

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### 1252145

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			1	API No. 15	j	
Name:						
Address 1:					Sec 1	Гwp S. R East West
Address 2:					Feet from	North / South Line of Section
City:	State:	Zip:+			Feet from	East / West Line of Section
Contact Person:				Footages	Calculated from Near	rest Outside Section Corner:
Phone: ( )					NE NW	SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic  Water Supply Well Other: SWD Permit #:  ENHR Permit #: Gas Storage Permit #:  s ACO-1 filed? Yes No If not, is well log attached? Yes No  Producing Formation(s): List All (If needed attach another sheet)  Depth to Top: Bottom: T.D.				County:  Lease Name: Well #:  Date Well Completed: (Date to by: (KCC District Agent's Name to by: (KCC District Agent's Name to be to be to be to be to be the country of the property of t		
Depth to	Top: Botto	m: T.D		00 0		
Depth to	Top: Botto	m:T.D		Plugging C	completed:	
Show depth and thickness of a	all water, oil and gas forma	ations.				
Oil, Gas or Water	Records		Casing R	ecord (Surfa	ace, Conductor & Produ	uction)
Formation	Content	Casing	Size		Setting Depth	Pulled Out
						_
cement or other plugs were us		_				ods used in introducing it into the hole. If
Plugging Contractor License #	<i>‡</i> :		Name: _			
Address 1:			Address 2	2:		
City:				State:		Zip:+
Phone: ( )						
Name of Party Responsible fo	or Plugging Fees:					
State of					player of Or and	Operator on above-described well,
				_     Em	Dioyee of Operator or	Uperator on above-described well.

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



PO Box 93999 Southlake, TX 76092

Voice: Fax: (817) 546-7282 (817) 246-3361

Bill To:

K3 Oil & Gas Operating Co. 211 Highland Cross

Suite 230

Houston, TX 77073



## INVOICE

Invoice Number: 149304

Invoice Date: Apr 13, 2015

1

Page:

Federal Tax I.D.#: 20-8651475

CustomerID	Fleld Ticket #	Paymen	t Terms
K3	65534	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Apr 13, 2015	5/13/15

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Grusing #14-10		1 mm or with manager and a control of the control o
150.00	CEMENT MATERIALS	Class A Common	17.90	2,685.00
282,00	CEMENT MATERIALS	Gel	0.50	141.00
423.00	CEMENT MATERIALS	Chloride	1.10	465.30
162.20	CEMENT SERVICE	Cubic Feet Charge	2.48	402.26
185.00	CEMENT SERVICE	Ton Mileage Charge	2.75	508.75
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
25.00	CEMENT SERVICE	Pump Truck Mileage	7.70	192.50
25.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	110.00
1.00	CEMENT SUPERVISOR	Kevin Eddy		
1.00	EQUIPMENT OPERATOR	Ben Newell		
		Well Name  G/L Account  Approval		

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2,707.68

ONLY IF PAID ON OR BEFORE
Apr 13, 2015

Subtotal	6,017.06
Sales Tax	235.33
Total Invoice Amount	6,252.39
Payment/Credit Applied	
TOTAL	6,252.39

# ALLIED OIL & GAS SERVICES, LLC Federal Tax 1.D. #20-5975804

REMIT TO P.O. SOU		99 , TEXAS 7	6092		SER	VICE POINT: Grat B	end KS	
DATE 64-13-15	SEC.	TWP.	RANGE 27	CALLED OUT	ON LOCATION 930 PM	JOB START	JOB FINISH	
LEASE Grasing	WELLE	14.15	LOCATION OF	л <b></b> д. о			STATE	
OLD OR NEW (C			LUCATION SIZE M	iles EAST of Stile	OS TO TWIKE	LANC.	Ks.	
OCD ON NEW IC	ncie one,		Ked Rd 21/2 N	of East int	6		<i>[</i> ], !	
CONTRACTOR TYPE OF IOB 5	Duke.	9		OWNER		1,01		
UOLE PIZE - A	GARC:			<del></del>				
HOLE SIZE /2	¥		270	CEMENT			_	
CASING SIZE S	}8		PTH 265	AMOUNT O	RDERED /SO 3	X Class A	3% cc	
TUBING SIZE			PTH	_ 2% se				
DRILL PIPE	****	DE	PTH					
TOOL		DE	PTH					
PRES. MAX		MI	NIMUM	COMMON_	150	@17.9A	2.685.0	
MEAS, LINE		SH	OE JOINT	POZMIX		<u>@                                   </u>	7.00	
CEMENT LEFT II	VCSG.	15 FT		GEL	282	<u>@ · 55</u> _	141.00	
PERFS.				CHLORIDE		@ <u>-33</u>		
DISPLACEMENT	10.95	RBISI	Creek Han	ASC			465, 30	
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				<del></del>				
PUMPTRUCK	CEMEN	TER Keu	1 x600 x			@		
# 398	HELPER	Ben	newell V		· · · · · · · · · · · · · · · · · · ·	@		
BULK TRUCK				<u> </u>		@	-	
	DRIVER	!				@	·	
BULK TRUCK		<u>.                                    </u>	**************************************	<del></del>		@		
	DRIVER	•			****	@		
	22447.22	<u> </u>		<del></del>		TOTAL	, <u>3,29/,</u> 3	
				A),				
	RI	EMARKS:		1,10%	D	SCOUNT 72	% 1.481.0	
ON /acetion	10013	act m	eting / Rigup	4 ID'2'	CED	VICE		
Ric Ray 265	St OF	8 2/4 CO	Simg. Hook To	_ /				
Sucalog Ra	2/0 C.34	C 15 1R	's mud. Pur	HANDLING_	162.20	@ Z·YY	902,26	
5 0 1/200) Cre	rL $US$	~ M.1.	SO SX CLASS A	4 LMILEAGE Z	4 4 25	2.75	508. 7 <u>S</u>	
30/200 10/2	an cins	7-10 0 1000	15-92 BBIS		)B 27			
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Cement D					K CHARGE		1512.50	
RICDO	<u> </u>		THE PROPERTY OF THE PROPERTY O	— EXTRA FOO'	-	@		
- KIE WE	14110			HV MILEAGI	3 <u>25</u>	@ 7,20	. <u>192. 50</u>	
					3 25		110,00	
			_	***************************************				
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STREET		A., a.a	·····	<del></del>			2.725.7	
CITY	S	TATE	ZIP.		DI	SCOUNT 45	% 1. 22.4, S	
					PLUG & FLOA	T EQUIPME	T	
						@		
To: Allied Oil &				-				
You are hereby re	equested	to rent cer	menting equipment	t				
			to assist owner or					
			he above work wa	\$				
			of owner agent or					
			and the "GENERA			TOTAI	<u></u>	
			d on the reverse side		Œ	ISCOUNT_	%	
* P1/14/0 W14/\ C	~- ^117/111	O140 11910	a on mo tokongo gr		Tre Ames	135,32		
	1.	1.	1.	SALES TAX	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	/*************************************	<del></del>	
PRINTED NAME	Uneson	119 V	Mer	TOTAL CH	ARGES 600	211, 20	n del Hegery	
	2	20 V	2//	DISCOUNT	2.70	7.68 TH PA	ID IN 30 DAYS	
		1: 1	1.+					
SIGNATURE	SIGNATURE EMIGGIO NO / RIS				NET TOTAL 3.309.38 IF PAID IN 30 DAYS			



K3 Oil & Gas Exploration 211 Highland Cross, Suite 250 Houston, TX 77073 Office 832-234-0810 Fax 832-234-0825

13 May, 2015

Mr. & Mrs. Damon Grusing 2935 Road U Lakin, KS 67860

RE:

Grusing 14-10

1176' from South Line &

2188' from West Line, Section 10-T16S-R27W

Lane County, Kansas

Dear Owners;

Per KCC requirements we are notifying you that the above named well was plugged on April 23, 2015. The Operator of the captioned well(s) is:

K3 Oil & Gas 211 Highland Cross DR Suite 250 Houston, TX 77073

Contact: Dan Sommer (832-234-0818)

I am enclosing a copy of the Well Plugging Application (Form CP-1) filed with the KCC.

If you have any questions, please feel free to contact me.

Sincerely,

Dan Sommer

### TOOLPUSHER WELL DATA SHEET

Trucking companion used to move	Rig in: Duke, Kainbew, 5707/119
	SPUD: 4/13/15/ 7:45 PM
ERATOR: K3 ail & Cas	SPUD: Time)
ELU NAME: Trusing 14-10	b sound of the sou
ELU NAME: 1374 SIFIG	CASINGS: CONDUCTOR -Set Its.
of LOC .: 10-165-27w, 1176 FS1, 2188 FW	# @ ×/sx
UNTY: Lane	
VATIONS: 2578.2 GL 2571.2 KB	
VIATIONS: 251 Act.	
oLOGIST: Tom Williams	PLUG DOWN: DATE
<del></del>	CEMENT COMPANY
	SET BY:
WATER INFORMATION	SEI DI.
~	
	SURFACE - Set 6 Its. (265)
e <sup>,</sup> \$ To:	## ## ## ## ## ## ## ## ## ## ## ## ##
driess:	Class C, 3% CC, 2% Gol
	- 610.55 Cy 210 Cy
in all	
c.Bec.#	
<b>C</b>	D PLUG DOWN: 1:00 AM DATE: 4/14/1-5
OND WELL HAUL	PLUG DOWN: POPULAT PIDA
when the con-	PIPE HAULED BY: Midwest Pipe
cation: utica	CEMENT COMPANY: ALLIE
lalker Tank Service TWC	
Best trom SE corner it you have to	(and the life (and )
	PRODUCTION - Set
	# @sx
Ulner From	
imp/Line From	
auled by	
uled From.	DATE:
	PLOG JOHN
	CEMENT COMPANY:
ain Wall By at Line	CASING COMPANY:
ater Well By utica	
	1.4- 11- 3:40 DA
	DATE REACHED RTD 4/22/15 3:45 PM
MEDIE BAGG LISED: 2 Pau	RTD 4360
AMPLE BAGS USED: 2	STATE AGENT: Sullivan Kenny
	OTALE NUMBER
	DATE CALLED: 4/22/2015
Steel Dire	1st Plug 50 sx @ 2030
IRT WORK: Steel Pits	2nd Plug 80 sx @ 1.350
ozer: Flatlander Dozer	
cellar/Runaround: Flatlander	4(11110)
Dozer to Help Move IN OUT	5th Plag
•	Rathole w/30 sx Mousehole w/20 sx
Vhose:	
	n 401 51
	CEMENT TYPE: 60/40 Poz 4% Gel
199°	14 Floseal
NHYDRITE: 1976 TO 1975	17 / JUSEN
VELDER: Blaise Wilson Welding	400 406
AUDI COMPANY: Mud-co / service	Time plugging started: 2:00 AM 3/23/
	PLUG DOWN: 4:30 AM DATE:4/23/15
AUDI LOGGER: MBC	PLUG DOWN: 7-50 AM
rester: Trilobite	CEMENT COMPANY: MLLiad
LOGBER: Recon Petro Tech	FLUIDS HAULED OFF BY:
FRAD TANK: NA	
	USED: 3845 gal. @ \$ 2.16 7 8.339.805