



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1252000
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

5/20

Elite Cementing & Acidizing of KS, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
5/5/2015	2219

Bill To	
Colt Energy Inc. PO Box 388 Iola, KS 66749	
Customer ID#	1003

Job Date	5/4/2015
Lease Information	
Reichart #44-3	
County	Miami
Foreman	SM

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C105	Cement Pump-Plug (old well)-4th well	1	500.00	500.00T
C107T	Pump Truck Mileage-taxable	0	3.95	0.00T
C203	Pozmix Cement 60/40	65	12.75	828.75T
C206	Gel Bentonite	220	0.20	44.00T
C214	Cottonseed Hulls	45	0.45	20.25T
C108AT	Ton Mileage (min. charge)-taxable	1	200.00	200.00T
D101	Discount on Services		-35.00	-35.00T
D102	Discount on Materials		-44.65	-44.65T

APPROVED JA 5/11/2015

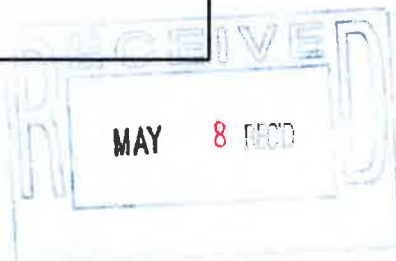
We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	renc@elitecementing.com

Send payment to:
Elite Cementing & Acidizing of KS, LLC
PO Box 92
Eureka, KS 67045

Subtotal	\$1,513.35
Sales Tax (7.65%)	\$115.77
Total	\$1,629.12
Payments/Credits	\$0.00
Balance Due	\$1,629.12

360000267



810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **2219**
 Foreman Steve Mead
 Camp Eureka, KS

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
5-4-15	1003	Reichert # 44-3				Miami	Ks
Customer	Mailing Address	City	State	Zip Code	Safety Meeting	Unit #	Driver
Colt Energy, Inc	P.O. Box 388	Tola	Ks	66749		102	Chris B
						112	Shannon
						114	Kevin M.

Job Type PIA Oldwell Hole Depth _____ Slurry Vol. _____ Tubing 2 7/8
 Casing Depth 562 Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 5 1/2 Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting. Rig up to 2 7/8 tubing. Break circulation w/ fresh water wash tubing down to bottom. Mix 60/40 port mix cement w/ 4% gel to surface. Pull out tubing. Top well off. Pressure up to 300^{psi}. Shut well in 100' Tola 63sks cement

Job complete Rig down
Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105		Pump Charge 4 th of 5	500.00	500.00
C107		Mileage N/C	-	-
C203	63sks	60/40 port mix cement	13.75	828.75
C206	220 ^{lb}	gel 4%	120	414.00
C214	45 ^{lb}	cottonseed hulls	0.45	20.25
C108A	2.79 tons	Tan mileage bulk truck	M/C	200.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; width: fit-content; margin: 0 auto;"> 690 (80.71) @ 16.09.12 </div>				
			Sub Total	1593.00
			Sales Tax 2.65%	121.86
Authorization <u>Witness by Rick</u> Title <u>Co. Rep</u>			Total	1714.86

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.