remarks: Saft Meeting: Rig up 102" Jubing: Break circulation wifesh water.  Local Tubing To bettern Mix 6 Meeting: Break circulation wifesh water.  Pull out Tubing: To bettern Mix 6 Meetings Break circulation wifesh water.	To/a		Ks				-			
Casing Depth 520 Hole Size Slurry Wt. Drill Pipe Casing Size & Wt. 5" Cement Left in Casing Water Gal/SK Other Displacement Displacement PSI Bump Plug to BPM  Remarks: Saft Mesting: Ris up 1 27g Tubing. Break circulation wifesh water.  Luach Tubing Tabation. Mix 6446 forms Campai ky 42, Gal Tabation.	Job Type 27	A aldu	Hole Dep	th		Slurry Vol			Tubing 270	
Casing Size & Wt. 5 Cement Left in Casing Water Gal/SK Other  Displacement Displacement PSI Bump Plug to BPM  Remarks: Saft Mesting: Ris up 1 2 ty Tubing. Break circulation by Fresh water.  Wash Tubing Tobation. Mix 6 the former Company by the Gal To surface Rull out Tubing.	Casing Depth	520								
Displacement Displacement PSI Bump Plug to BPM  Remarks: Safty Meeting: Rig up 1021/4 Tubing: Break circulation wiftersh water.  Wash Tubing Tobottom. Mix 6/1/4 formir Compatibly 1/2 Gel. To surface  Pullout Tubing: Tell well off. Pressure the Tolland.				off in Coning						
Remarks: Soft x Meeting: Rig up To 27/4 Tubing. Brook circulation wifresh water. wash Tubing Tobettom. Mix 6/40 pormix Coment by 42, Gel. To surface Pullout Tubing. Top well off. Pressure UP To 200 F. Shiming										
Pullout Tubing Tep well off. Pressure Up To 200 F St. To surfoce										
Pullout Tubing Tep well off. Pressure Up To 200 F St. To surfoce	Remarks: Sof	FTY MES	Ting: R	e up To 2	70 70	bine. Bi	ante	icculati	- WEsach	1110700
Tollow Jupiper Jephollott. Procure up to 200 St.	wash Tub	ing To	bottom.	Mix Les	ve o			I CONT	or wiresh	courter.
and 63sks Job Complete Rig down	Pullout	Jubin.	TED	1 - 11 - 55	6	come Co.	asai	1771	6-81. 10	zarroce.
Complete Kig down	Jul / dete	4	Tob Com	1 = 2	170	essure u			Shuiwal	IN 100+
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Thankyou	1			Thank	VOU					
										X -X-
		COLUMN TO A SECOND						1000	12	E Britania
								177		
									- 6	

Code	Qty or Units	Description of Product or Services	Unit Price	Total
105	1	Pump Charge 2 nd of 5	50000	500.00
107		Mileage		-
- 0	1 2 3 3			
203	655Ks	60/40 pozmin	12.75	828.75
206	220 H	4%6601	.20	4/4).00
214	450			
-0/1	45	Cotton Seed Halls	045	20.25
/CKA	2.79 7043	Tenmileago bulk Truck	NUC	30000
		o and a second a second and a second a second and a second a second and a second and a second a second a second a second a second and a		7,0000
-				
		(590 (9514)		
		( )40 ( 1) 14 /		
		1689.18	)	
-2		1001.10		
			SubTatal	1593.00
		7.65%	Sales Tax	121.8
Authoriza	ation Wins	7.65% Title Co Rep		