



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Pickrell Drilling Company, Inc.
Well Name	LEE 2
Doc ID	1252025

Perforations And Bridge Plug Sets

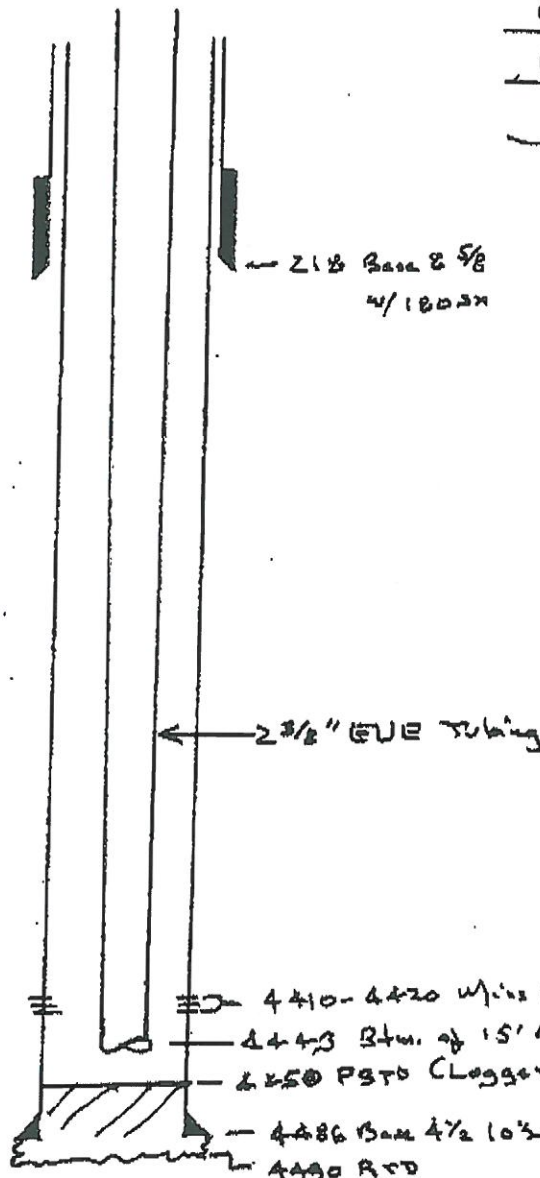
Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4410	4420	Mississippi	

BAKER SERVICE TOOLS - TALLY PAD

New Completion Workover

Oil Company _____ Well No. 2 Field Spring Cr Lease Lee
 Company Man _____ Date Drilled Jan 1982 County Kingman State Kansas

C E/2 NW Sec 35 - 30S-9W
API # 15-095-21216
Elev: 1693 KG 1688 GW



(1320' Ft S & 1820' E of NW corner)
 Set CIBP 4375 @ 25' sk cont.
 Recover casing.
 Spot 35' sk cont at 1450 thru casing
 Pull to 950 spot 35' sk cont.
 Circ cont. 270'-0'

Class A 3% CACL cont

- 4410-4420 w/ins parts
- 4443 Btm. of 15' M.A.
- 4450 PSTO Cloggers
- 4486 Btm 4 1/2 10 1/2 w/125 5x Poms.
- 4490 RFD

Initial Feb 1982 Free w/15000# 29/60 sd in 20,000
gal GSW
Aug 1994 - put on pump

Petro-Log

Gamma Ray Neutron

WELL FILE

COMPANY PICKRELL DRILLING COMPANY

WELL LEE #2

FIELD SPIVEY GRABS

COUNTY KINGMAN STATE KANSAS

Location 100' W-E/2-NW

Other Services:

Sec. 35 Twp. 30s Rge. 9w

Permanent Datum: GROUND LEVEL Elev. 1688
 Log Measured From K.B., 5 Ft. Above Perm. Datum
 Drilling Measured From KELLY BUSHING

Elev.: K.B. 1693
 D.F. _____
 G.L. 1688

Date	2/2/82			
Run No.	ONE			
Depth—Driller	4452			
Depth—Logger	4433			
Btm. Log Inter.	4432			
Top Log Inter.	3400			
Casing—Driller	8 5/8 @ 216	4 1/2 @ 4486		
Casing—Logger				
Bit Size	7 7/8			
Type Fluid in Hole	WATER			
Dens.				
Visc.				
pH				
Fluid Loss				
Source of Sample				
R _m @ Meas. Temp.	@ *F	@ *F	@ *F	@ *F
R _{mf} @ Meas. Temp.	@ *F	@ *F	@ *F	@ *F
R _{ms} @ Meas. Temp.	@ *F	@ *F	@ *F	@ *F
Source: R _{mf} R _{ms}				
R _m @ BHT	@ *F	@ *F	@ *F	@ *F
Time Since Circ.				
Max. Rec. Temp.	*F	*F	*F	*F
Equip. Location	87028			

EQUIPMENT DATA

GAMMA RAY		NEUTRON	
MODEL NO	ONE	RUN NO.	ONE
DIAMETER	21	LOG TYPE	n/n
TOOL MODEL NO.	3.5"	TOOL MODEL NO.	21
DETECTOR MODEL NO.	21	DIAMETER	3.5"
TYPE	Scint	DETECTOR MODEL NO.	21
LENGTH	4"	TYPE	He3
LENGTH TO N. SOURCE	120"	LENGTH	6"
		SOURCE MODEL NO.	NEE1
		SERIAL NO.	
		SPACING	17"
		TYPE	Am Be
		STRENGTH	3 Curies

LOGGING DATA

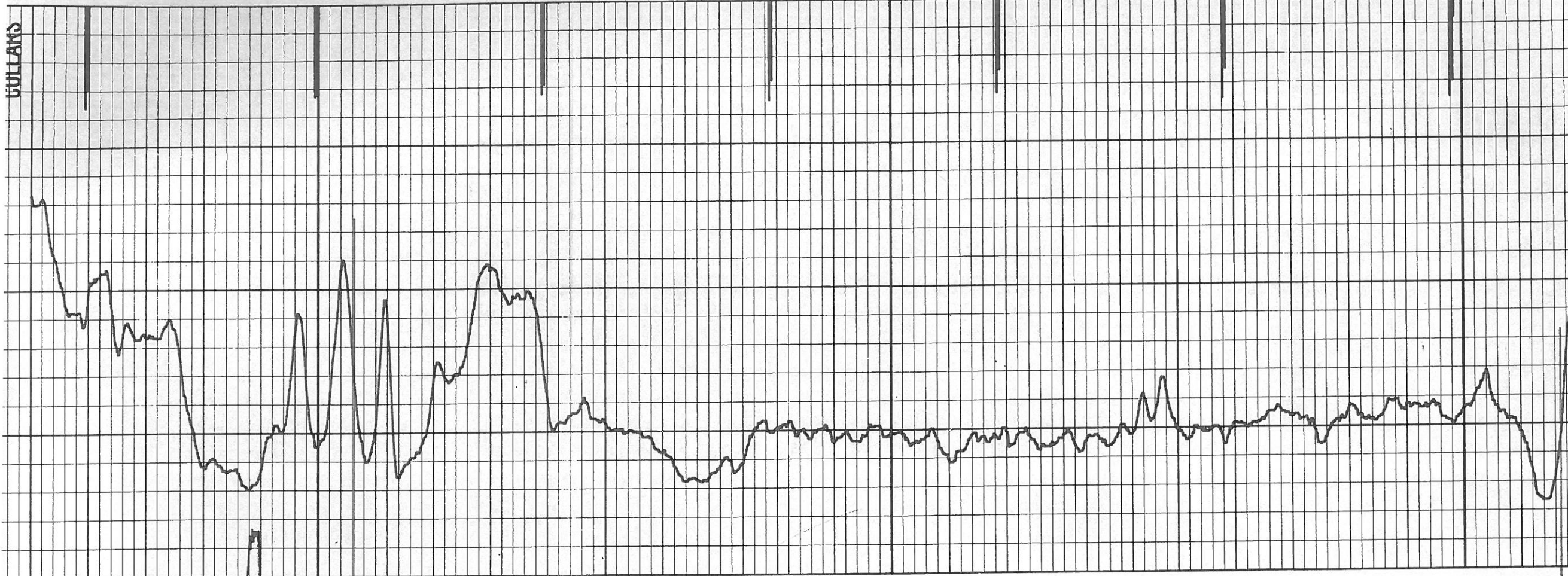
GENERAL				GAMMA RAY				NEUTRON																																																			
FROM	TO	SPEED FT./MIN.	T.C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API G.R. UNITS PER LOG DIV.	T.C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API N UNITS PER LOG DIV.																																																	
4433	3400	30	2	140	1 L	10	2	210	7 L	100																																																	
<table border="0" style="width:100%"> <tr> <td colspan="6">Bore Hole Record</td> <td colspan="6">Casing Record</td> </tr> <tr> <td>Bit</td> <td>From</td> <td>To</td> <td>Size</td> <td>Wgt.</td> <td>From</td> <td>To</td> <td colspan="5"></td> </tr> <tr> <td>12 1/4</td> <td>Surf</td> <td>216</td> <td>8 5/8</td> <td></td> <td>Surf</td> <td>216</td> <td colspan="5"></td> </tr> <tr> <td>7 7/8</td> <td>216</td> <td>T.D.</td> <td>4 1/2</td> <td></td> <td>SURF.</td> <td>4486</td> <td colspan="5"></td> </tr> </table>												Bore Hole Record						Casing Record						Bit	From	To	Size	Wgt.	From	To						12 1/4	Surf	216	8 5/8		Surf	216						7 7/8	216	T.D.	4 1/2		SURF.	4486					
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PETRO-LOG T. D. 4433 CUSTOMER T. D. 4452 RESET:																																																											

ARKS All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretations and we shall not be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by one of our officers, agents or employees.

GAMMA		NEUTRON	
110	1700	700	1700
210	2700		

PAI ADC

GULLAYS



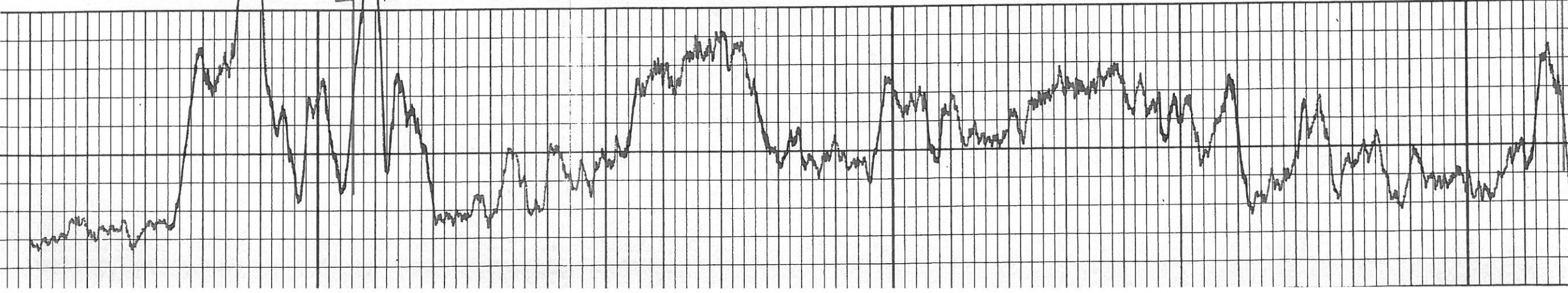
3400

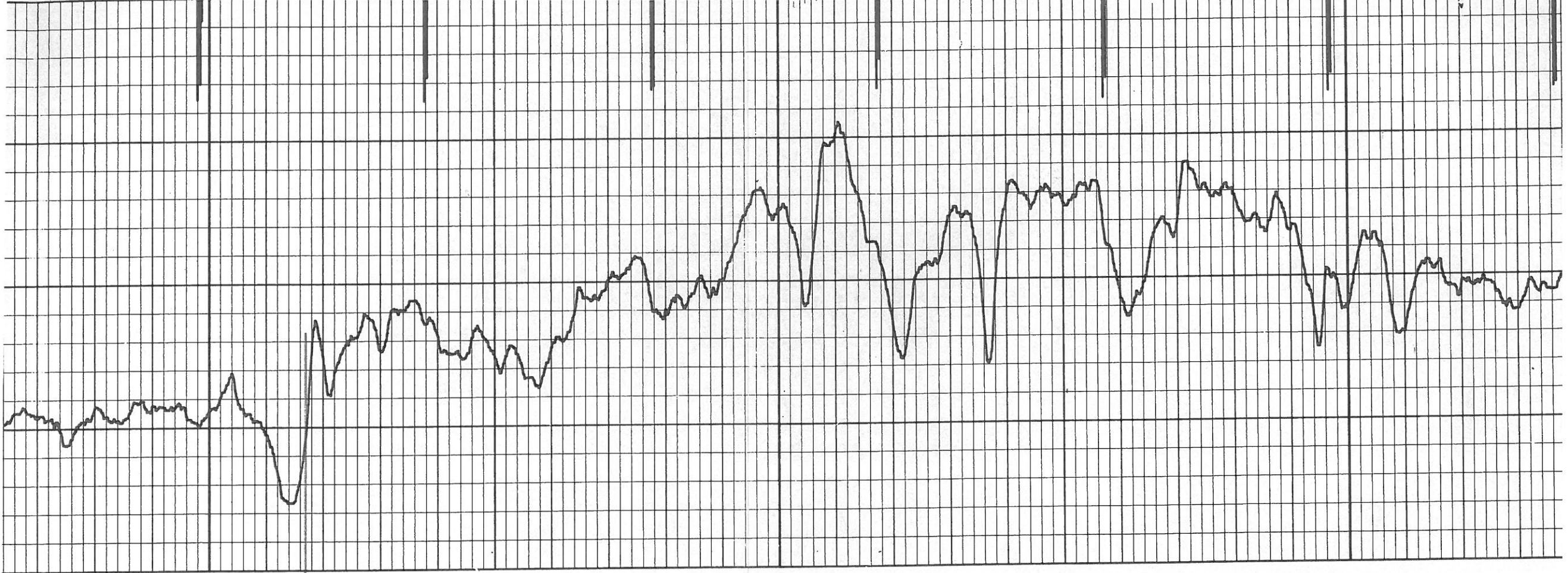
Heebner
3466
(-1763)

3500

3600

LANSING

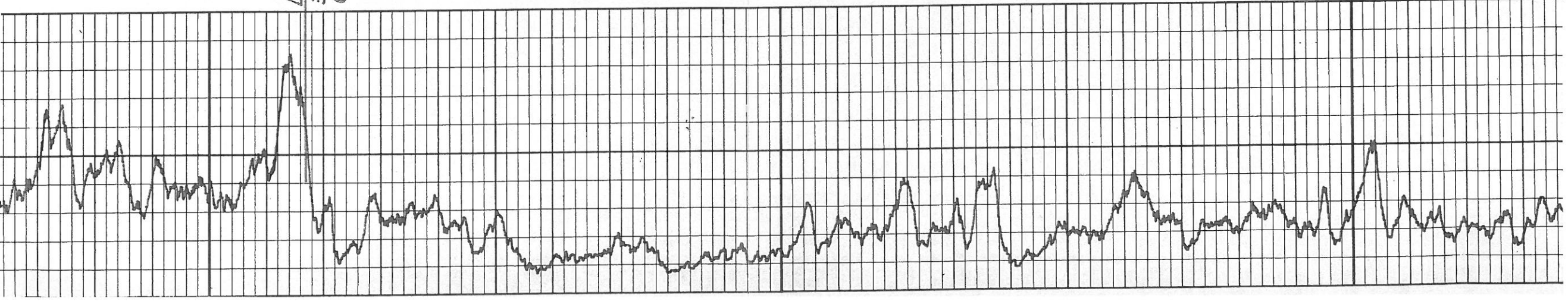


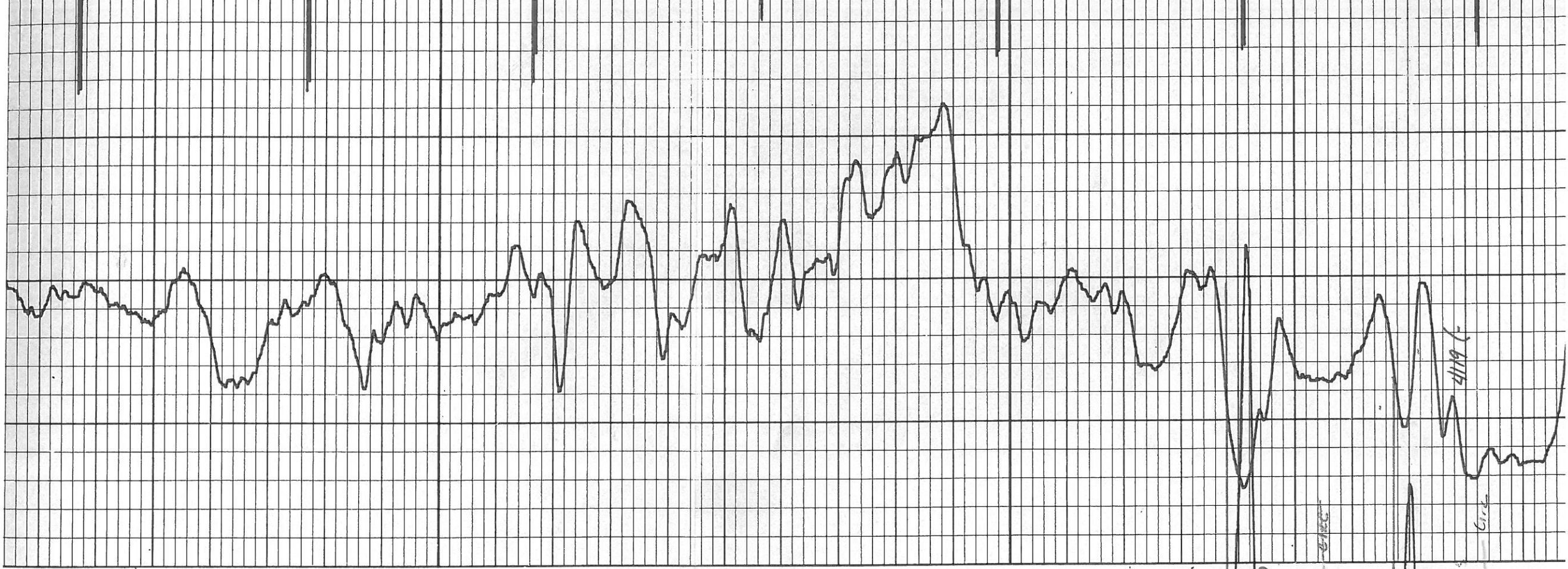


LANSING
3667
(-1974)

3700

3800





3900

4000

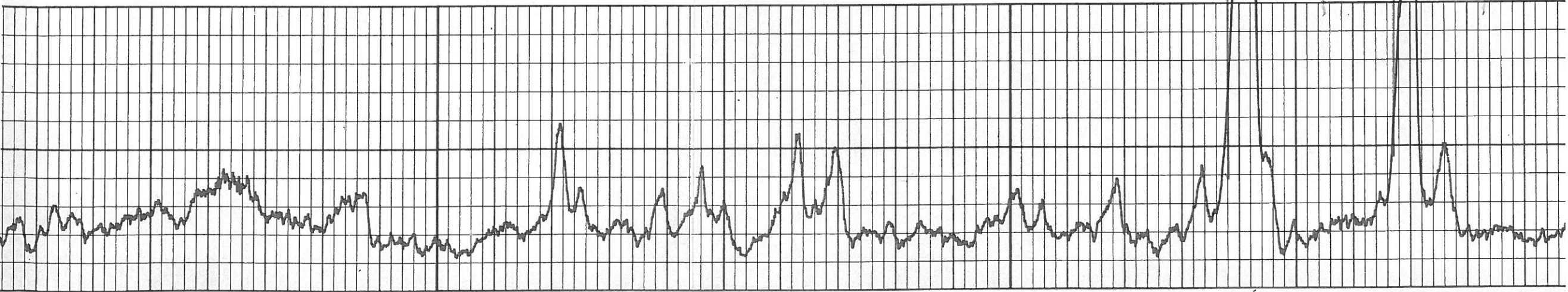
STARK
4088
(-2395)
↑ T. 400
↑ C

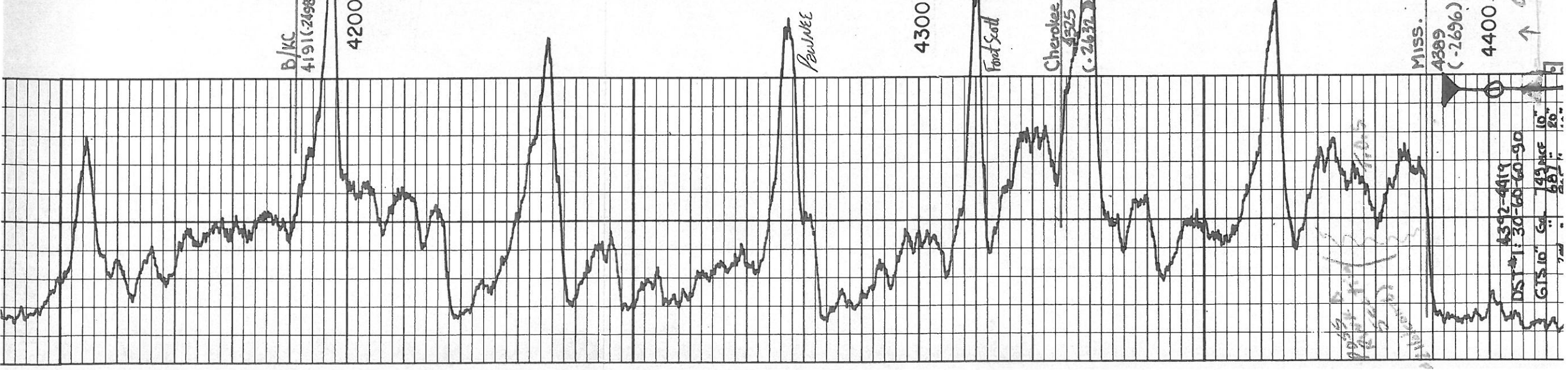
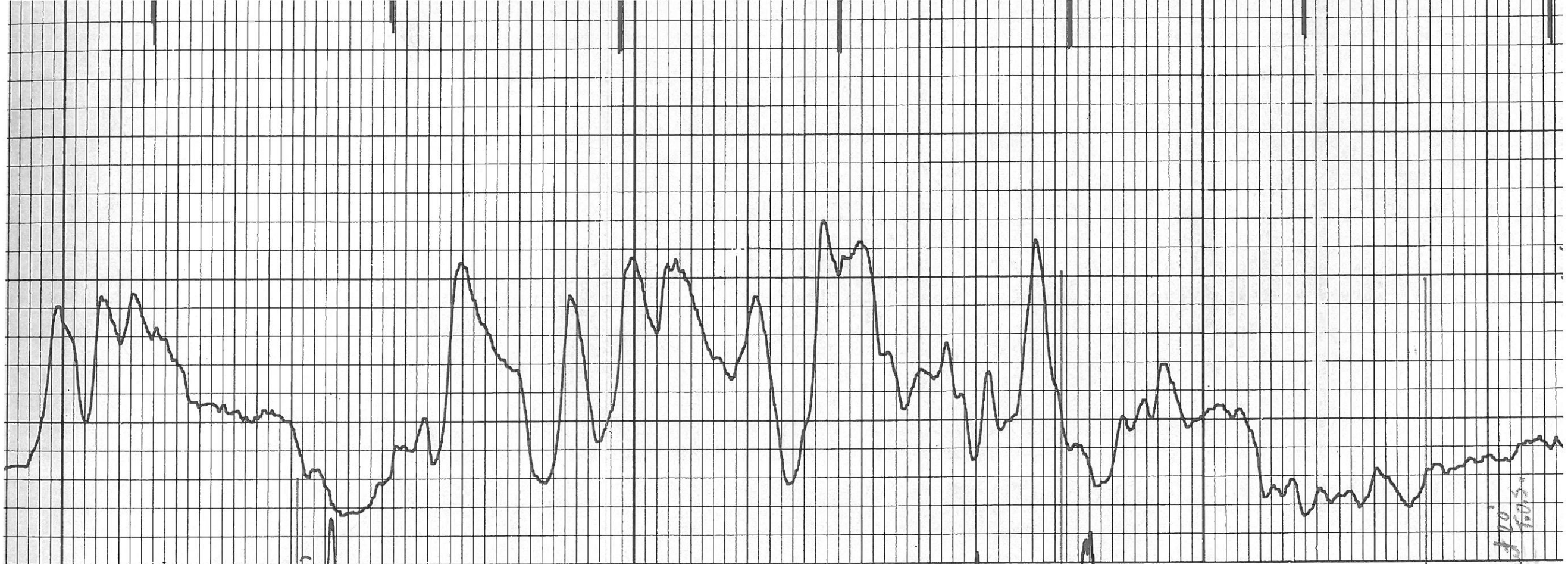
Hush.

4117
(-2424)
↑ T. 410
↑ C

4119 (-

Circ.





B/KC
4191 (-2498)

4200

Pauline

4300

Foot Scall

Cherokee
4325
(-2637)

MISS.
4389
(-2696)

4400

4392-4419
DST: 1: 30-60-60-90
GTS: 10" Sec. 149 MICE 10" 20"

↑ cut 10' 1005

4392-4419
DST: 1: 30-60-60-90
GTS: 10" Sec. 149 MICE 10" 20"

DST #1: 30-60-60-90
 GTS 10' GA 749 HCE 10"
 2nd " 687 " 20"
 " 585 " 16"
 " 401 " 20"
 " 865 " 30"
 " 749 " 40"
 " 721 " 50-60"
 PLS 177' GCM
 1FP 177' 2.76, FFP 157-216
 1SIP 627 FSHIP 607

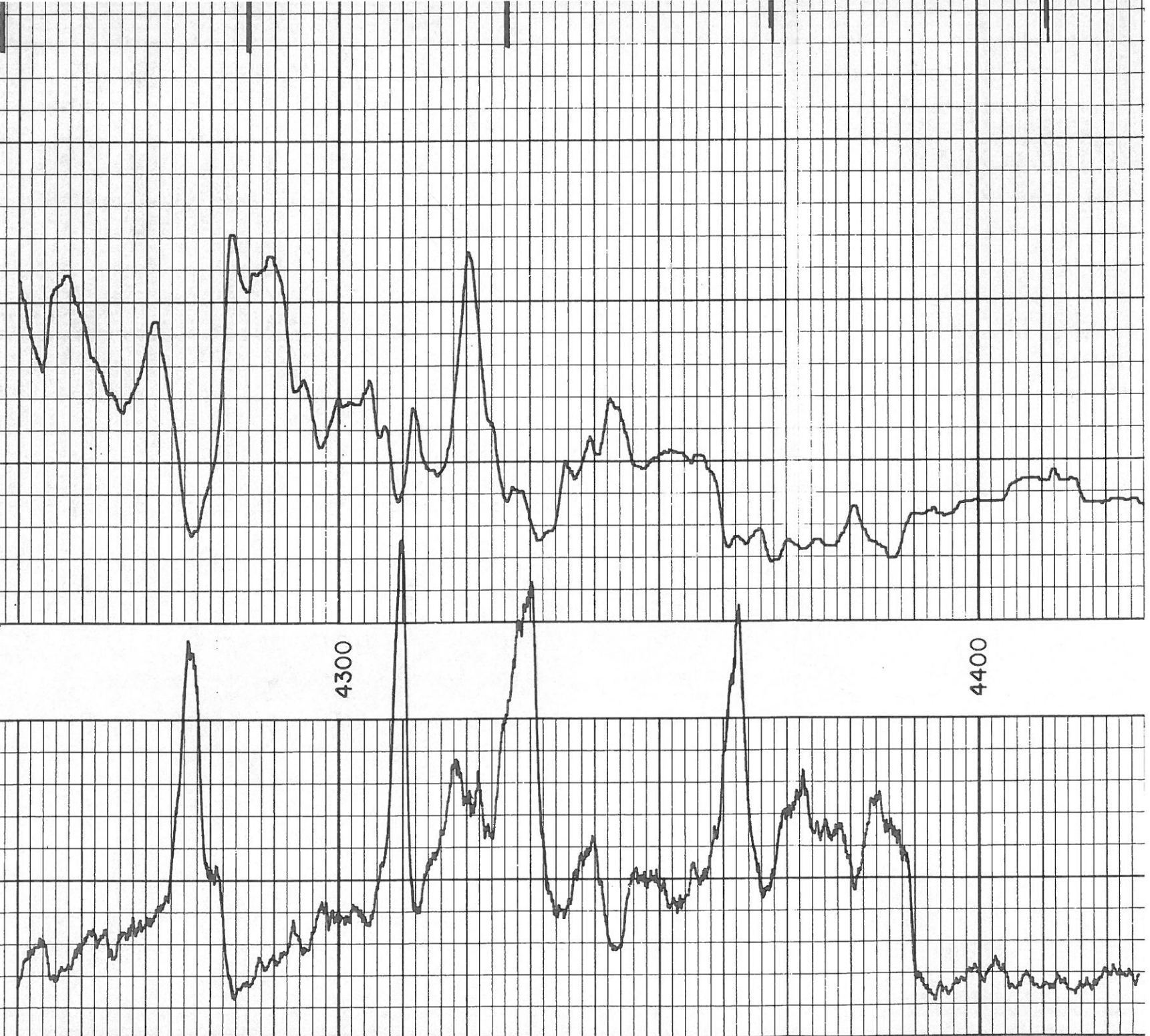
↑ CUT V.U.
 ↑ 1005
 FRAC 15000# Sd w/20,000 g Sw
 (PT 340MCPD + 208FAC (10M))

↑ 40 30 20 15 10 5 1 ↑
 POROSITY

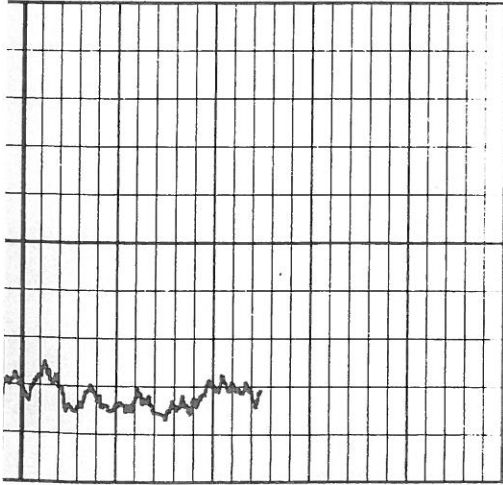
COLLAR

4 1/2" @ 4496 w/125 SX

REPEAT SECTION



4400



GAMMA

10

110

110

210

700

1700

1700

2700

NEUTRON

5" = 100'

T. D. GAMMA RAY 4425

T. D. NEUTRON-GAMMA 4432

T. D. DRILLER 4452

T. D. PETRO-LOG 4433

COLLARS

Proposed P&A Procedure

Lee No. 2
C E/2 NW Sec. 35-30S-9W
Kingman County, Kansas

- 1) Pull all equipment from hole.
- 2) Use wire line to set CIBP @ 4575
- 3) Use dump bailer to spot 2 sx cement on B.P.
- 4) Cut and recover casing spotting cement plugs as follows as pull casing out of hole.

Note:

Make first cut at 3200 ft. Come up hole in 200 ft. increments making cuts until casing comes loose.

Plug No. 1: Spot 35 sx. @ 1450
Plug No. 2: Spot 35 sx @ 950
Plug No. 3: Circulate cement from 270 to surface.

- 5) POOH with casing, refill hole.

Note: Use Cl. A 3% Ca Cl for all cement.

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

May 12, 2015

Jack Gurley
Pickrell Drilling Company, Inc.
100 S MAIN STE 505
WICHITA, KS 67202-3738

Re: Plugging Application
API 15-095-21216-00-00
LEE 2
NW/4 Sec.35-30S-09W
Kingman County, Kansas

Dear Jack Gurley:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 630-4000. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after November 12, 2015. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The November 12, 2015 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 2