

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective Date:				
District #				
SGA?	Yes No			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1252171

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:		Spot Description:
	month day year	Sec Twp S. R TE W
OPERATOR: License#		(a/a/a/a) feet from N / S Line of Sectio
		foot from F / W Line of Section
		LOCATION D. L. D. L. O.
	State: Zip: +	
Contact Person:		Lease Name: Well #:
Phone:		Field Name:
CONTRACTOR: License#	¥	
Name:		Target Formation(s):
W " D " " . T	W # 01	Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class: Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh		Water well within one-quarter mile:
Gas Stora		Public water supply well within one mile:
Dispo		Depth to bottom of fresh water:
Seismic ;#		Depth to bottom of resh water:
Other:		Surface Pipe by Alternate: I III
If OWWO: old wel	Il information as follows:	Length of Surface Pipe Planned to be set:
•		- British British
	Original Total Danth	
Original Completion D	ate: Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Ho	orizontal wellbore?	No Well Farm Pond Other:
		= Woll Tallit ond Othor.
		DVICE CITIE #.
KCC DKT #:		
		If Yes, proposed zone:
		AFFIDAVIT
	• •	ntual plugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow	wing minimum requirements will be met:	
	iate district office <i>prior</i> to spudding of well;	
17	roved notice of intent to drill shall be posted	0 0,
	bunt of surface pipe as specified below shall solidated materials plus a minimum of 20 fee	be set by circulating cement to the top; in all cases surface pipe shall be set tipto the underlying formation.
_	•	the district office on plug length and placement is necessary <i>prior to plugging</i> ;
•		er plugged or production casing is cemented in;
o. The appropriate a	II COMPLETION production nine shall be completely	
6. If an ALTERNATE		remented from below any usable water to surface within 120 DAYS of spud date.
6. If an ALTERNATE Or pursuant to App	pendix "B" - Eastern Kansas surface casing	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
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6. If an ALTERNATE Or pursuant to App	pendix "B" - Eastern Kansas surface casing	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
If an ALTERNATE Or pursuant to App must be completed	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
If an ALTERNATE Or pursuant to App must be completed	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
If an ALTERNATE Or pursuant to App must be completed	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. **Remember to:**
6. If an ALTERNATE Or pursuant to App must be completed ubmitted Electro For KCC Use ONLY	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification
6. If an ALTERNATE Or pursuant to App must be completed ubmitted Electro For KCC Use ONLY API # 15 -	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
6. If an ALTERNATE Or pursuant to App must be completed ubmitted Electro For KCC Use ONLY API # 15 -	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
6. If an ALTERNATE Or pursuant to Approximate the completed ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
6. If an ALTERNATE Or pursuant to App must be completed ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
6. If an ALTERNATE Or pursuant to Approved by: Conductor pipe required Minimum surface pipe re Approved by:	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically feet equired feet per ALTI	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
6. If an ALTERNATE Or pursuant to Approved by: Conductor pipe required Minimum surface pipe re Approved by: This authorization expires	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically feet equired feet per ALTI	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

Side Two



SEWARD CO. 3390' FEL

1980' FSL

For KCC Use ONLY	
API # 15	

Operator: _

330 ft.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: _

Lease: Well Number: Field:				_	ec	Twp	fee	et from N / S Line of Section et from E / W Line of Section S. R. E W
Number of Acres attr QTR/QTR/QTR/QTR				- If \$	Section: Section is	Irregular,		Irregular ell from nearest corner boundary. NW SE SW
	atteries, pipe	d electrical	the neares lines, as i ny attach a	required b		as Surfac		LEGEND Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
							EXAMPLE	E [

NOTE: In all cases locate the spot of the proposed drilling locaton.

2310 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1252171

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Burn Pit Burn Pit	Pit is:	Existing	SecTwp R			
Settling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	If Existing, date con Pit capacity:	structed:(bbls)	Feet from North / South Line of Section Feet from East / West Line of Section County			
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to deep	pest point:	(feet) No Pit			
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining cluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. nation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	кссс	OFFICE USE O	NLY Steel Pit RFAC RFAS			
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No			



Kansas Corporation Commission Oil & Gas Conservation Division

1252171

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:				
Name:	Sec Twp S. R				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Contact Person:	ine reace below.				
Phone: () Fax: () Email Address:					
Surface Owner Information:					
Name:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 1:					
Address 2:					
City:					
	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,					
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.				
Submitted Electronically					
I					

OPERATOR: Samuel Gary Jr. & Associates, Inc. 1515 Wynkoop Street, Suite 700

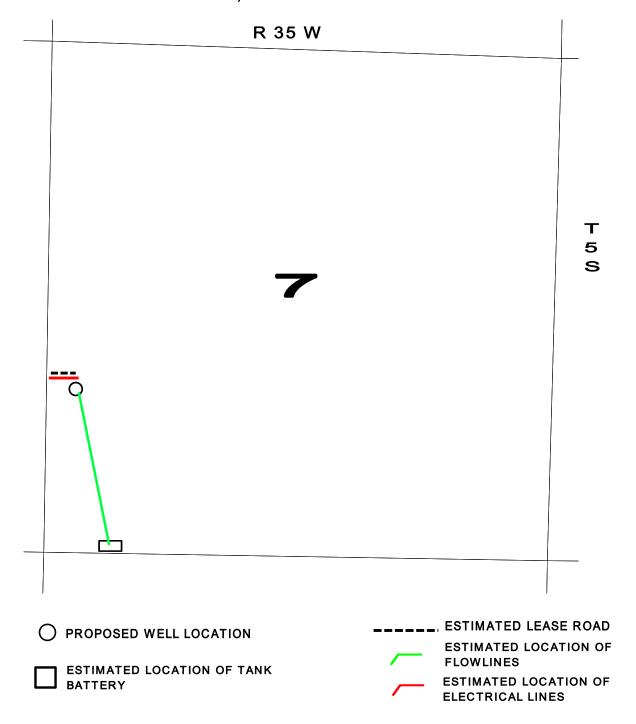
Denver, Colorado 80202 office: 303-831-4673; fax: 303-863-7285

WELL NAME: FISHER 3-7

LOCATION: 2310 FSL / 330 FWL Sec. 7-5S-35W RAWLINS COUNTY

SURFACE OWNERS:

A.B. Fisher 15360 Road 3 McDonald, KS 67745



ADDITIONAL SURFACE OWNERS FOR FISHER 3-7:

FISHER GC CO., LLC 15360 ROAD 3 MCDONALD, KS 67745

LISA M. OSBORNE 15360 ROAD 3 MCDONALD, KS 67745 Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

May 15, 2015

CHRISTOPHER MITCHELL Samuel Gary Jr. & Associates, Inc. 1515 WYNKOOP, STE 700 DENVER, CO 80202

Re: Drilling Pit Application FISHER 3-7 SW/4 Sec.07-05S-35W Rawlins County, Kansas

Dear CHRISTOPHER MITCHELL:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids should be removed as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please file form CDP-5, Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.