



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1251998**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

5/20

Elite Cementing & Acidizing of KS, LLC

810 E 7th, PO Box 92,  
Eureka, KS 67045



Date	Invoice #
5/5/2015	2217

<b>Bill To</b>	
Colt Energy Inc. PO Box 388 Iola, KS 66749	
Customer ID#	1003

Job Date	5/4/2015
<b>Lease Information</b>	
Reichart 14-2	
County	Miami
Foreman	SM

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C105	Cement Pump-Plug (old well)-2nd well	1	500.00	500.00T
C107T	Pump Truck Mileage-taxable	0	3.95	0.00T
C203	Pozmix Cement 60/40	65	12.75	828.75T
C206	Gel Bentonite	220	0.20	44.00T
C214	Cottonseed Hulls	45	0.45	20.25T
C108AT	Ton Mileage (min. charge)-taxable	1	200.00	200.00T
D101	Discount on Services		-35.00	-35.00T
D102	Discount on Materials		-44.65	-44.65T

APPROVED JA 5/11/2015

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:  
Elite Cementing & Acidizing of KS, LLC  
PO Box 92  
Eureka, KS 67045



<b>Subtotal</b>	\$1,513.35
<b>Sales Tax (7.65%)</b>	\$115.77
<b>Total</b>	\$1,629.12
Payments/Credits	\$0.00
<b>Balance Due</b>	\$1,629.12

360000267

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**  
 Ticket No. 2217  
 Foreman Steve New  
 Camp Eureka Ks

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
5-4-13	1003	Relchari 14-2				Miami	Ks	
Customer			Safety Meeting		Unit #	Driver	Unit #	Driver
Colt Energy Inc					102	Chris B		
Mailing Address					112	Shannon		
P.O. Box 388								
City		State	Zip Code					
Tola		Ks	66749					

Job Type PTA old well Hole Depth \_\_\_\_\_ Slurry Vol. \_\_\_\_\_ Tubing 2 3/4  
 Casing Depth 520 Hole Size \_\_\_\_\_ Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2 Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting: Rig up to 2 3/4 Tubing. Break circulation w/ Fresh water. Wash tubing to bottom. Mix 6 1/4% port mix cement w/ 4% Gel. To surface. Pull out tubing. Top well off. Pressure up to 300#. Shut well in 1st. Total 65 SKs. Job complete. Rig down.

Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge 2 <sup>nd</sup> chs	500.00	500.00
C107		Mileage N/C	-	-
C203	65 SKS	6 1/4 port mix	12.75	828.75
C206	220 #	4% Gel	.20	44.00
C214	45 #	Cotton Seed Hulls	.45	20.25
C18A	2.77 tons	Tan Mileage bulk Truck	N/C	300.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; width: fit-content; margin: 0 auto;">           590 (95.14)            \$ 1629.12         </div>				
			Subtotal	1593.00
			Sales Tax 7.65%	121.86
Authorization <u>Witness by Rick</u> Title <u>Co Rep</u>			Total	1714.86

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.