



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1252145
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

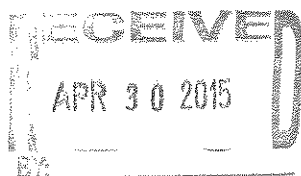
Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361



INVOICE

Invoice Number: 149304
Invoice Date: Apr 13, 2015
Page: 1

Federal Tax I.D.#: 20-8651475

Bill To:
K3 Oil & Gas Operating Co. 211 Highland Cross Suite 230 Houston, TX 77073

Customer ID	Field Ticket #	Payment Terms	
K3	65534	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Apr 13, 2015	5/13/15

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Grusing #14-10		
150.00	CEMENT MATERIALS	Class A Common	17.90	2,685.00
282.00	CEMENT MATERIALS	Gel	0.50	141.00
423.00	CEMENT MATERIALS	Chloride	1.10	465.30
162.20	CEMENT SERVICE	Cubic Feet Charge	2.48	402.26
185.00	CEMENT SERVICE	Ton Mileage Charge	2.75	508.75
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
25.00	CEMENT SERVICE	Pump Truck Mileage	7.70	192.50
25.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	110.00
1.00	CEMENT SUPERVISOR	Kevin Eddy		
1.00	EQUIPMENT OPERATOR	Ben Newell		
		Company _____		
		Well Name _____		
		G/L Account _____		
		Approval _____		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2,707.68

ONLY IF PAID ON OR BEFORE

Apr 13, 2015

Subtotal	6,017.06
Sales Tax	235.33
Total Invoice Amount	6,252.39
Payment/Credit Applied	
TOTAL	6,252.39



K3 Oil & Gas Exploration
211 Highland Cross, Suite 250
Houston, TX 77073
Office 832-234-0810
Fax 832-234-0825

13 May, 2015

Mr. & Mrs. Damon Grusing
2935 Road U
Lakin, KS 67860

RE: Grusing 14-10
1176' from South Line &
2188' from West Line, Section 10-T16S-R27W
Lane County, Kansas

Dear Owners;

Per KCC requirements we are notifying you that the above named well was plugged on April 23, 2015. The Operator of the captioned well(s) is:

K3 Oil & Gas
211 Highland Cross DR
Suite 250
Houston, TX 77073
Contact: Dan Sommer (832-234-0818)

I am enclosing a copy of the Well Plugging Application (Form CP-1) filed with the KCC.

If you have any questions, please feel free to contact me.

Sincerely,


Dan Sommer

TOOLPUSHER WELL DATA SHEET

Trucking companies used to move Rig in: Ducky, Rainbow, Sterling,

OPERATOR: K3 oil & Gas
WELL NAME: Grusing 14-10
SPOT LOC.: 10-165-27W, U26 FA, 2188 FwL
COUNTY: Lane

SPUD: 4/13/15 7:45 PM
(Date & Time)

CASINGS: CONDUCTOR - Set Its. ()
@ w/ sx

ELEVATIONS: 2578.2 GL 2591.2 KB
GEOLOGIST: Tam Williams

PLUG DOWN: DATE:

CEMENT COMPANY:

SET BY:

WATER INFORMATION

Owe \$ To:

Address:

Soc. Sec. #

POND WELL HAUL

Location: Utica

Walker Tank Service, Inc.
(Legal from SE corner if you have it)

Pit Ulner From

Pump/Line From

Hauled by

Hauled From

Water Well By Utica

SAMPLE BAGS USED: 2 Box

DIRT WORK: Steel Pits

Dozer: Flatlander Dozer

Cellar/Runaround: Flatlander

Dozer to Help Move IN OUT

Whose:

ANHYDRITE: 1976 to 1995

WELDER: Blaise Wilson Welding

MUDI COMPANY: Mud-co/service

MUDI LOGGER: MBC

TESTER: Tribite

LOGGER: Recon Petro Tech

FRAD TANK: N/A

Rig Released @ 6:30 AM 4/23/2015

SURFACE - Set 6 Its. (265)
8 3/8 " x 24 # @ 253 w/ 150 sx
Class C, 3% CC, 2% Gel

PLUG DOWN: 1:00 AM DATE: 4/14/15

PIPE HAULED BY: Midwest Pipe

CEMENT COMPANY: Allied

PRODUCTION - Set Its. ()
@ w/ sx

PLUG DOWN: DATE:

CEMENT COMPANY:

CASING COMPANY:

DATE REACHED RTD 4/22/15 3:45 AM

RTD 4560 LTD 4560

STATE AGENT: Sullivan Kenny

DATE CALLED: 4/22/2015

1st Plug	50	sx	@	2030
2nd Plug	80	sx	@	1350
3rd Plug	50	sx	@	650
4th Plug	50	sx	@	300
5th Plug	20	sx	@	60

Rathole w/ 30 sx Mousehole w/ 20 sx

CEMENT TYPE: 60/40 Poz 4% Gel
74# F/Seal

Time plugging started: 2:00 AM 4/23/15

PLUG DOWN: 4:30 AM DATE: 4/23/15

CEMENT COMPANY: Allied

FLUIDS HAULED OFF BY:

USED: 3845 gal. @ \$ 2.16 / 8,339.905