

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Spoct Description:    Part   P		re (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.
OPERATOR: License#   Sec   Tup, S. R.   E   W OPERATOR: License#   Sec   Tup, S. R.   E   W OPERATOR: License#   Sec   Tup, S. R.   S. Line of Section Name: Address 2   Sec   Sec   Sec   Sec   Section   Sec	Expected Soud Date:	Spot Description:
Contact   Cont	month day year	·
Security   State   Security   State   Security   Secu		(0/0/0/0)
SECTION:   Regular   Irregular?		
Address 2:  City: Contact Person: Check Person: Check Person: County: Countact Person: Phone: Field Name: County: Field Name:		
Counts Persons:   Counts Persons:   Lease Name:   Well #:		
Contract Person:		•
CONTRACTOR: License#   Well Criss:   Typo Equipment:   Is this a Prorated / Spaced Field?   Target Formation(s):   No Ta		County
CONTRACTOR: License#   Site a Proreated / Spaced Field?   Yes   No Name:   Well Drilled For:   Well Class:   Type Equipment:   Site a Proreated / Spaced Field?   Yes   No Target Formation(s):   Get MSL   Will Drilled For:   Well Class:   Type Equipment:   Get MSL   Will Cast   Site a Provided Field   Will Cast   Get MSL   Get MS		
Name:    Weil Drilled For:   Weil Class:   Type Equipment.   National Processing Pool Ext.   Caste   Name of Pool Ext.   Name of Pool Ext.   Caste   Name of Pool Ext.   Name of Name of Pool Ext.   Name of Name of Pool Ext.   Name of Name	CONTRACTOR	
Nearest Lease or unit boundary line (in footage):   Set MSL   Se		is the different operation.
Ground Surface Elevation:   feet MSL   Water wall within one-quarter mile:   yes   No   Water wall wall wall wall wall wall wall wal	name:	
Gas   Storage   Pool Ext   Air Rotary   Air Rotary   Pool Ext   Air Rotary   Pool Ext   Air Rotary   Pool Ext   Air Rotary   Pool Ext   Air Rotary   Public water supply well within one-quarter mile:   Yes   No   Public water supply well within one mile:   Yes   No   Public water supply well within one mile:   Depth to bottom of tresh water:   Depth to be post   Depth to bottom of tresh water:   Depth to bottom of tresh water:   Depth to bottom of tresh water:   Depth to be posted on the Depth tresh posted on each drilling rig:   Depth to be posted on each drilling rig:   Depth tresh poste	Well Drilled For: Well Class: Type Equipment:	• • • •
Saismic   God Holes   Other   Cable	Oil Enh Rec Infield Mud Rotary	
Selsmic: # of Holes Other Other:   Depth to bottom of fresh water:   Depth to bottom of fresh water:   Depth to bottom of fresh water:   Depth to bottom of usable water:   Depth to bottom of the usable water:   Depth to bottom of the usable water:   Depth to bottom of the usable water:   Depth t	Gas Storage Pool Ext. Air Rotary	
Depth to bottom of usable water:   Depth to bottom of usable water:   Surface Pipe by Alternate:   I   II   II   Length of Surface Pipe Pantage Pipe Jack Pipe Alternate:   I   II   II   Length of Surface Pipe Pantage Pipe Pipe (if any):   Projected Total Depth:   Water Source for Drilling Operations:   Water Source of Drilling Operations:   Water Source Pipe says of Speed on Pipe Source Pipe Source   Pepe Source   Pepe Source   Water Source of Drilling Operations:   Water Source Pipe Source   Pepe Source   Water Source of Drilling Operations:   Water Source Pipe Source   Pepe Source   Water Source Pipe Source   Pepe Source   Water Source Pipe Source   Pepe Source   Pepe Pipe Source   Pepe Source   Pepe Pipe Source   Pepe Source   Pepe Source   Pepe Pipe Source   Pepe Source   Pepe Pipe Source   Pepe Source   Pepe Source   Pepe Pipe Source   Pepe Source   Pep Source   Pepe Source   Pepe Source   Pepe Source   Pepe Source	Disposal Wildcat Cable	,
Surface Pipe by Alternate:	Seismic ;# of Holes Other	·
Length of Surface Pipe Planned to be set:   Length of Conductor Pipe (if any):   Projected Total Depth:   Projected Total Depth:   Projected Total Depth:   Projected Total Depth:   Projectional, Deviated or Horizontal wellbore?   Yes   No   If Yes, true vertical depth:   Portal Depth:   Water Source for Drilling Operations:   Water Source for Primit #Water Source for Prim	Other:	
Operator: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DWR ) Will Cores be taken? If yes, proposed zone:  AFFIDAVITY The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding the posted on each drilling rig: 2. A copy of the approved notice of intent to drill shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.  6. If an ALTERNATE II COMPLETTION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  For KCC Use ONLY API #15 -  Conductor pipe required feet per ALT.	If OW/WO: ald wall information as follows:	
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations:   W	II OVVVO. Old Well IIIIOTTIation as follows.	·
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source Source Water Manual Operation Will Operate Source Water Water Source Source Water Manual Operation Will Operate Source Water Source Source Water Source Source Water Source Source Water Source Sourc	Operator:	
Directional, Deviated or Horizontal wellbore?		- • •
Well   Farm Pond   Other:	Original Completion Date: Original Total Depth:	
If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:    DWR Permit #:   (Note: Apply for Permit with DWR   )	Directional Deviated as Herizontal wellhous?	
Will Cores be taken?   Will Cores be taken?   Yes   No   No   Will Cores be taken?   If Yes, proposed zone:     Yes   The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.   It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office *prior* to spudding of well; 2. A copy of the approved notice of intent to drill *shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging;*   5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;*   6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within *120 DAYS* of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior to any cementing.  **Remember to:**  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion (from CDP-1) with Intent to Drill; - File Completion (from CDP-1) with Intent to Drill; - File Completion (from CDP-1) with Intent to Drill; - File completion (from CDP-1) with Intent to Drill; - File completion (from CDP-1) with Intent to Drill; - File completion (from CDP-1) with Intent to Drill; - File completion (from ACO-1) within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 ho		
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For KCC Use ONLY  API # 15		
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For KCC Use ONLY  API # 15	Submitted Electronically	
API # 15		Remember to:
Conductor pipe requiredfeetfeetfeet per ALT. IIII  Approved by:	For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification
Conductor pipe required	API # 15	·
Minimum surface pipe requiredfeet per ALTIII  Approved by:	Conductor pipe required	
Approved by:		
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)  - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.		
(This authorization expires:  (This authorization void if drilling not started within 12 months of approval date.)  - Obtain written approval before disposing or injecting salt water.	Approved by:	
(This authorization void it drilling not started within 12 months of approval date.)	· ·	
	( I ris autnorization void if drilling not started within 12 months of approval date.)	If well will not be drilled or permit has expired (See: authorized expiration date)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	 
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	-

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Vell Number:	feet from E / W Line of Section
Field:	Sec Twp S. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
_	
	LAT
	lease or unit boundary line. Show the predicted locations of quired by the Kansas Surface Owner Notice Act (House Bill 2032).
219	eparate plat if desired. 96 ft.
	:
	LEGEND
	O Well Location
	Tank Battery Location
	Pipeline Location
	Electric Line Location
	Lease Road Location
	1479 ft.
<u> </u>	:
	EXAMPLE
19	
	1980' FSL
	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1252085

Form CDP-1
May 2010
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed  If Existing, date continue  Pit capacity:  Area?  Yes	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty  Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?  Yes No			How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):Length (fee			Width (feet)
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of working pits to be utilized:	
Barrels of fluid produced daily:		Abandonment	procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No



#### Kansas Corporation Commission Oil & Gas Conservation Division

1252085

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

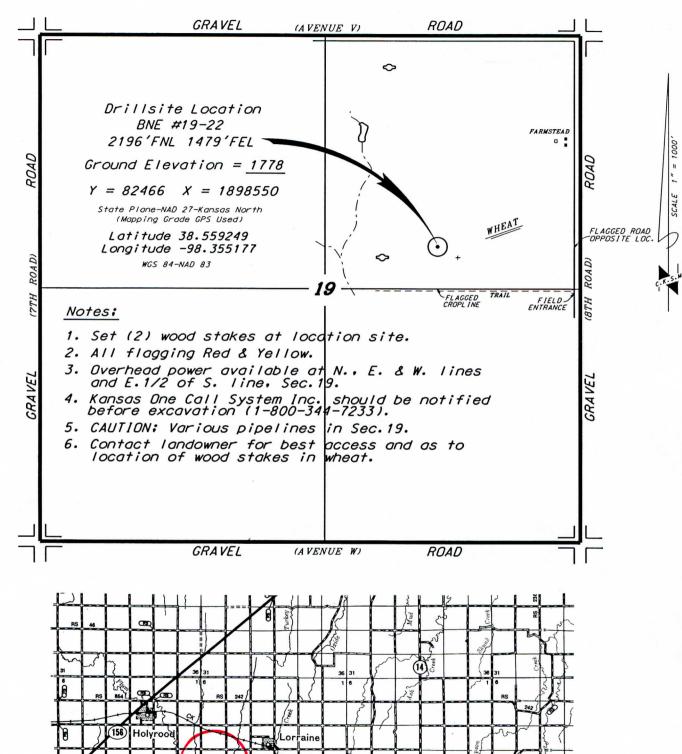
# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	Cathodic Protection Borehole Intent)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the ener(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.		
Submitted Electronically			
ſ			

# STRATAKAN EXPLORATION, LLC BNE LEASE NE.1/4. SECTION 19. T17S. R9W ELLSWORTH COUNTY. KANSAS



Elevations derived from National Geodetic Vertical Datum.

shown on this t be legally ndowner.

por for and

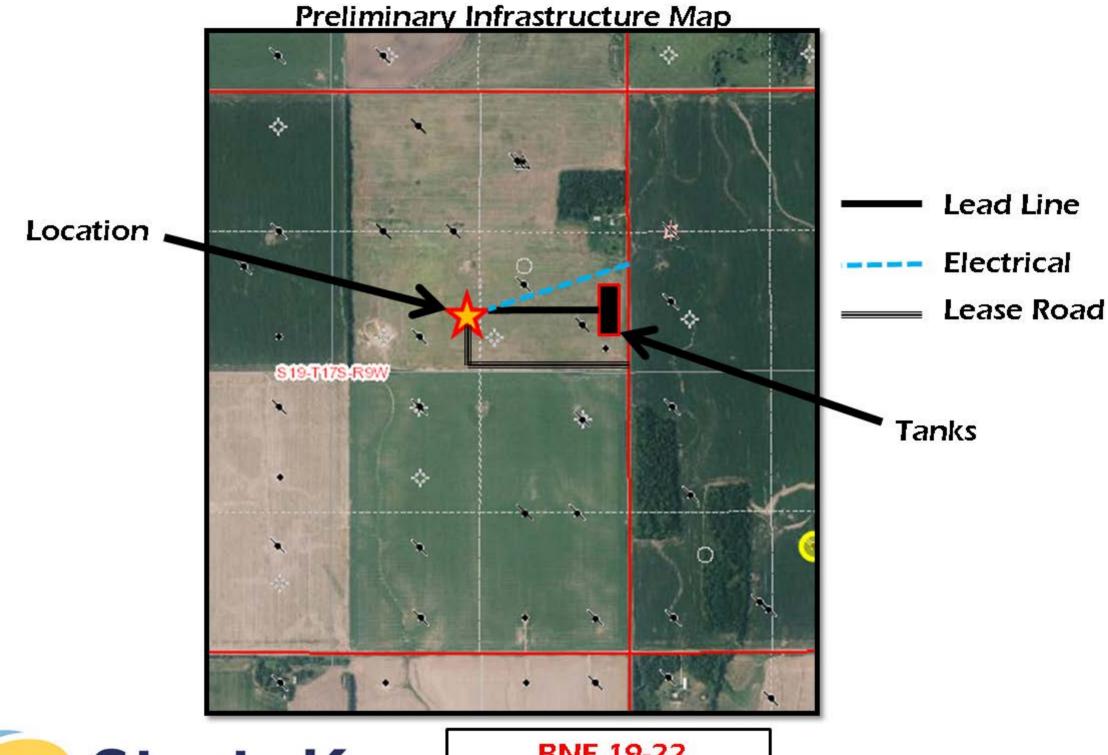
\*Ingress
plat is
opened f
tenant o

April 30, 2015

Geneseo

<sup>\*</sup>Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

<sup>\*</sup>Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not quaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Diffield Services. Inc. its officers and employees harmless from all lasses, costs and expenses and said entities released from any liability from incledantal or consequential damages





BNE 19-22 2196' FNL 1479' FEL Section 19 17s-9w Ellsworth County Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

May 19, 2015

Justin R. Prater StrataKan Exploration, LLC 204 W. MILL ST. PLAINVILLE, KS 67663

Re: Drilling Pit Application BNE 19-22 NE/4 Sec.19-17S-09W Ellsworth County, Kansas

#### Dear Justin R. Prater:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please file form CDP-5, Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.