



This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Pickrell Drilling Company, Inc.
Well Name	GWYNN-RENDER 2
Doc ID	1252039

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4125	4143		

BAKER SERVICE TOOLS - TALLY PAD

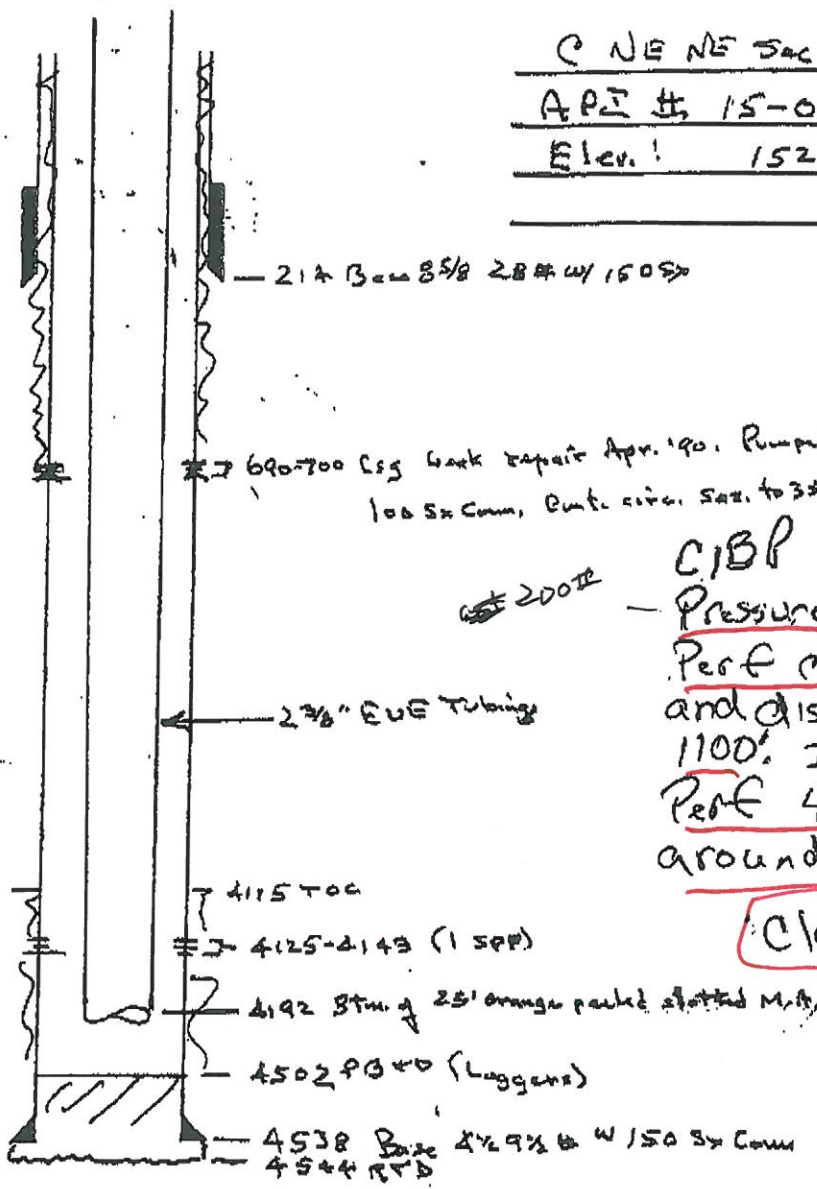
New Completion  Workover

Oil Company \_\_\_\_\_ Well No. 2 Field Spring Lease Graymiller  
 Company Man \_\_\_\_\_ Date Drilled 1965 County Keokuk State Kansas

C NE NE Sec 1 - 30S - BW

API # 15-095-30046

Elev. 1528 KB 1523 GL



200#  
 690-700 Csg leak repair Apr. '90. Pumped 150 SB 69/32 plus  
 100 SB Conn. Pmt. circ. Saz. to 350#.

CIBP 4100' @ JSKS cmt.  
 - Pressure test casing. IF it holds  
 Perf casing at 1150' (4 holes)  
 and displaced 355K cmt to plug  
 1100'. IF not run tubing of plug  
 Perf 4 holes at 245', Pump cmt  
 around backside

Class A 3% PACL cmt.

Initial (Aug '65)	Free w/ 4000#/4000 gal wtr.
May '71	Had 200# gas pressure on Broken Head. (Csg leak or due small amt of cement above perfor.?)
Oct. '83	Put gas well on pump.
Apr. '90	Repair Csg leak between 690-700.



WICHITA  
FILE COPY.

3771  
1524  
2243

COMPANY PICKRELL DRILLING CO.

WELL SWYNN CINDER #2

FIELD SPRINGER GRASS

COUNTY KINGMAN STATE KANSAS

LOCATION: GNW NE Other Services

SEC 1 TWP 32S RGE 8W

Permanent Datum BRADEN HEAD Elev. 1523  
 Log Measured from 6' Ft. Above Permanent Datum  
 Drilling Measured from Kelly Bushing KB 1523  
 DF 1525  
 GL 1523

Date	8-10-65
Run No.	1st
Type Log	GAMMA RAY
Depth-Driller	4517
Depth-Logger	4509
Bottom Logged Interval	4508
Top Logged Interval	Surf
Type Fluid in Hole	Water
Salinity Ppm Cl.	
Density Lb./Gal.	
Level	Full
Max. Rec. Temp. Deg. F	
Opr. Rig Time	2 1/2 Hr
Recorded By	SNYDER
Witnessed By	HALL

Run No.	Bore Hole Record			Casing Record			
	Bit	From	To	Size	Wgt.	From	To
1st	1 3/4	Surf	214	5 5/8		Surf	214
2nd	2 1/2	214		4 1/2	7 1/2	Surf	4538

FOLD HERE

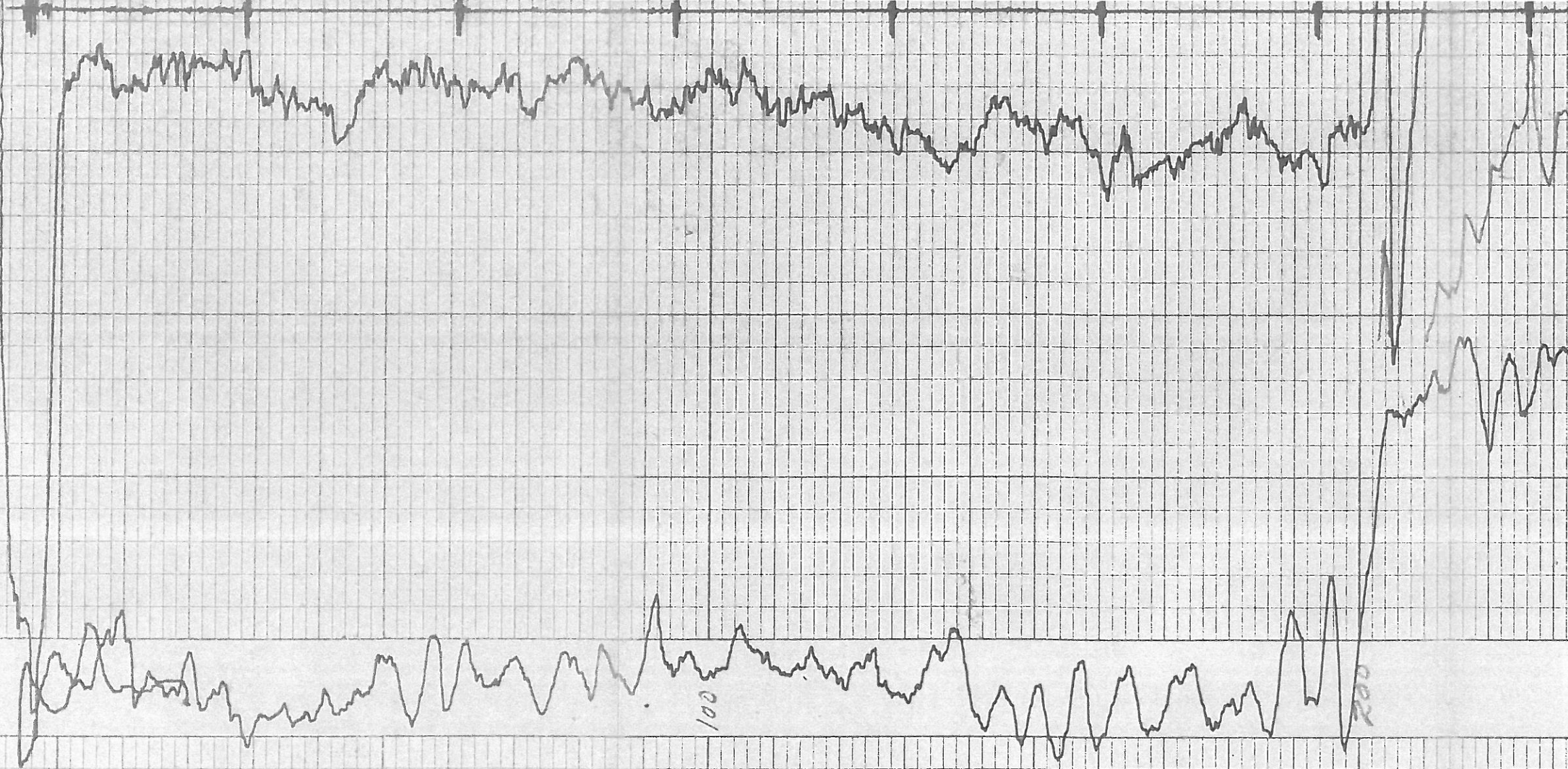
		Equipment Data				Logging Data																					
		Gamma Ray		Neutron		Gamma Ray		Neutron																			
Run No.	Tool Model No.	Run No.	Log Type	Tool Model No.	Diam.	Detect. Model No.	Type	Length	Source Model No.	Serial No.	Spacing	Type	Strength	Run No.	Tool Model No.	Run No.	Log Type	Tool Model No.	Diam.	Detect. Model No.	Type	Length	Source Model No.	Serial No.	Spacing	Type	Strength
1st	PG2008	1st	NIN	PG2008	3 1/2	N100	Saint	3'			16'	300K	300K														

Run No.	General		Gamma Ray				Neutron							
	From	To	Speed Ft./Min.	T.C. Sec.	Sens. Settings	Zero Div. L or R	API G.R. Units Per Log Div.	T.C. Sec.	Sens. Settings	Zero Div. L or R	API N. Units Per Log Div.			
4408	3100		15	2	200	2.646	2	2	60	2 1/2"	2	2	60	2 1/2"
2400	1900		35	2	250	2.911	2	2	60	2 1/2"	2	2	60	2 1/2"
500	0		35	2	250	2.911	2	2	60	2 1/2"	2	2	60	2 1/2"

Remarks:

No Line Reset

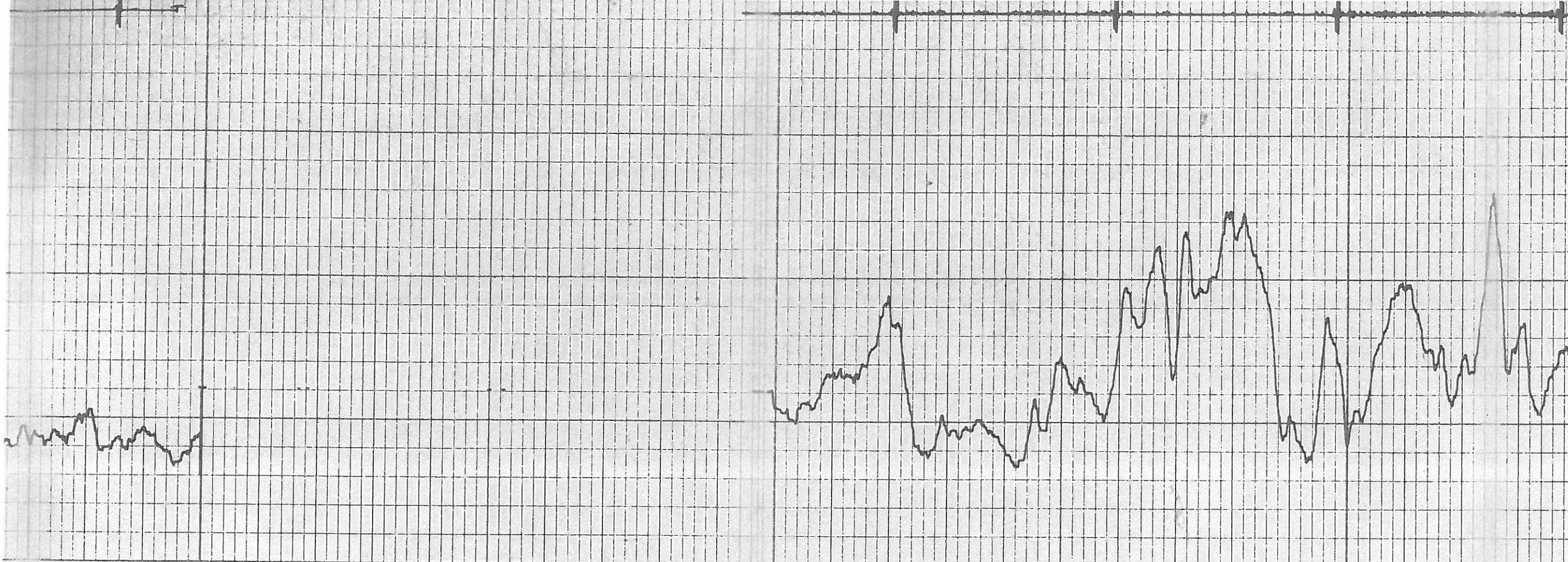
DEPTH



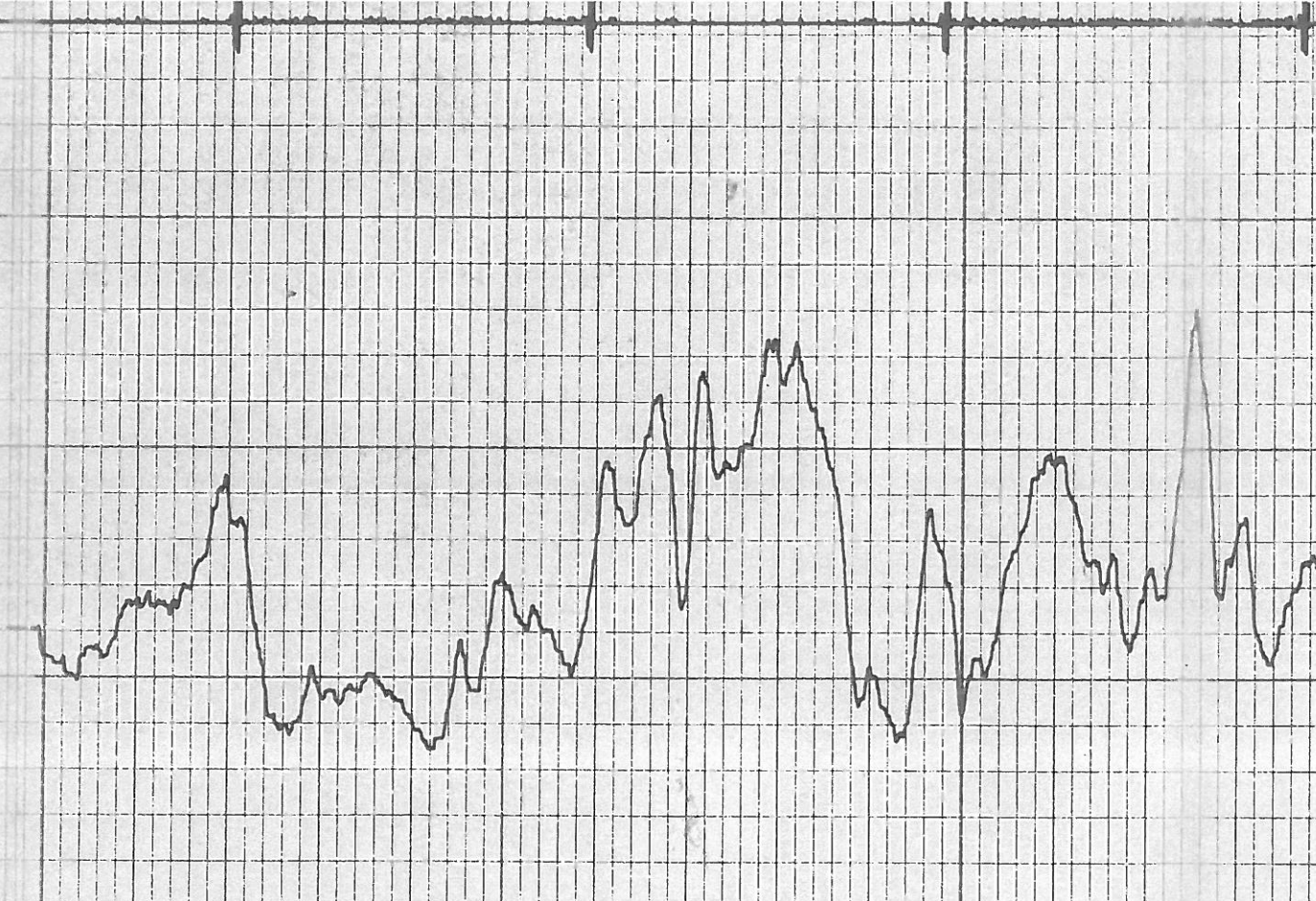


300

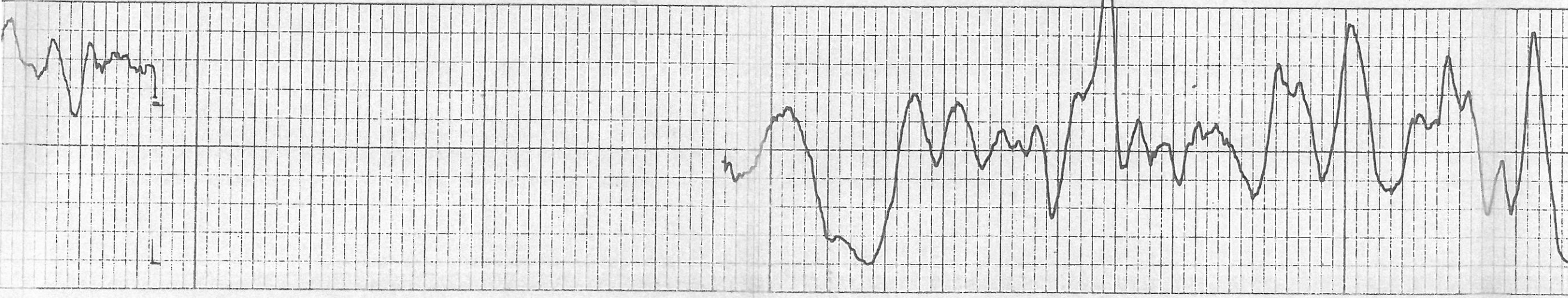
400



500

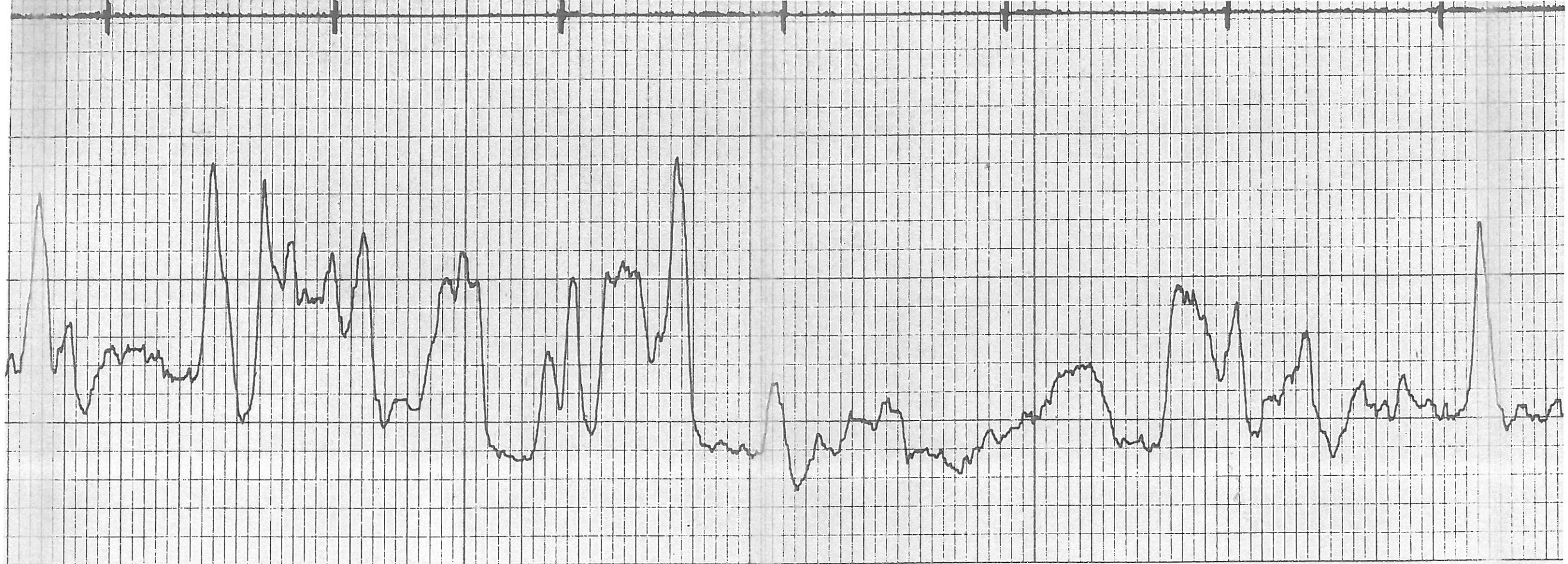


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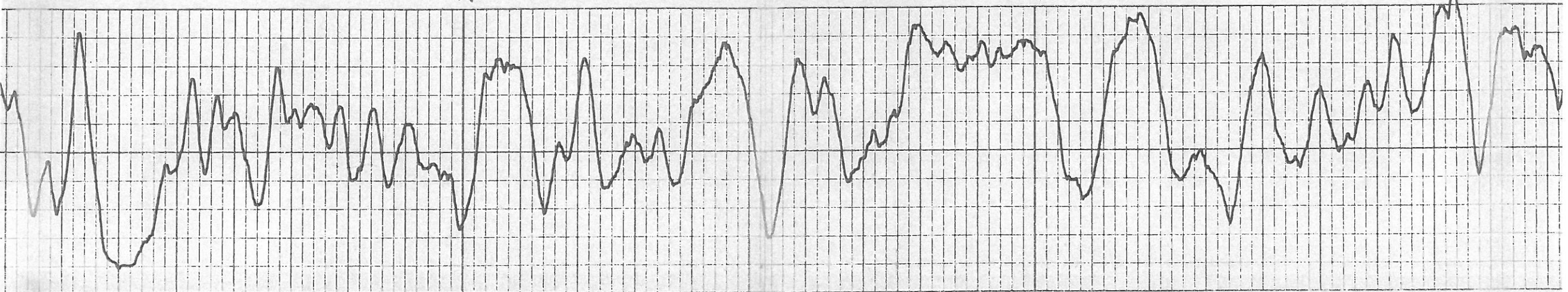
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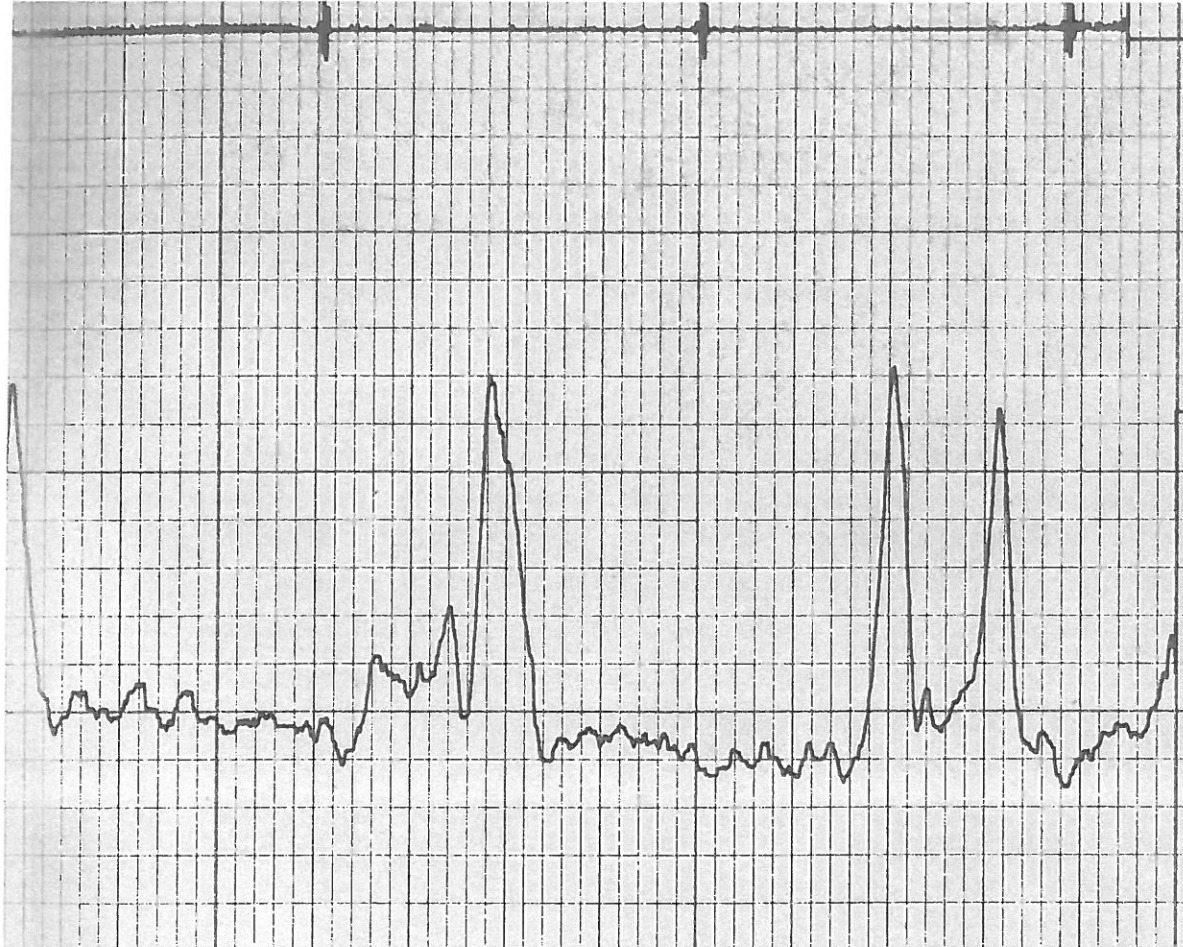




R100

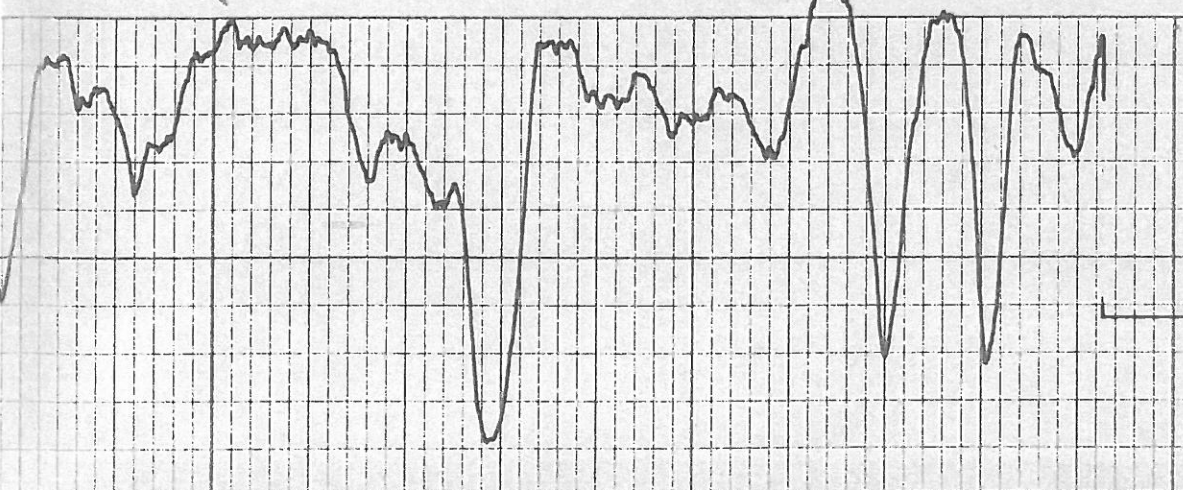
R200





2300

2400

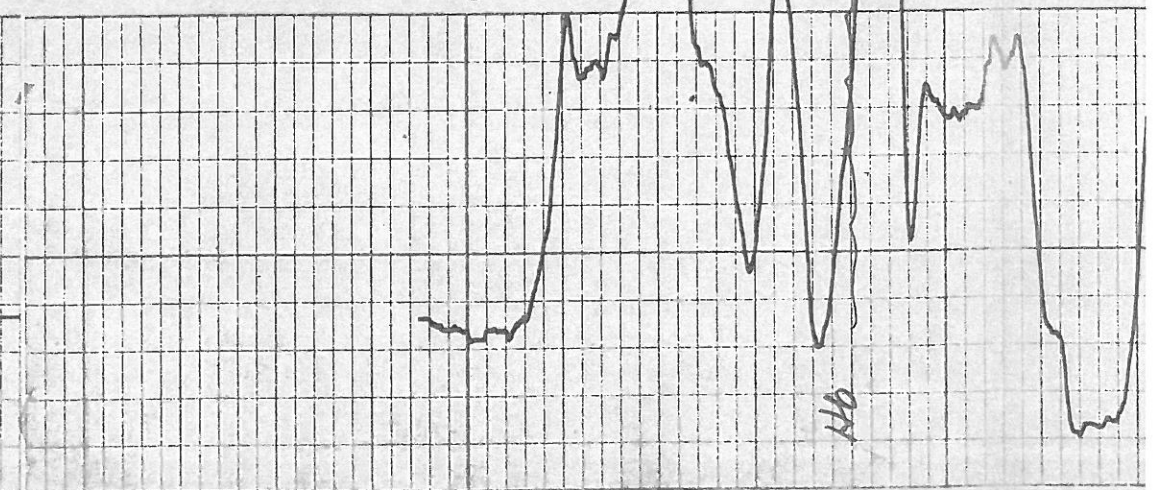
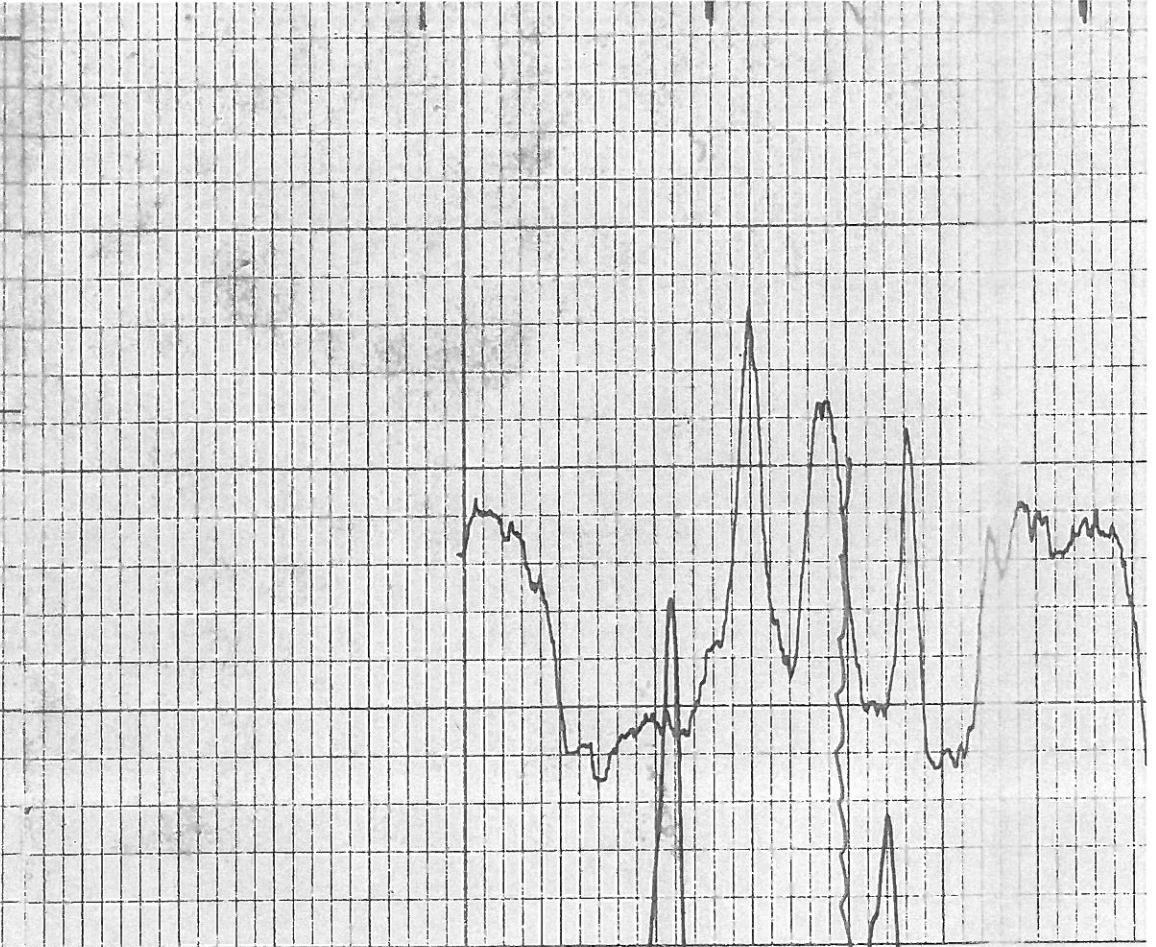


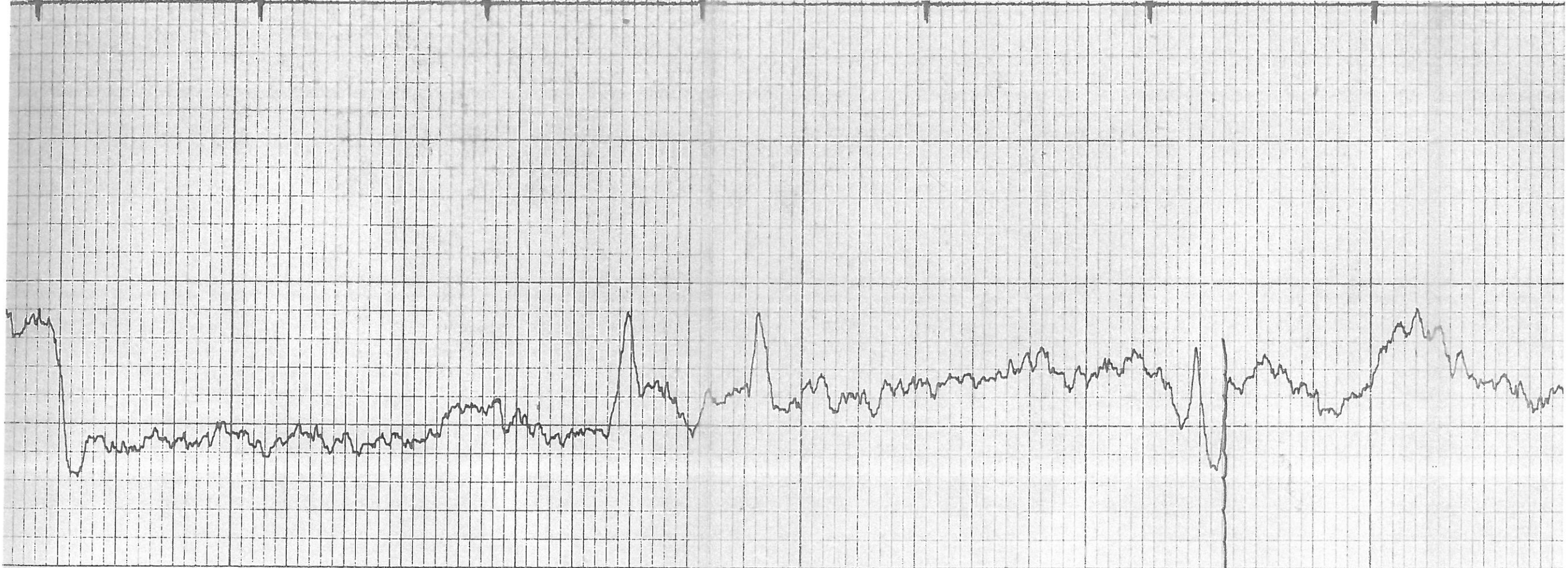
3100

3140

(-1612)

146



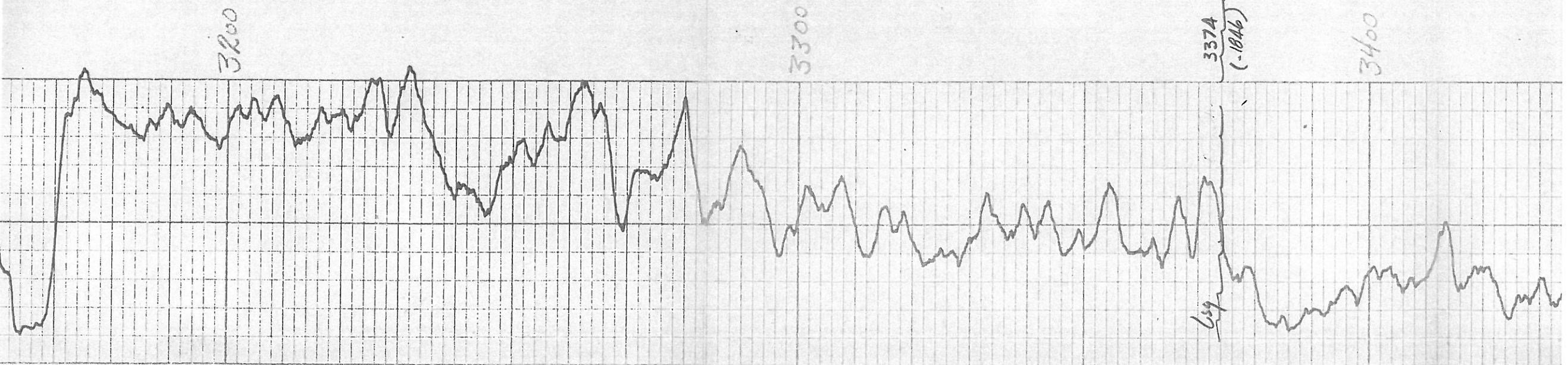


3200

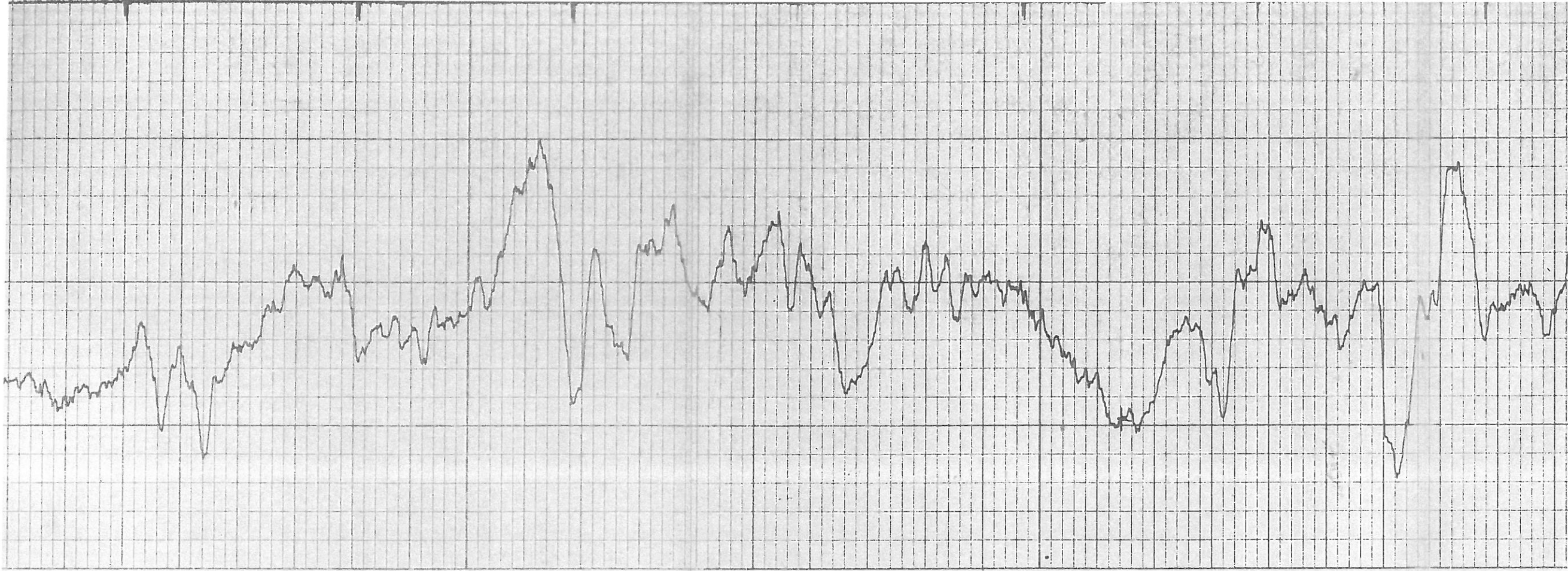
3300

3374  
(-1846)

3400

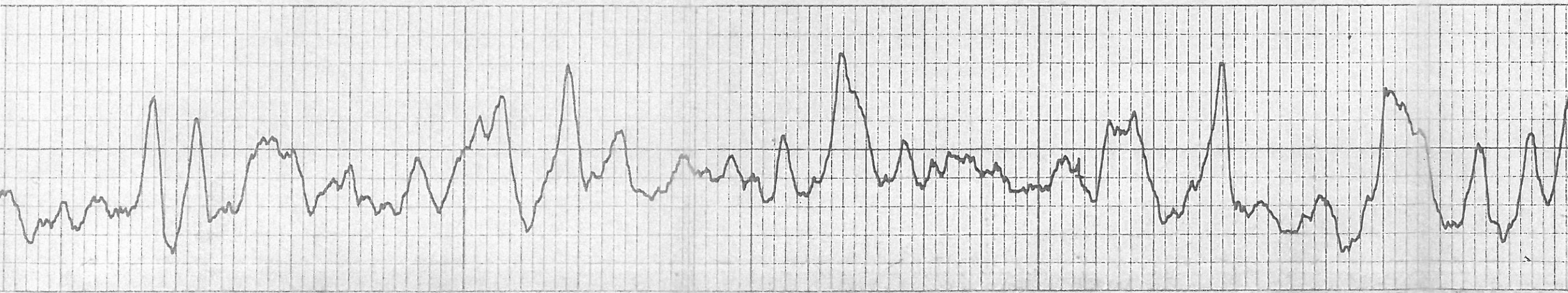


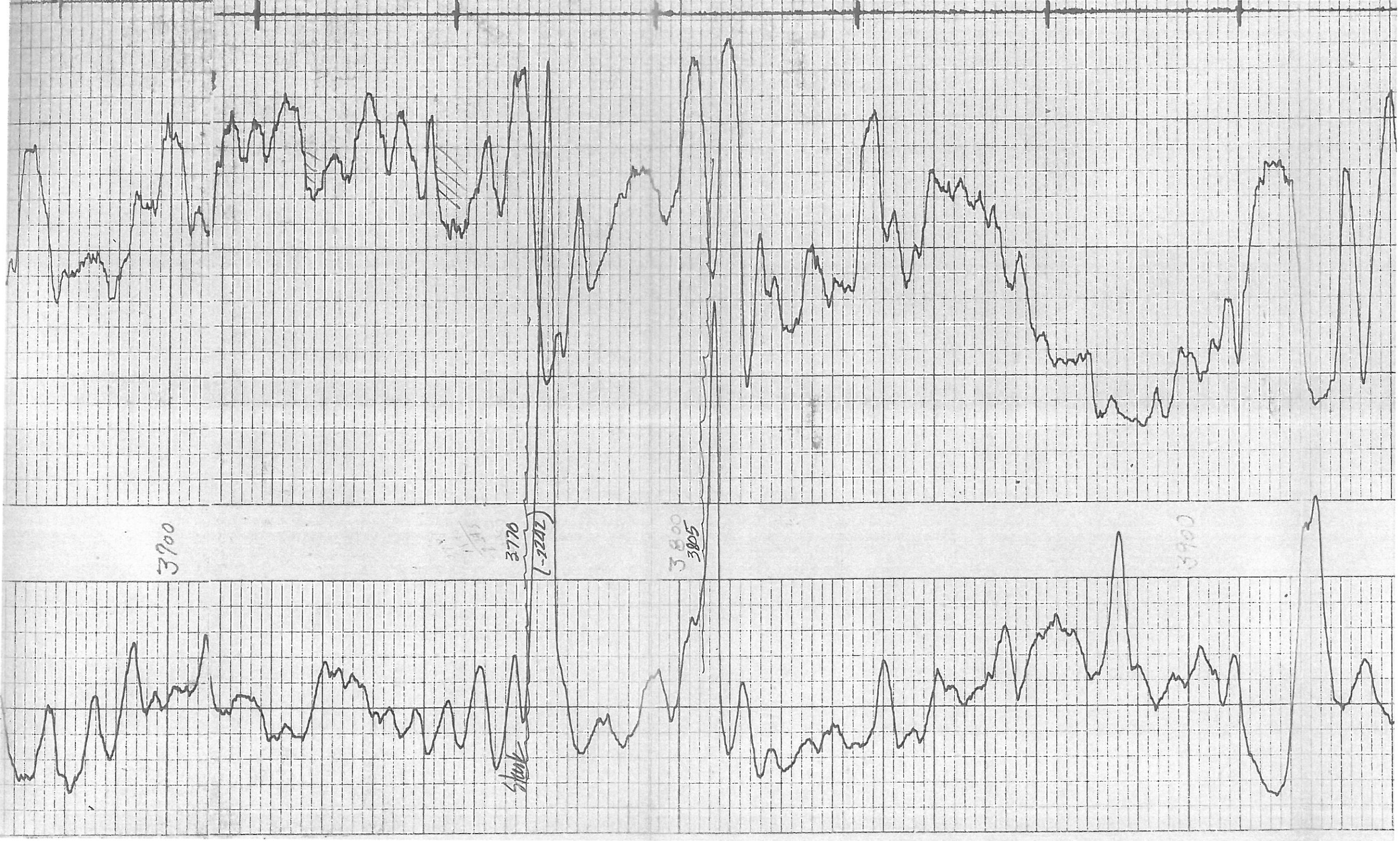
69



3500

3600





3900

3770

(-2222)

3800

3805

3900

stuck



MISS 4121 (-2593)

4125

4143

18' PECE,  
14 JETS

67' ▽

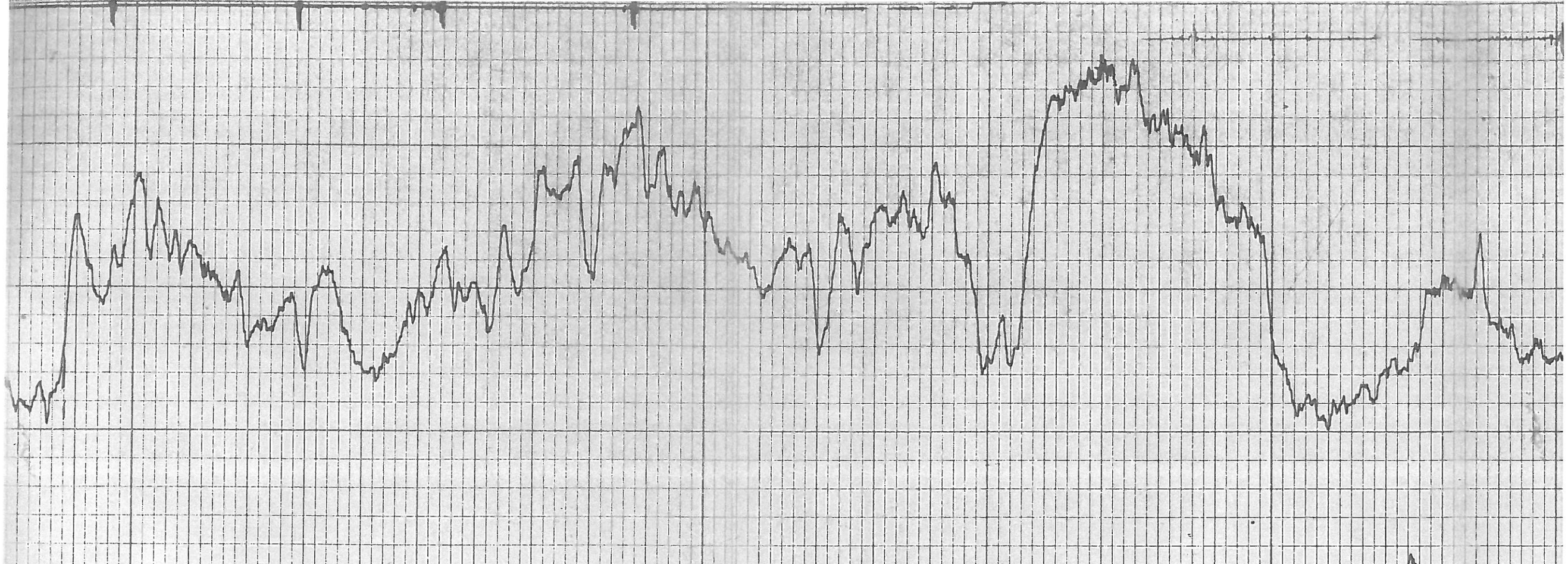
50' →

4000

4100

1FA 81# 81# FFP15-1194  
BHP 1203#-1194  
GA 2121MCF

1FA 81# 81# FFP15-1194  
BHP 1203#-1194  
GA 2121MCF  
120' SAC MINA.

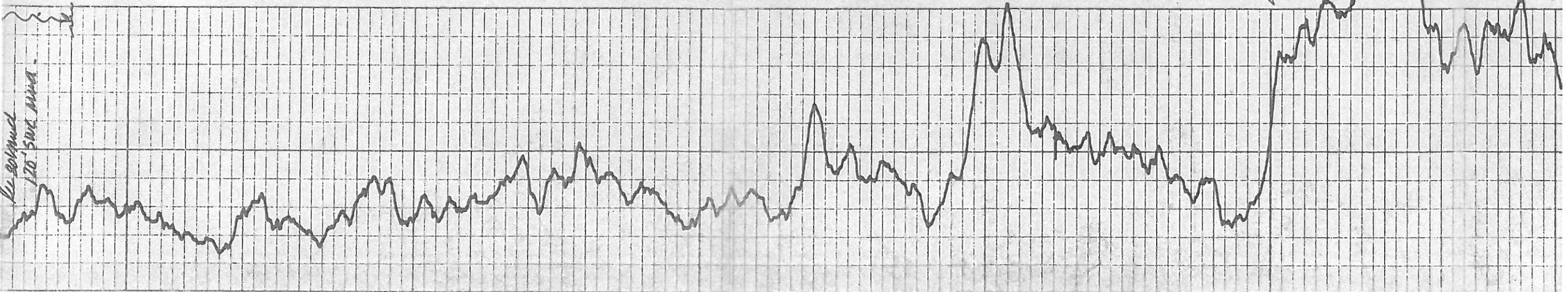


4200

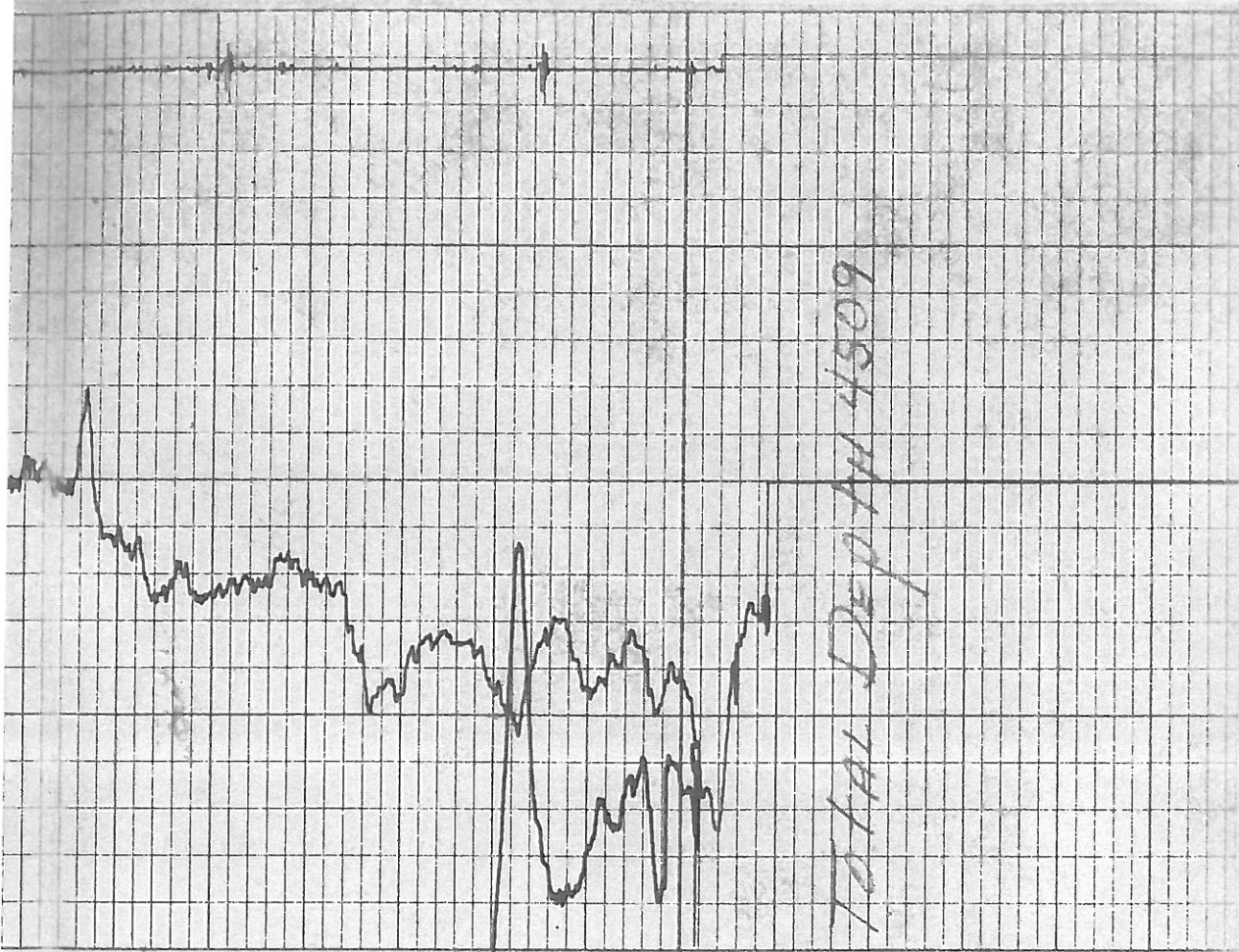
#2 G.R.

4300

4400

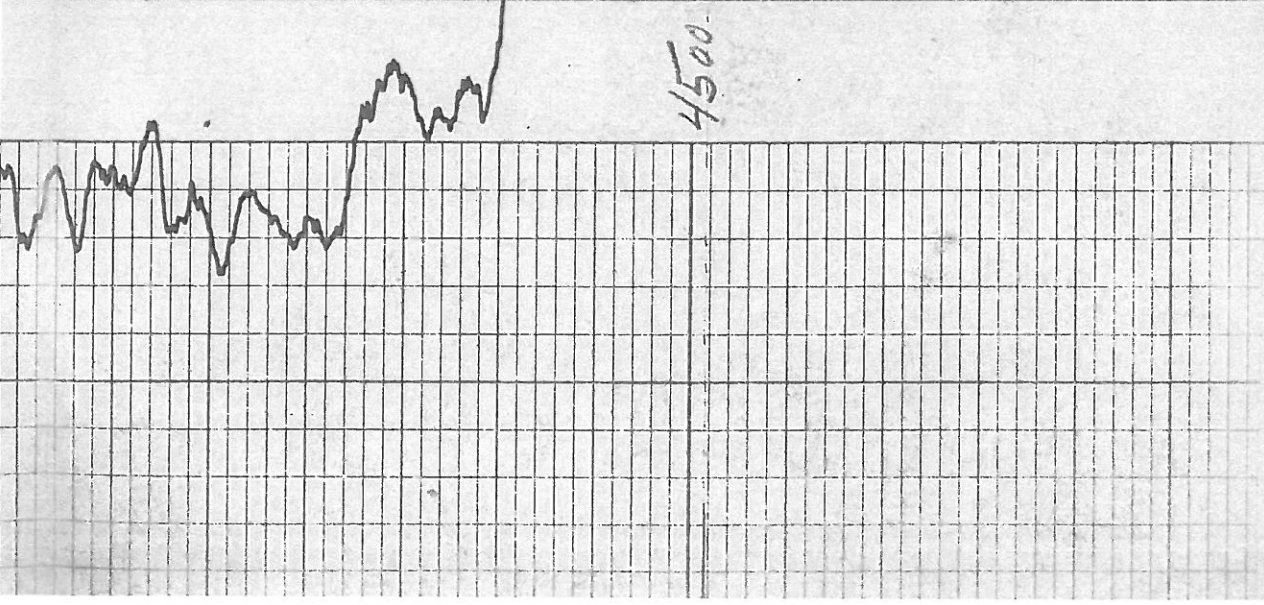


120-500 mva



TOTAL DEP IN 4509

4500.





## Proposed P&A Procedure

Gwynn-Render No. 2  
C NE NE Sec. 1-30S-8W  
Kingman County, Kansas

- 1) Pull all equipment from hole.
- 2) Use wire line to set CIBP @ 4100
- 3) Use dump bailer to spot 2 sx cement on B.P.
- 4) Use water truck to pressure test casing to 250#-300#.ol style="list-style-type: none;">- a) If casing holds pressure:
  - 1) Perforate casing w/ 4 holes @ 1150. Displace 35 sx, plug to 1100 ft.
  - 2) Fill hole and pressure w/ cement
- b) If casing fails to hold pressure:
  - 1) Perforate casing and spot cement as per (a – 1) above.
  - 2) Then perforate 4 holes @ 265. Run tubing to 265 ft. and pump (circulate) cement around back side.
  - 3) POOH w/ tubing. Refill hole and pressure w/ cement.

Note: For all cement use Cl. A 3% CA Cl.

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

May 12, 2015

Jack Gurley  
Pickrell Drilling Company, Inc.  
100 S MAIN STE 505  
WICHITA, KS 67202-3738

Re: Plugging Application  
API 15-095-30046-00-00  
GWYNN-RENDER 2  
NE/4 Sec.01-30S-08W  
Kingman County, Kansas

Dear Jack Gurley:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 2's phone number is (316) 630-4000. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after November 12, 2015. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The November 12, 2015 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 2