

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1252139

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E \
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
lame:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes Yes
	If Yes, proposed zone:
ΔFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plug	
t is agreed that the following minimum requirements will be met:	30 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
Notify the appropriate district office <i>prior</i> to spudding of well;	
	drilling rig:
<ol> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on each</li> <li>The minimum amount of surface pipe as specified below <i>shall be set</i> b</li> </ol>	5 ° 5'
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _						Location of W	/ell: County:			
Lease:							fe	et from N /	S Line	of Section
Well Number	er:						fe	et from E /	W Line	of Section
Field:				Sec	Twp	S. R	E	W		
	Acres attributa QTR/QTR of a					Is Section:	Regular or	Irregular		
	2				PLA <sup>7</sup>	Section corne	Irregular, locate we er used: NE		SW	dary.
200 (1	157 ft.	ank batteries,		d electrical line	nearest leas s, as require	e or unit bound	dary line. Show the pass Surface Owner Nored.			
330 ft	<u> </u>							LEGEND		
							<u> </u>	Well Locatio Tank Battery Pipeline Loc Electric Line Lease Road	Location ation Location	
			20	6			EXAMPL	E		
					: : :					1980' FSL
		:	:		:	:	SEWARD CO.	3390' FEL	•	

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1252139

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed  If Existing, date continue.  Pit capacity:  urea?  Yes	Existing nstructed: (bbls)	SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee		Width (feet)		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining cluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inforr	west fresh water feet. nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	l utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	e closed within 365 days of spud date.		
Submitted Electronically					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



#### Kansas Corporation Commission Oil & Gas Conservation Division

1252139

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:  C-1 (Intent)  CB-1	1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:					
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	3 · · · · · · · · · · · · · · · · · · ·				
Contact Person:	the lease below:				
Phone: ( ) Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:					
City: State: Zip:+					
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered  Select one of the following:   I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	nodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form Cl	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.				
Submitted Electronically					
r					

63U

(Rev 1993)

## OIL AND GAS LEASE

AGREEMENT, Made and entered into the 20th day of April, 2015, by and between
Elizabeth Drake Livingston, Trustee of the Elizabeth Drake Livingston Trust Agreement
dated November 3, 1972
whose mailing address is
Larson Engineering, Inc.; 562 West State Road 4; Olmitz KS 67564-8561 , hereinafter called Lessee.
Lessor, in consideration of ******* ten and other ********** Dollars (\$ **10.00**) in hand paid, receipt of which is here acknowledged and of the royaltimerein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and their means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluid air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treatments are process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing an other structures, the following described land, together with any reversionary rights and after-acquired interest,
herein situated in County of <u>Ness</u> State of <u>Kansas</u> described as follows to-wit:
The Northwest Quarter (NW 1/4)
n Section 26 , Township 16 South , Range 25 West , and containing 160 acres, more or less, and all accretions thereto.
Subject to the provisions herein contained, this lease shall remain in force for a term of <u>three (3)</u> years from this date (called "primary term"), and as lothereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.  In consideration of the premises the said lessee covenants and agrees:  1st. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil products.
It derives to the cream of ressor, free or cost, in the pipernic to which ressee may connect wens on said raind, the equal one-eight (1/8) part of all on product and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eight (1/8) at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eight (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off tremises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender oyalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning
This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of the sase or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying unantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.  If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid that the proportion which lessor's interest bears to the whole and undivided fee.  Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operations thereon, except water from the wells of lessor.
When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.
No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.  Lessee shall pay for damages caused by lessee's operations to growing crops on said land.
Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.
If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their here executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee here furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to assigned portion or portions arising subsequent to the date of assignment.  Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and there surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.  All express or implied covenants of the lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule
Regulation.  Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payming my mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersign essors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.
Lesses, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be tracts contiguous to one another and to be into a unit or units not exceeding acres each in the event of an oil well, or into a unit or units not exceeding decres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall rece on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage bears to the total acreage so pooled in the particular unit involved.  Lessee agrees upon the completion of any test as a dry hole or upon abandonment of any producing well, to restore the premises to their original condition as nearly practicable and to remove all equipment within a reasonable time.  Larson Engineering, Inc. has your permission to conduct a seismic survey across your lands as listed herein for the purpose of Oil & Gas Exploration. Our operations will conducted in accordance with good standard practices and careful manner; we agree to hold you free an
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.  ELIZABETH DRAKE LIVINGSTON TRUST AGREEMENT dated NOVEMBER 3, 1972, by:
Elizabeth Drake Livingston
Elizabeth Drake Livingston Title: Trustee

State of Kansas - Ness County

Book: 37B Page: 245

Receipt #: 59104 Recording Fee: \$20.00
Pages Recorded: 2
Cashier Initials: MH

Date Recorded: 5/8/2015 3:05:02 PM

ATE OF OHIO	ACKNOW	LEDGMENT FO	OR INDIVIDIT	AL (KsOkCoNe)	
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e foregoing instrument was acknowledged before me this				/	
Elizabeth Drake Livingston, in her cap			rake Livingsto	Trust Agreement	
dated November 3, 1972, on behalf of Commission Expires VO6/19/20		i			
/ Commission Expires V Objectify and	<u> </u>	SARY A	8/1/	Notary Public	
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SE SE			This instrument was filed for record on the Day of, 20, o-clockM., and duly recorded	8	
OIL AND GAS LEASE FROM	Rge.		cord 20 y rec	Pageee. Register of Deeds. tototo	
ST			for re	er of ]	
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The foregoing instrument was acknowledged before n					, 2015, by
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orporation, on behalf of the corporation.					
ty Commission Evnives					
My Commission Expires				Notary Public	·

63U (Rev. 1993)

# OIL AND GAS LEASE





				316-264-8344 • P.O. Box 793 • Wichita, KS 67201-079
	e and entered into the <u>16</u> da Tharitable Real Estate	y of <u>March</u> Foundation, Inc.		XXC 20
y and between				
shore mailing address is	2323 Anderson Ave. Su	ite 500. Manhati	tan. KS 66502 b	ereinafter called Lessor (whether one or more)
	Crude, Inc., PO Box			remainer caneu Dessot (whether one or more
				, hereinafter caller Lessee
s here acknowledged and of a f investigating, exploring by constituent products, injecting and things thereon to produce	y geophysical and other means, prospecting gas, water, other fluids, and air into subsu g, save, take care of, treat, manufacture, pro- from, and housing and otherwise caring for NOSS	ng drilling, mining and operation offace strata, laying pipe lines, s cess, store and transport said oil	ontained, hereby grants, leases ar ng for and producing oil, liquid soring oil, building tanks, power , liquid hydrocarbons, gases and secribed land, together with any s	) in hand paid, receipt of which diese exclusively unto lessee for the purpose hydrocarbons, all gases, and their respective stations, telephone lines, and other structure heir respective constituent products and other eversionary rights and after-acquired interest described as follows to-with
n Section 23	Township 16S	Range 25W	and containing 155	acres, more or less, and a
s oil, liquid hydrocarbons, ga	as or other respective constituent products,	in in force for a term of One or any of them, is produced fro	(1) years from this date (	called "primary term"), and as long thereafte said land is pooled.
	ne premises the said lessee covenants and a e credit of lessor, free of cost, in the pipe li	-	t wells on said land, the equal on	e-eighth (¼) part of all oil produced and save
t the market price at the we remises, or in the manufacts	ell, (but, as to gas sold by lessee, in no eve ure of products therefrom, said payments t ) per year per net mineral acre retained h	nt more than one-eighth (1/4) of to be made monthly. Where gas	the proceeds received by lessee to from a well producing gas only	ure of any products therefrom, one-eighth (% from such sales), for the gas sold, used off th is not sold or used, lessee may pay or tende sidered that gas is being produced within th
This lease may be m f this lease or any extension	saintained during the primary term hereof	drill such well to completion	with reasonable diligence and di	hall commence to drill a well within the terr patch, and if oil or gas, or either of them, b of years first mentioned.
e said lessor only in the pro	oportion which lessor's interest bears to the	e whole and undivided fee.	•	he royalties herein provided for shall be par
	right to use, free of coat, gas, oil and water ssor, lessee shall bury lessee's pipe lines be	•	see's operation thereon, except wa	iter from the wells of lessor.
	ed nearer than 200 feet to the house or barr damages caused by lessee's operations to go	· ·	t written consent of lessor.	
If the estate of eithe xecutors, administrators, su-	ccessors or assigns, but no change in the	lege of assigning in whole or i	in part is expressly allowed, the signment of rentals or royalties	covenants hereof shall extend to their heir
vith respect to the assigned p Lessee may at any ti	portion or portions arising subsequent to the ime execute and deliver to lessor or place	e date of assignment. of record a release or releases	covering any portion or portions	of the above described premises and thereb
All express or implied		to all Federal and State Laws,	Executive Orders, Rules or Regul	ations, and this lease shall not be terminated is the result of, any such Law, Order, Rule of
ny mortgages, taxes or other igned lessors, for themselver	r liens on the above described lands, in th	ne event of default of payment, hereby surrender and release	by lessor, and be subrogated to t all right of dower and homester	nt at any time to redeem for lessor, by paymen he rights of the holder thereof, and the unde id in the premises described herein, in so fo
mmediate vicinity thereof, conservation of oil, gas or of or units not exceeding 40 aci record in the conveyance recooled into a tract or unit should only ound on the pooled acreage, oyalties elsewhere herein as	when in lessee's judgment it is necessary ther minerals in and under and that may res each in the event of an oil well, or into cords of the county in which the land he hall be treated, for all purposes except the it shall be treated as if production is had;	y or advisable to do so in ord- be produced from said premise o a unit or units not exceeding crein leased is situated an inst payment of royalties on produ from this lease, whether the we on from a unit so pooled only	er to properly develop and oper- s, such pooling to be of tracts co 640 acres each in the event of a rument identifying and describi- ction from the pooled unit, as if Ill or wells be located on the prem- such portion of the royalty sti-	thereof with other land, lease or leases in the tate said lease premises so as to promote the niguous to one another and to be into a unigas well. Lessee shall execute in writing anng the pooled acreage. The entire acreage sit were included in this lease. If production isses covered by this lease or not. In lieu of the pulated herein as the amount of his acreage.
one-eight The Lease legal des	reed by the Lessor and th (1/8th), it should to of the SW 1/4, is suscription around the frould be \$3,100.00.	read "fifteen polyicat to the de	ercent" (15%) in scription rider,	each case. which is the
IN WITNESS WHER	tEOF, the undersigned execute this instrum	nent as of the day, and year fire	cabore writing;	
Witnesses: KSU Cha <del>rit</del> able	e Real Estate Foundati	ion, a Not-For P	rofit Corporatio	n
By:	7-1- H	By:	heway The	elle
Larry D.	Fox, President/CEO		Deborah Depew, State of Kansas - Ness	Secretary/Treasurer County
See	rded at request, KSA 58 deed 038/593 for name ord owner.	-2221. e of Receipt *: Pages Rece	Book: 377 Page:	
SO3	ira omner.	Cashier Ini	itials: MH	

Date Recorded: 4/20/2015 11:30:00 AM

Book: 377 Page: 666 STATE OF \_\_\_KANSAS ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe) COUNTY OF RILEY 2015 The foregoing instrument was acknowledged before me this 15th day of by Larry D. Fox, President/CEO April and Deborah Depew, Secretary Treasurer, for and on behalf of the KSU Charitable Real Estate Foundation, Inc. Noticy Public - State of Table Q. Suther My commission expires \_\_\_ Notary Public DALA A. SUTHER MY Appt Bp. 2-17-20 STATE OF \_ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe) COUNTY OF. The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_ and \_ My commission expires \_\_\_ Notary Public STATE OF \_ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe) COUNTY OF \_ The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_ \_ and \_\_\_\_ My commission expires \_\_\_\_ Notary Public STATE OF \_ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe) COUNTY OF \_ The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_ My commission expires \_ Notary Public M., and duly recorded Register of Deeds. for record on the OIL AND GAS LEASE 19 Rge. Term This instrument was filed County return to o-clock records of this office. When recorded, No. of Acres STATE OF County. day of the

STATE OF	ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)	
	his day of	, 19
by		
	a	
corporation, on behalf of the corporation.		
My commission expires		
•	Notary Public	

#### **DESCRIPTION RIDER**

The Southwest Quarter (SW/4) except a tract starting at a point 1,296 feet West of the intersection of the East line of the SW/4 of Section 23, and North right-of-way line of State Highway K-4, this being the point of beginning; thence North at right angles to the North right-of-way line of K-4, a distance of 647 feet; thence West parallel to the North right-of-way line of K-4, a distance of 385 feet; thence South at right angles to the North right-of-way line of K-4 a distance of 647 feet, to the North right-of-way line of K-4, thence East along the North right-of-way line of K-4 to the point of beginning a distance of 385 feet.

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LIVINGSTON-KSU LEASE Actual tank battery location NW. 1/4, SECTION 26, T16S, R25W for unit well NESS COUNTY. KANSAS FIELD HIGHWAY proposed flow Drillsite Location proposed road line location Livingston-KSU #1-26 WHEAT location 157'FNL 330'FWL Old Well 664'FNL 670'FWL Ground Elevation = 2566 Ground Elev. 2569 Y = 721582 X = 1553265State Plane-NAD 27-Kansas South (Mapping Grade GPS Used) Latitude 38.638128 Longitude -100.064395 WGS 84-NAD 83 26 Notes: 1. Set (2) wood stakes at location site. 2. All flagging Red & Yellow. 3. Overhead power available at N., S. & E. lines. Sec. 26. 4. Kansas One Call System inc. should be notified before excavation (1-800-344-7233). 5. CAUTION: Various pipelines in Sec. 26. 6. Contact landowner for best access and as to location of wood stakes in wheat. (250 ROAD) GRAVEL ROAD Útica 26Arnold Cold Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres. Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not governited. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Diffield Services. Inc., its officers and employees harmless from all lasses, costs and expenses and said entities released from any liability from incidental or consequential damages.

LARSON ENGINEERING, INC.

Elevations derived from National Geodetic Vertical Datum.

May 12, 2015