



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	McElvain Energy, Inc.
Well Name	Faulkner 5 #3H
Doc ID	1252197

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4650	7873	Pawnee	



PIONEER

Pioneer Energy Services

**Sonic Cement
Bond Log**

Company **McElvain Energy**
Well **Faulkner No. 5-3H**
Field **McCall**
County **Trego** State **Kansas**

Location **NE-NW** Other Services

Sec: **5** Twp: **11** Rge: **22**

Permanent Datum **Ground Level** Elevation **2281**
Log Measured From **Kelly Bushing** 13 Ft. Above Perm. Datum
Drilling Measured From **Kelly Bushing** K.B. 2294
D.F. 2294
G.L. 2281

Run Number	One
Date Survey	03-25-2015
Date Cementing	07-22-2013
Type Cementing Operation	Primary
Depth Driller	3500
Depth Logger	3495
Logged Interval	3493 to 0
Casing Driller	5.5 @ TD
Float Collar -- D.V. Tool	////
Squeeze Depth	////
Amount & Type Cement	////
Amount & Type Admix	////
Type Fluid In Hole	Water
Fluid Level	Full
Salinity PPM CL	////
Weight lb/gal -- Vis.	////
Approx. Logged Cement Top	////
Calculated Cement Top	////
Max. Hole Temperature	116
Tool No.	RBT 12
Spacing Recorded	3' 5"
Equipment -- Location	71 Hays
Recorded By	Scott Clemont
Witnessed By	Cole Thomas

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Pioneer Energy Services
785.625.3858
Ogallah Kansas,
North to A Rd, 3.5 West
South Into

Database File: mcelvain_faulkner_#5 h3.db
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 Presentation Format: scbl02
 Dataset Creation: Wed Mar 25 10:16:14 2015 by Calc SCH 111116
 Charted by: Depth in Feet scaled 1:240

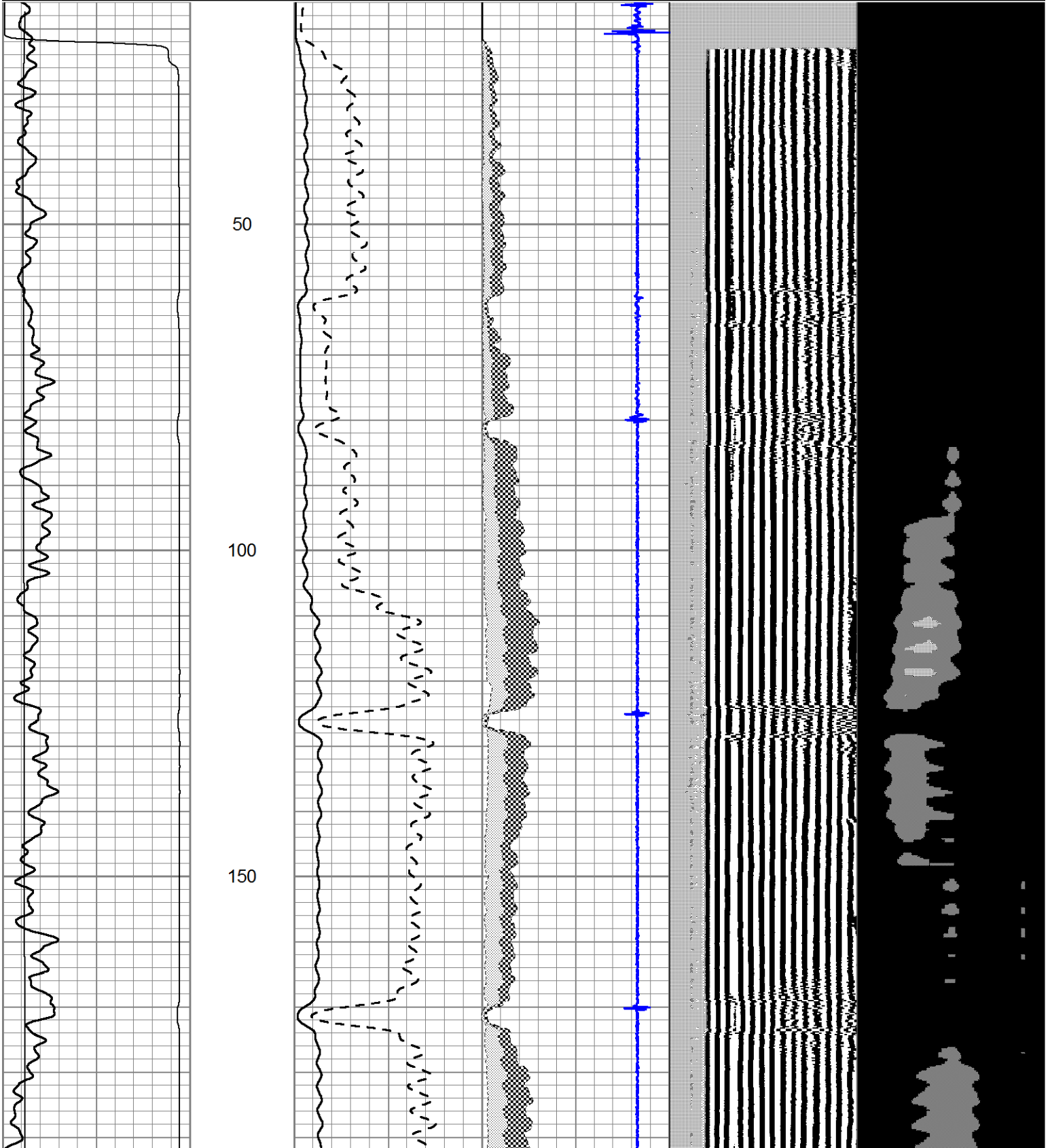
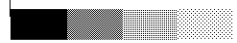
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TT3FT		
1200	(usec)	254

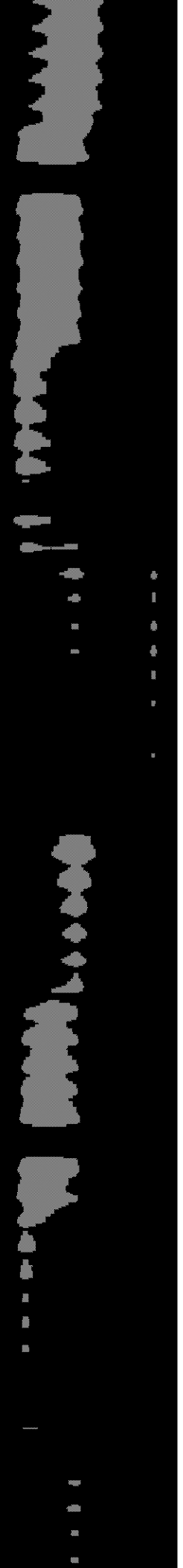
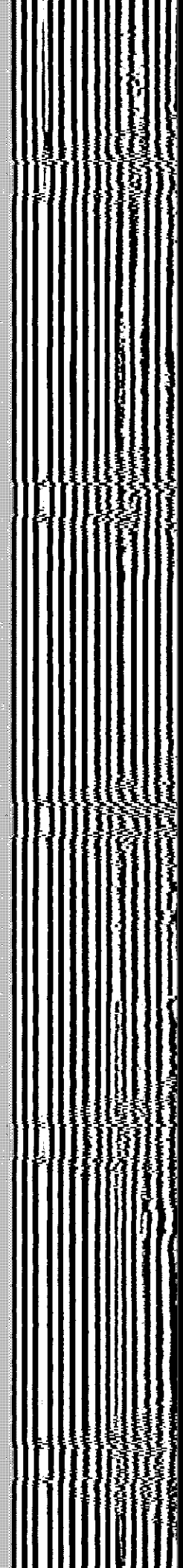
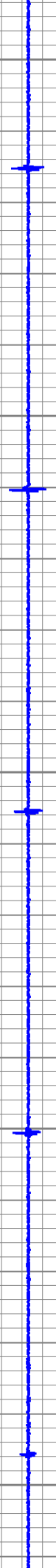
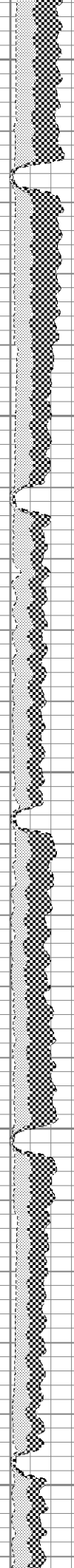
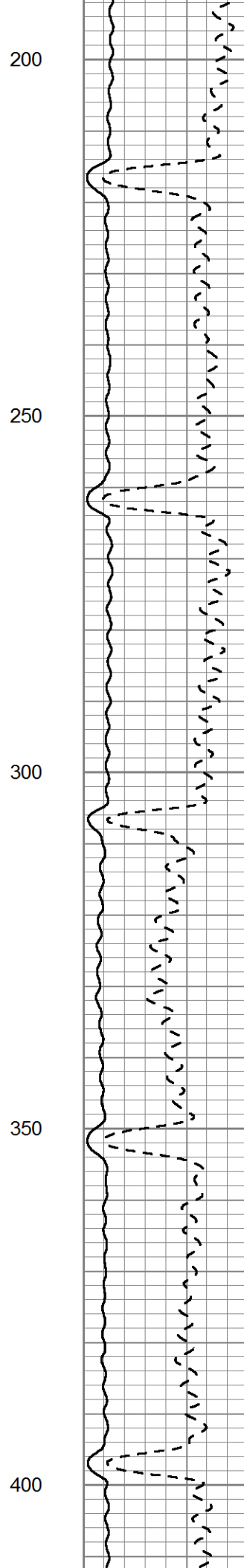
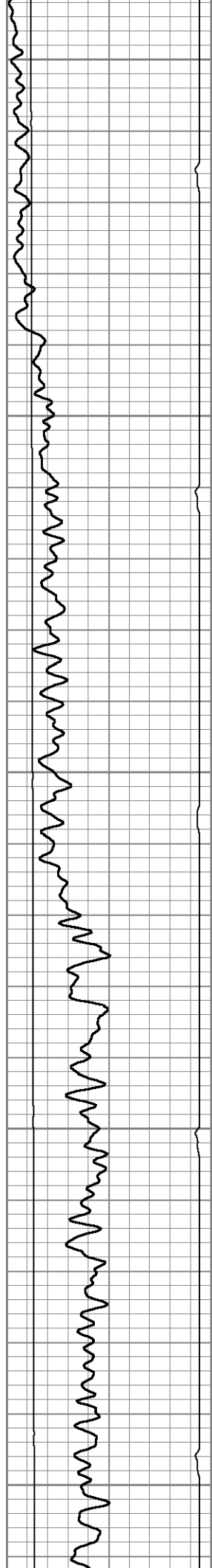
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0	AMPx5 (mV)	20	0	AMPMAX	150

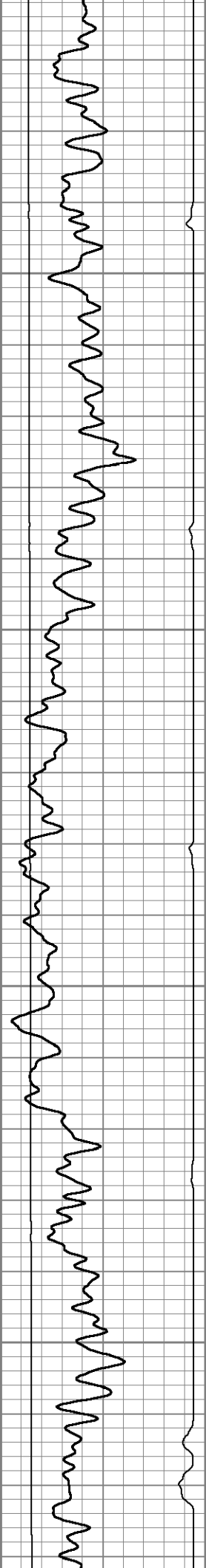
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4	CCL	-0.8			

200	VDL	1200	1	Cement Map	8
				25	75





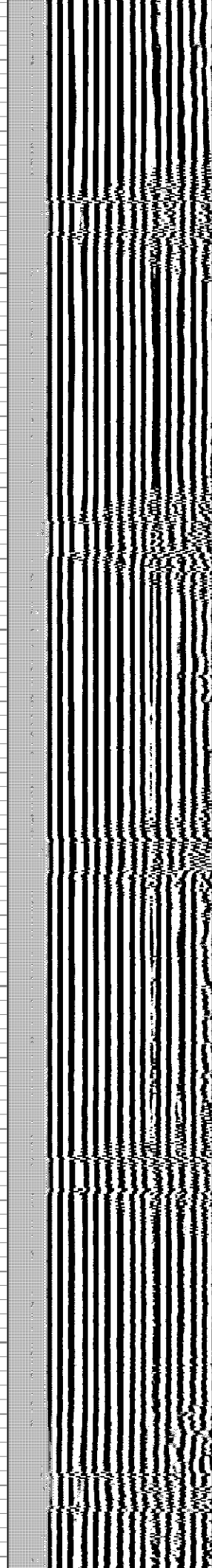
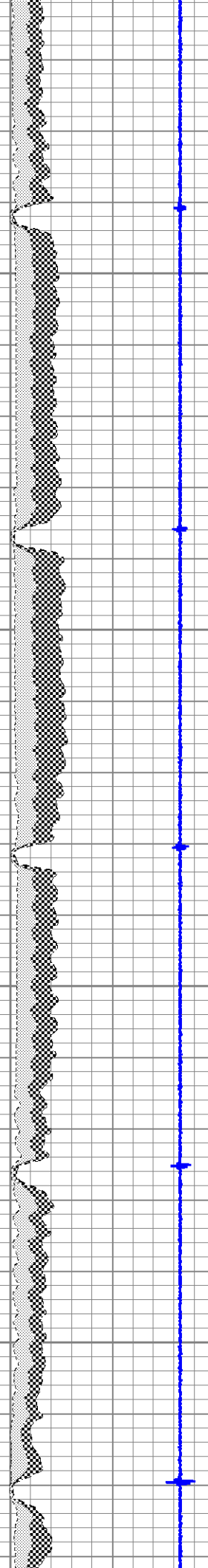
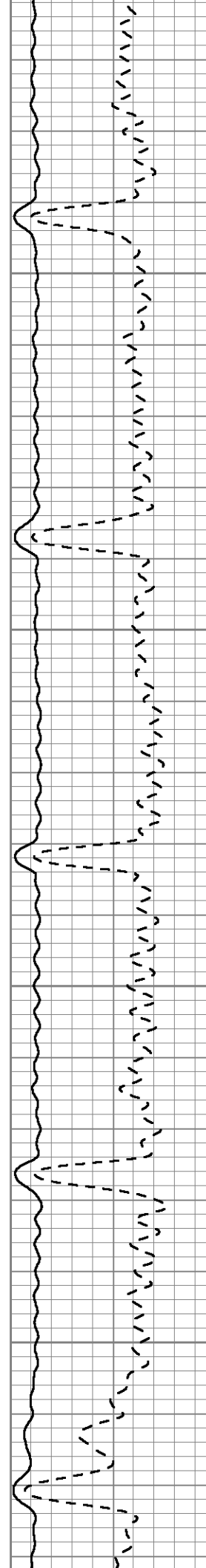


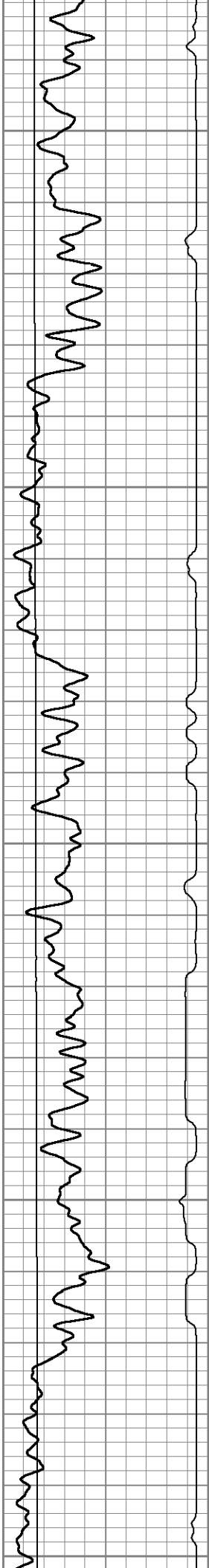
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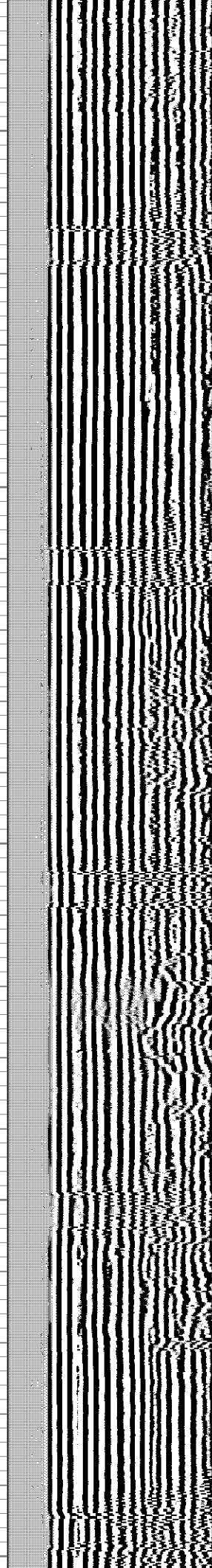
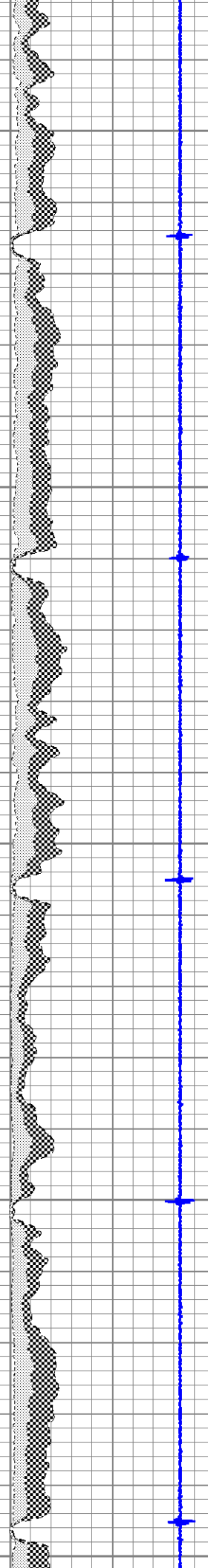
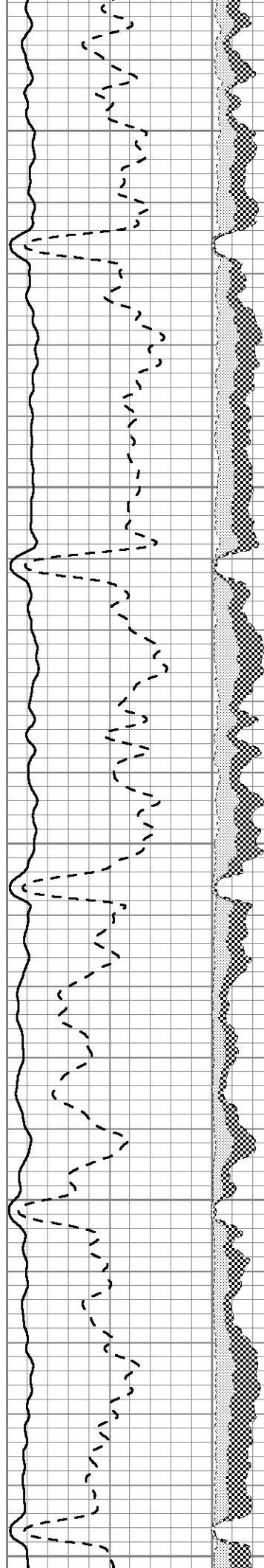
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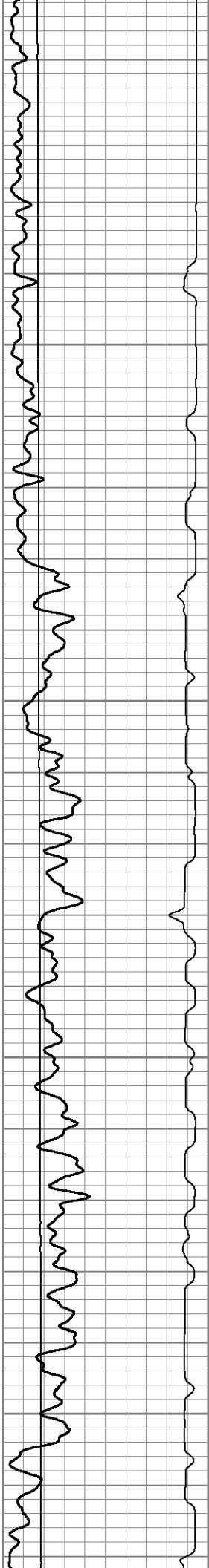
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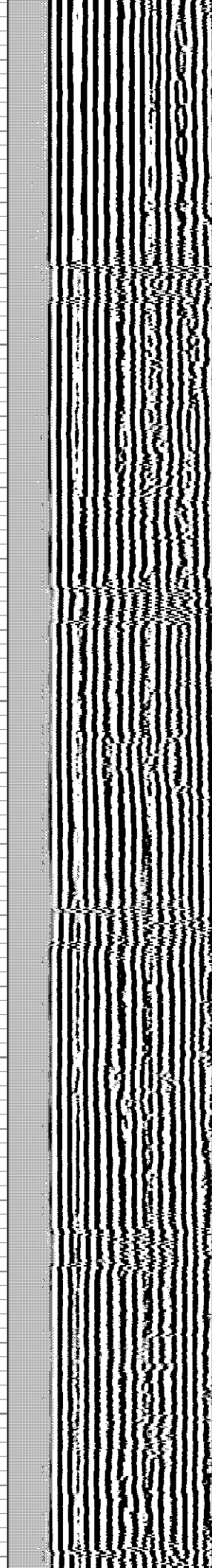
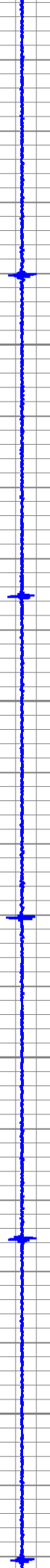
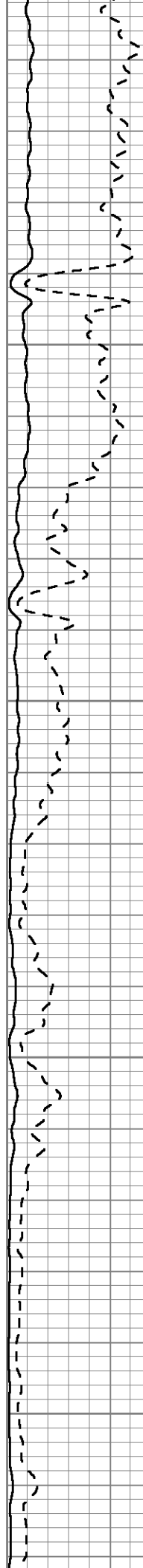


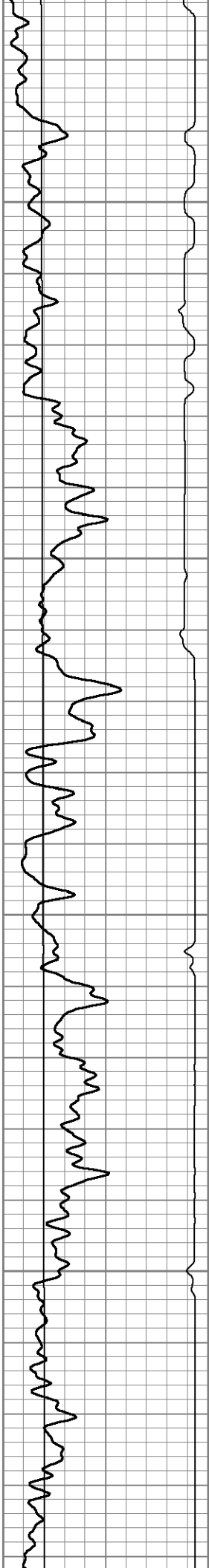
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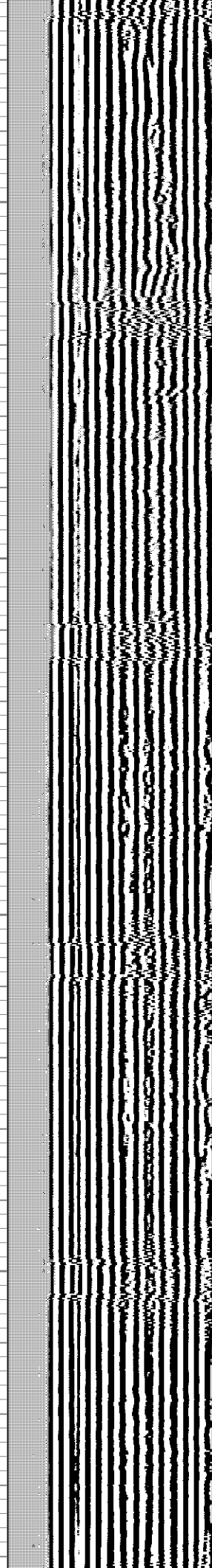
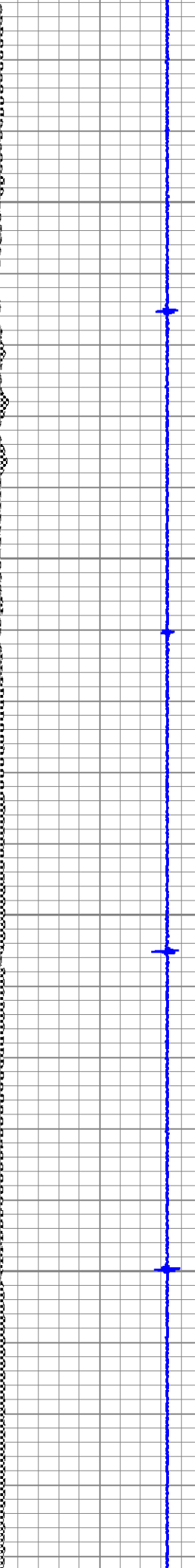
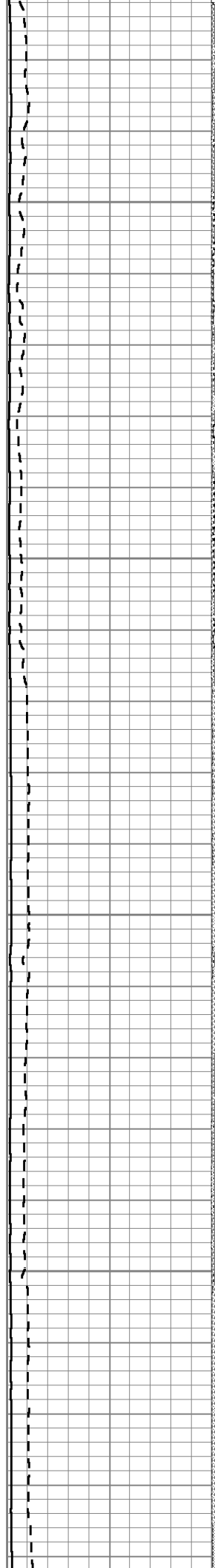


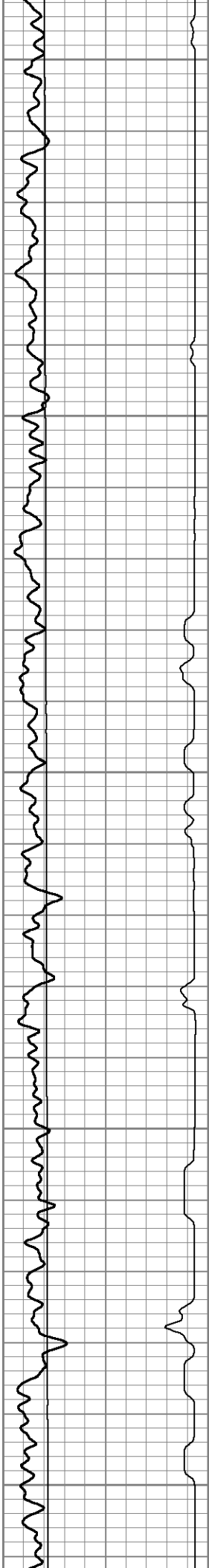
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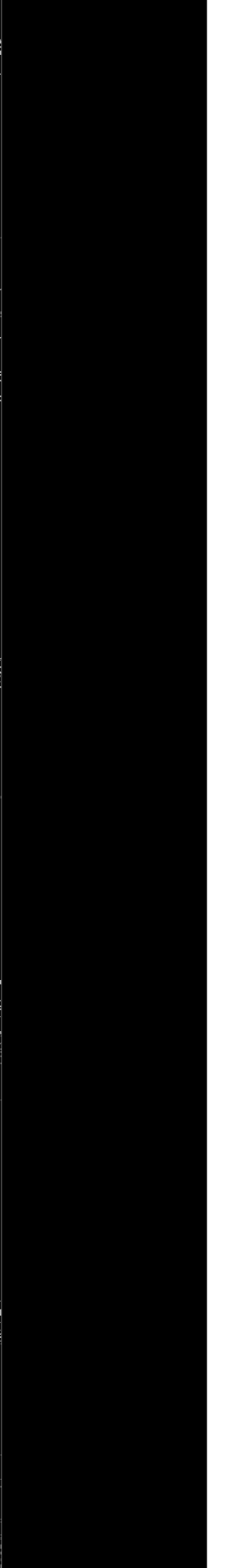
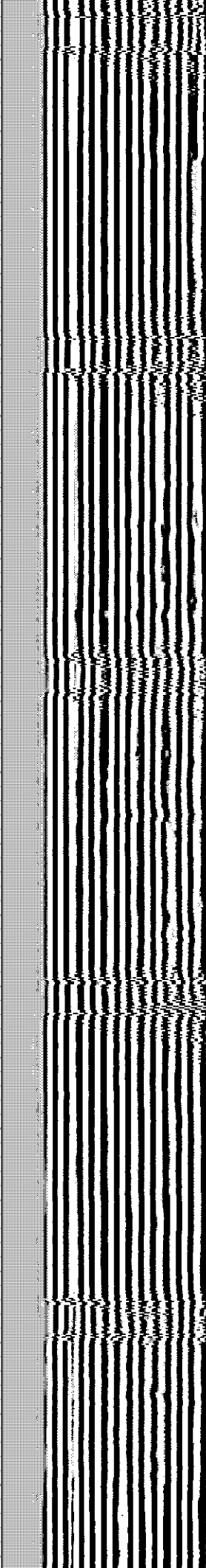
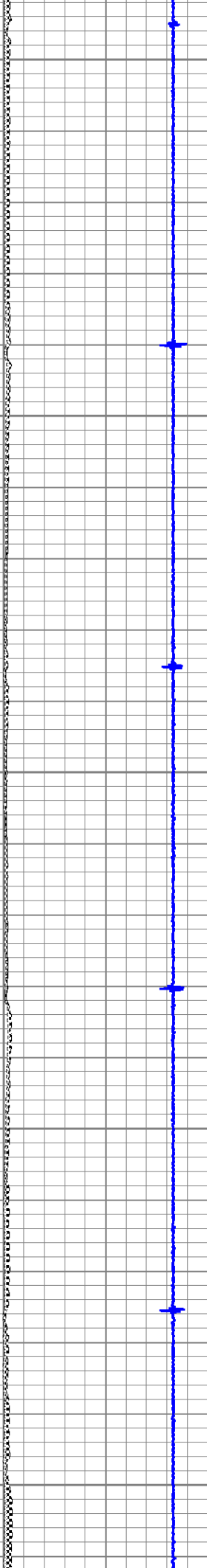
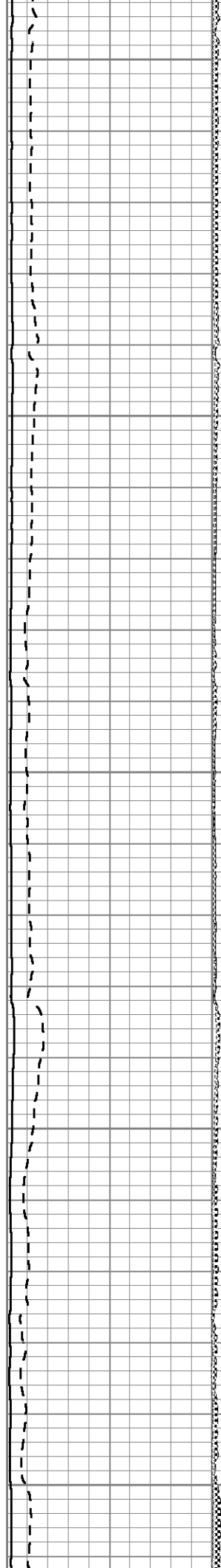
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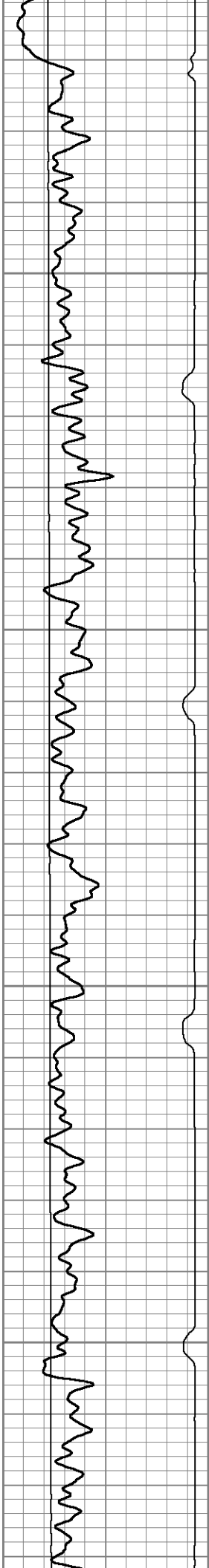
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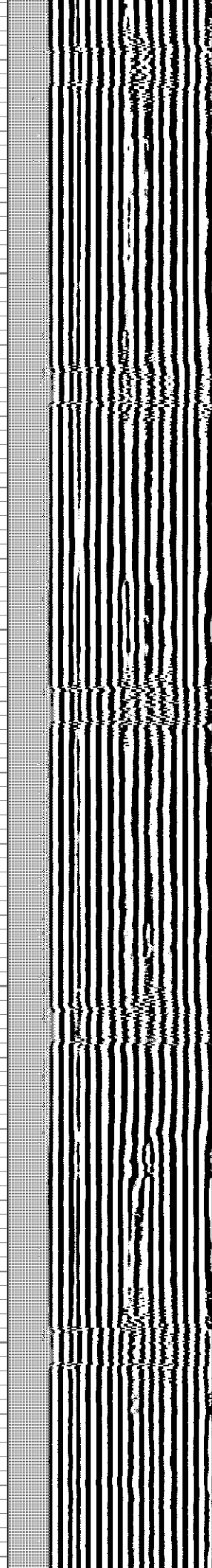
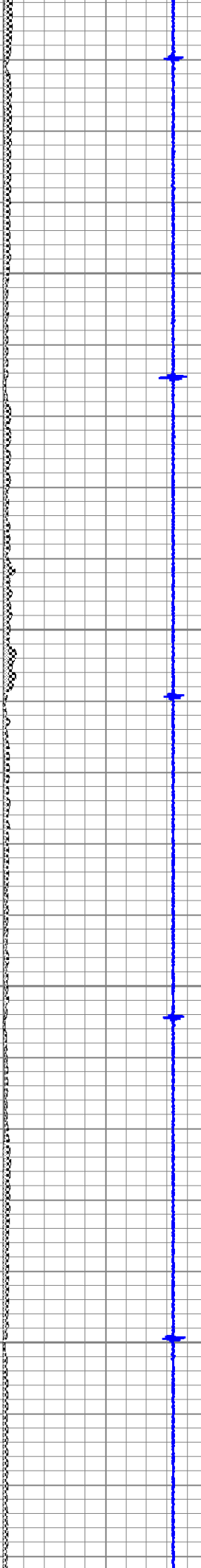
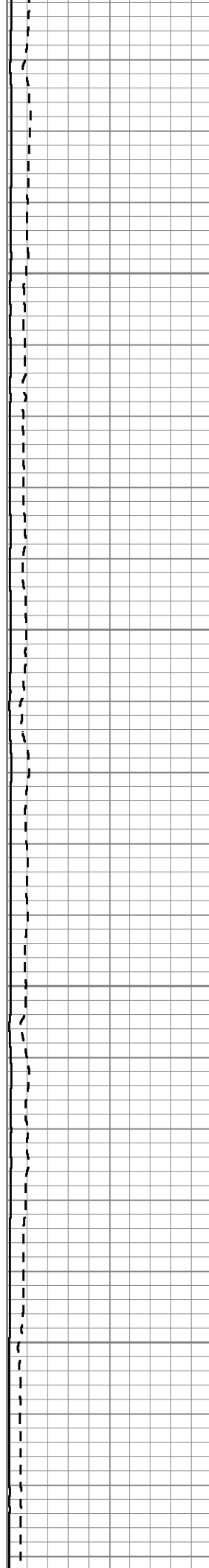


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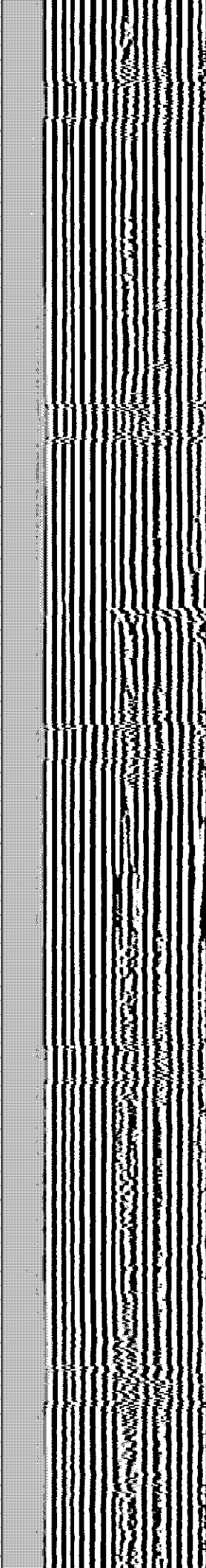
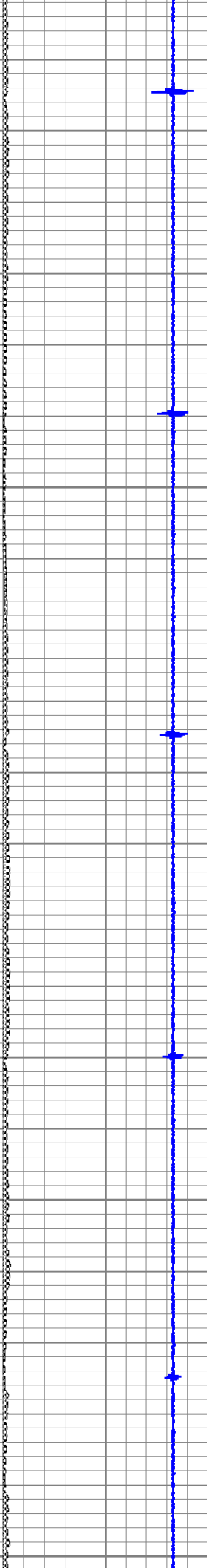
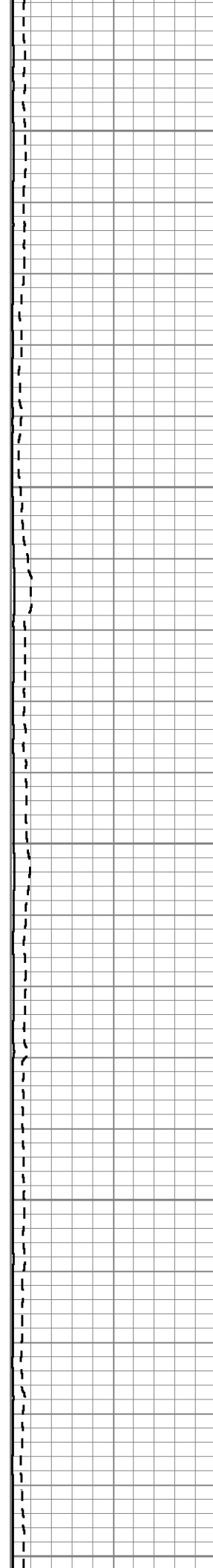
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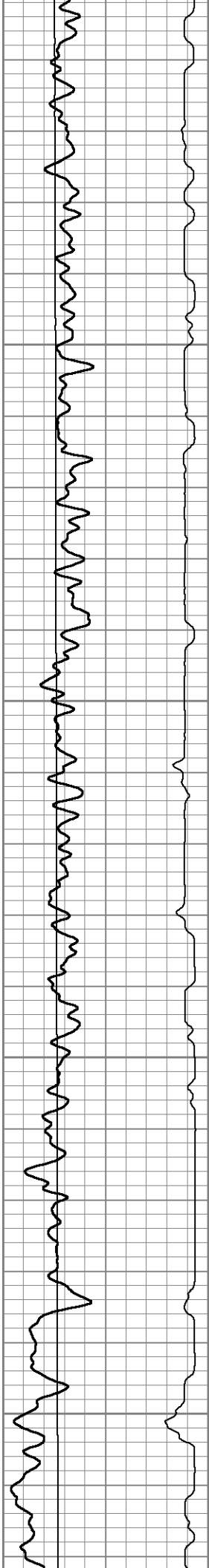
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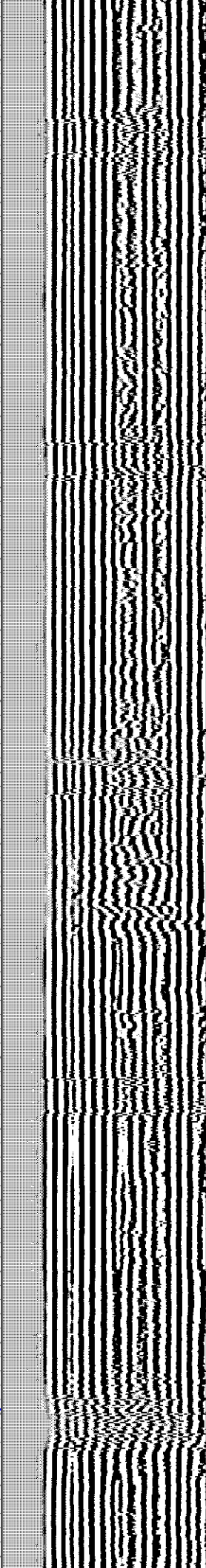
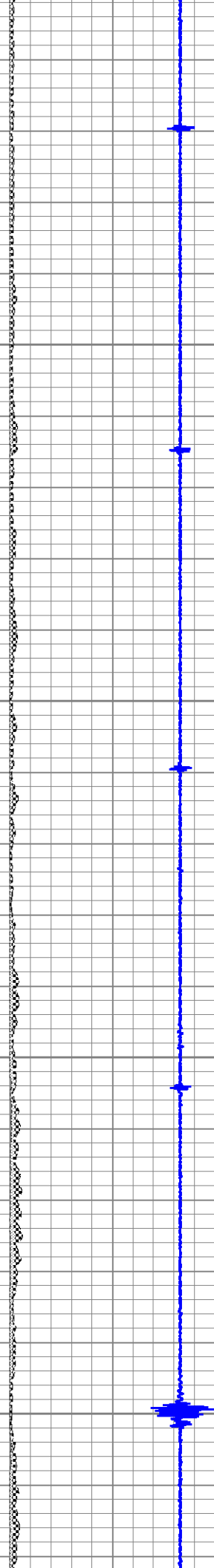
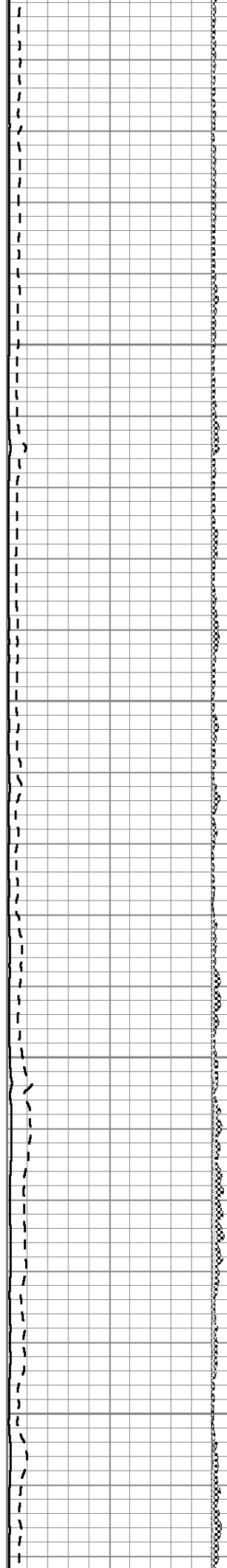


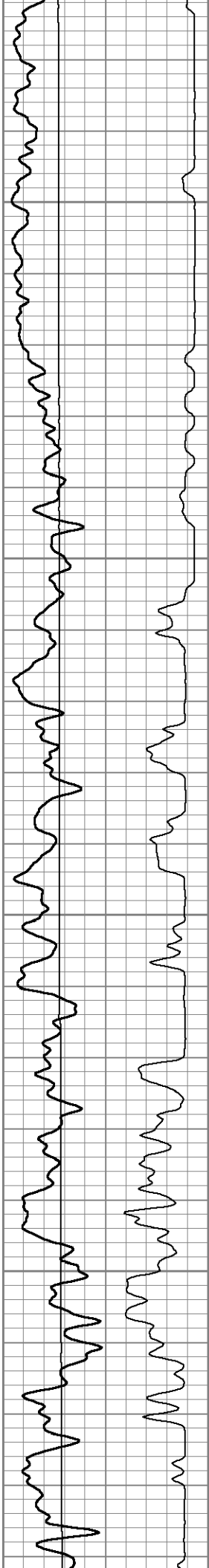
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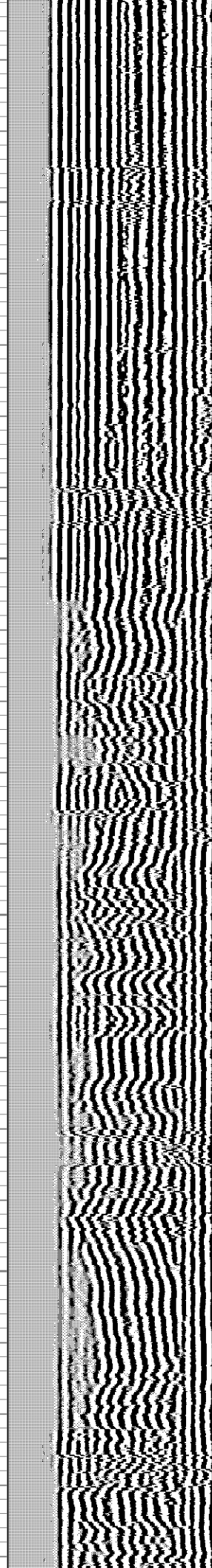
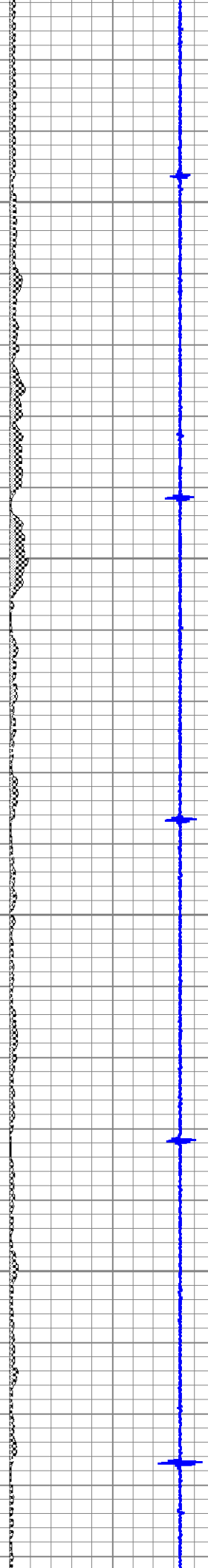
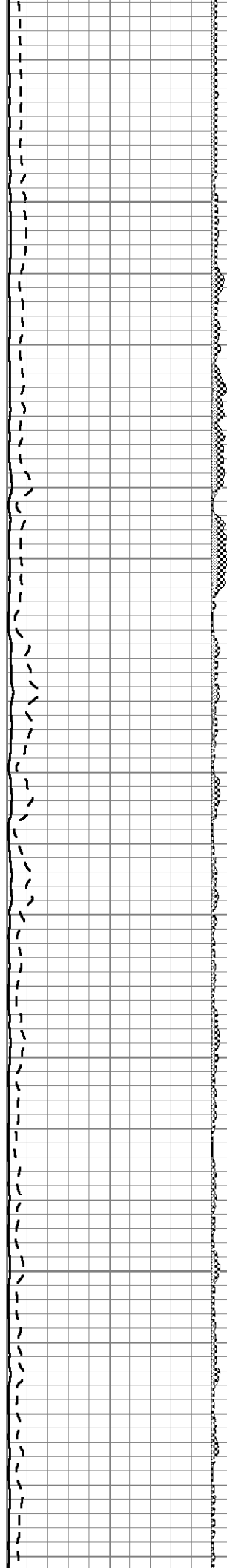


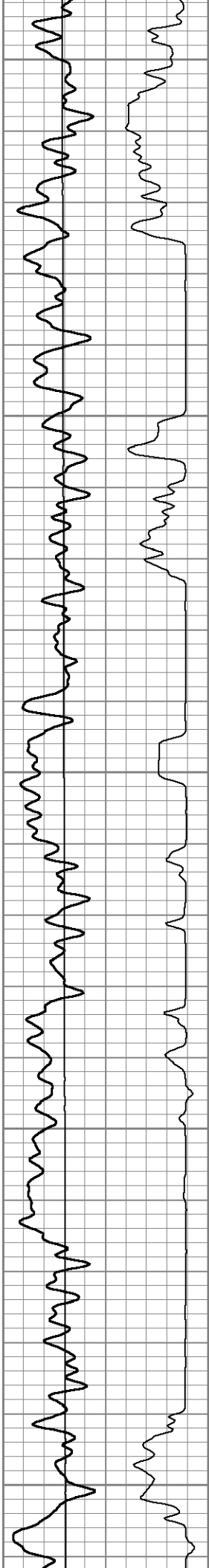
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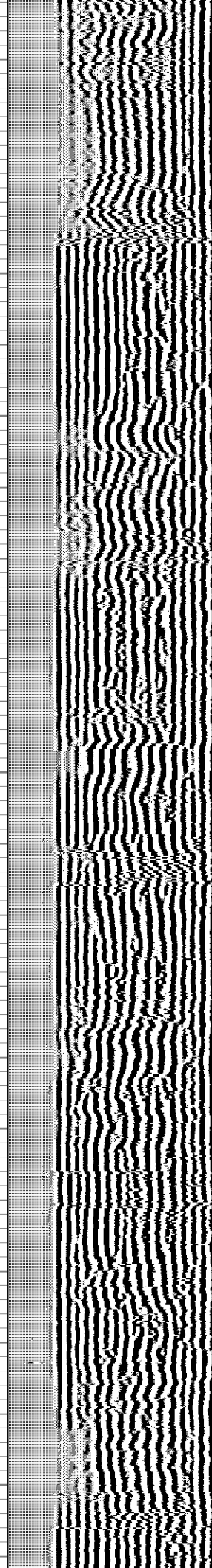
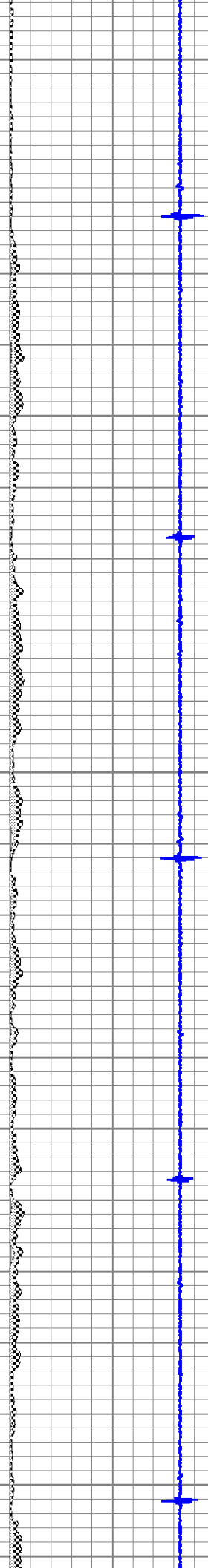
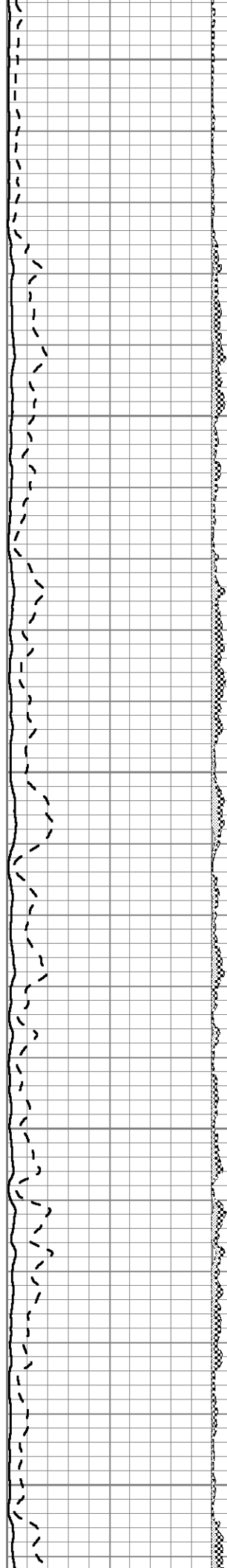
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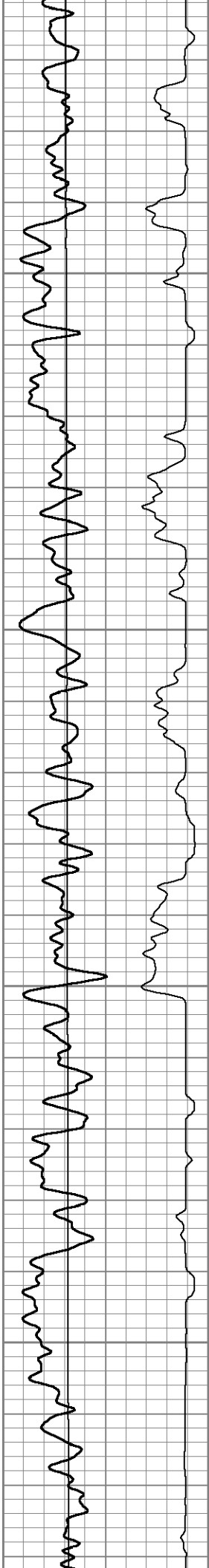
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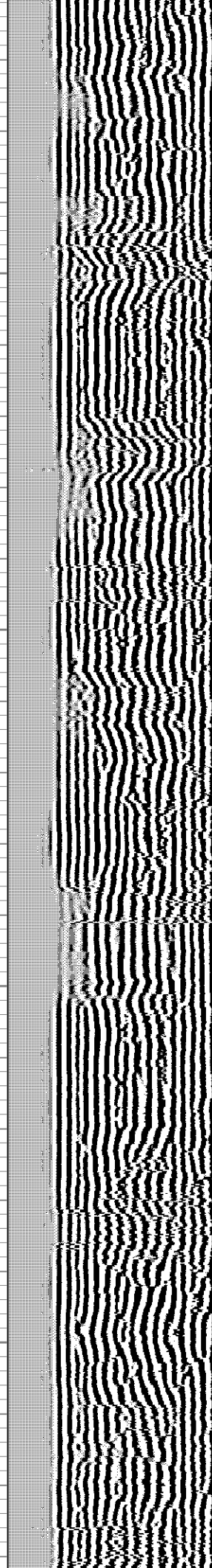
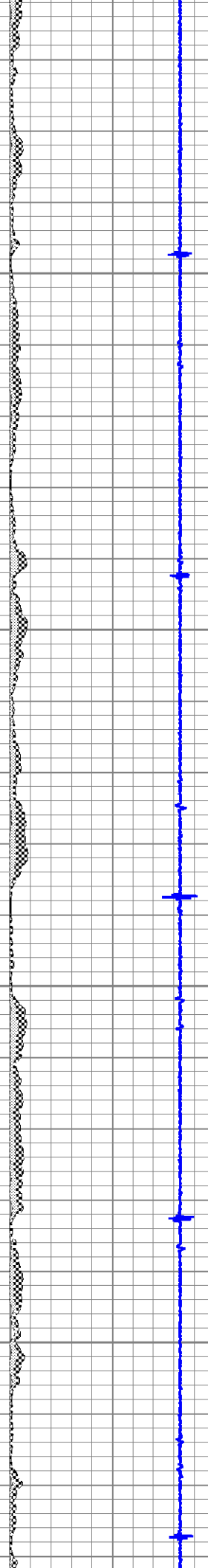
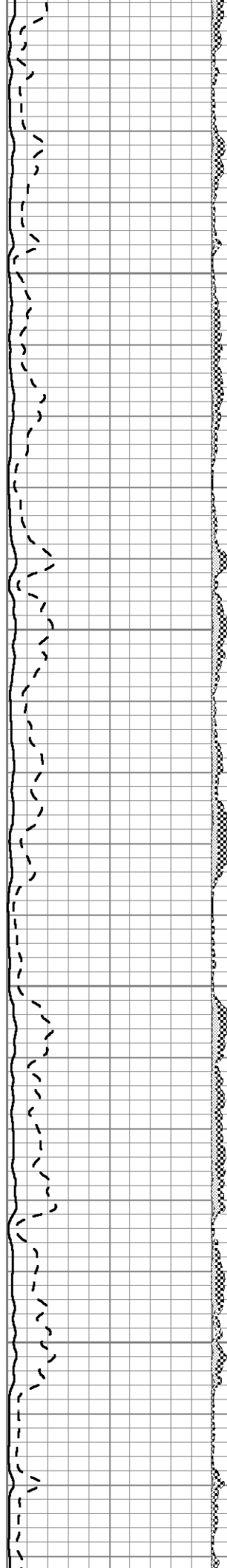


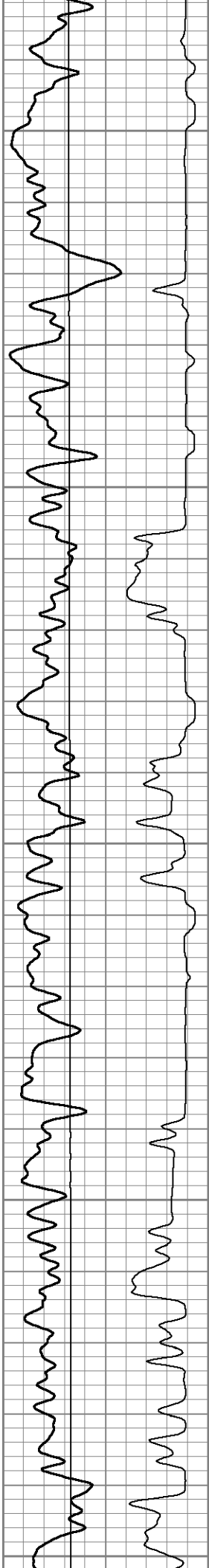
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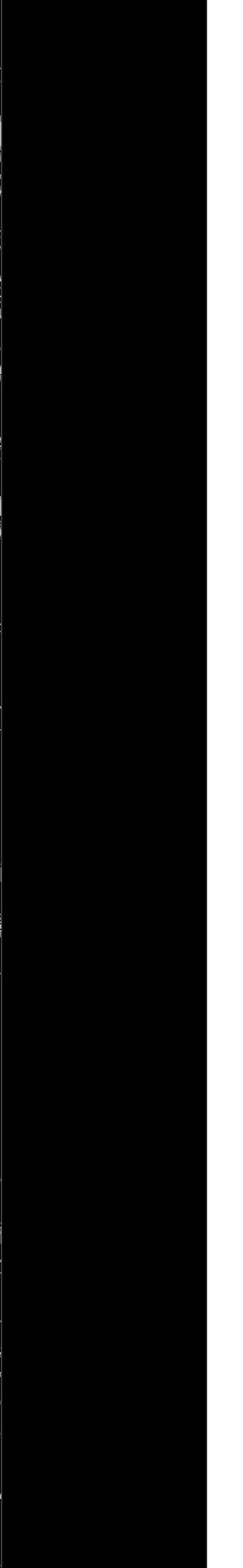
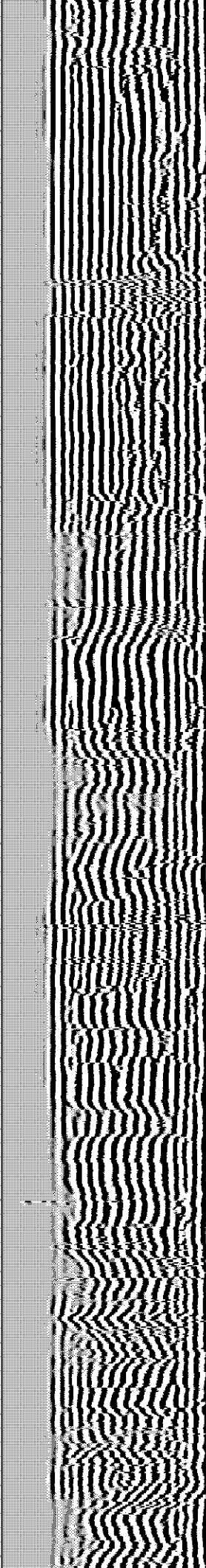
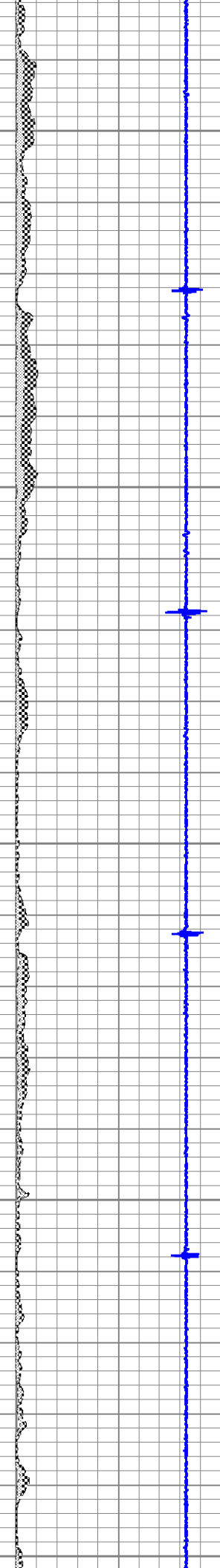
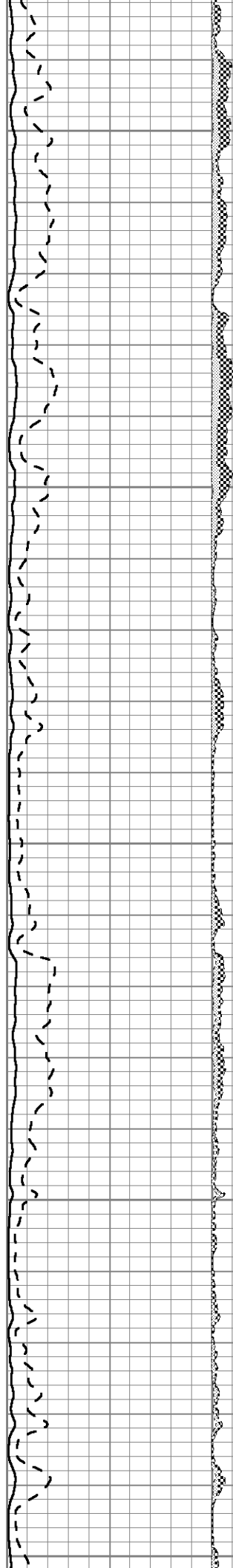
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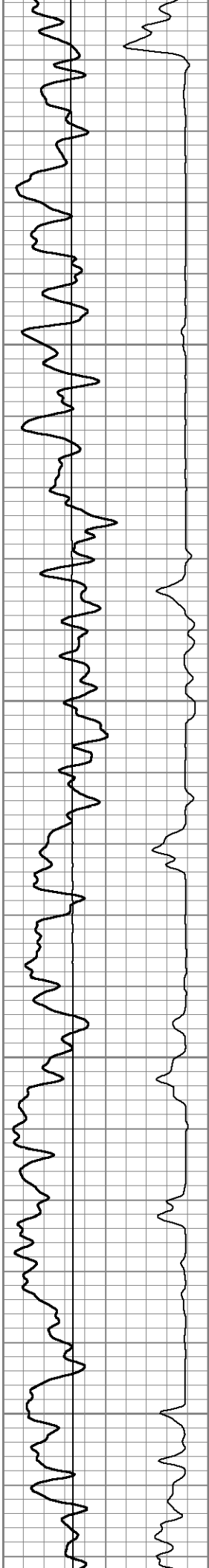
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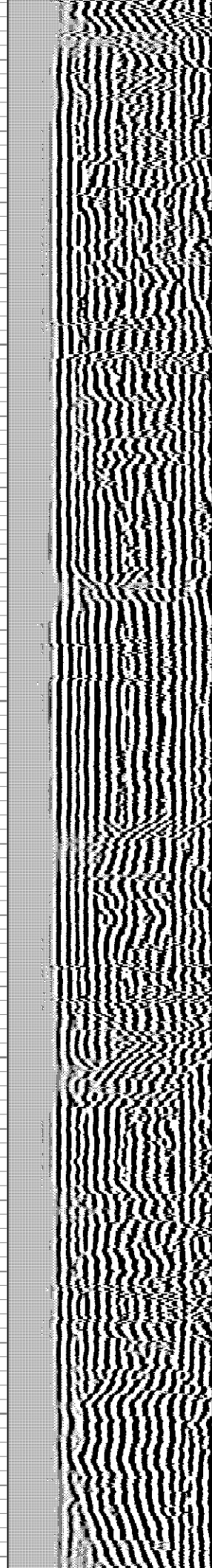
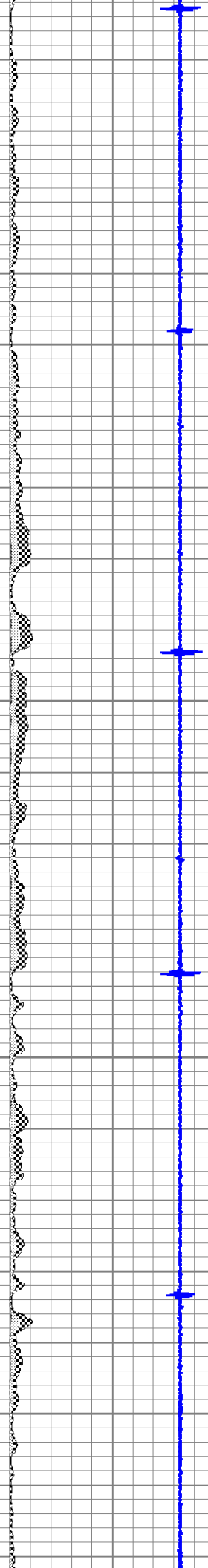
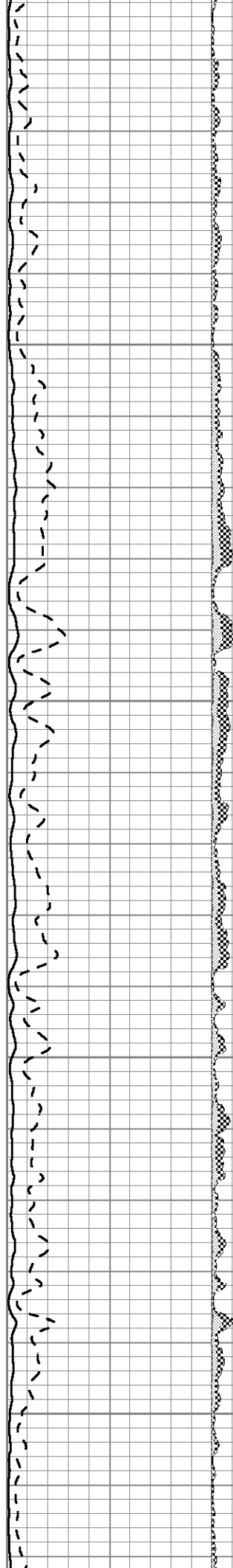


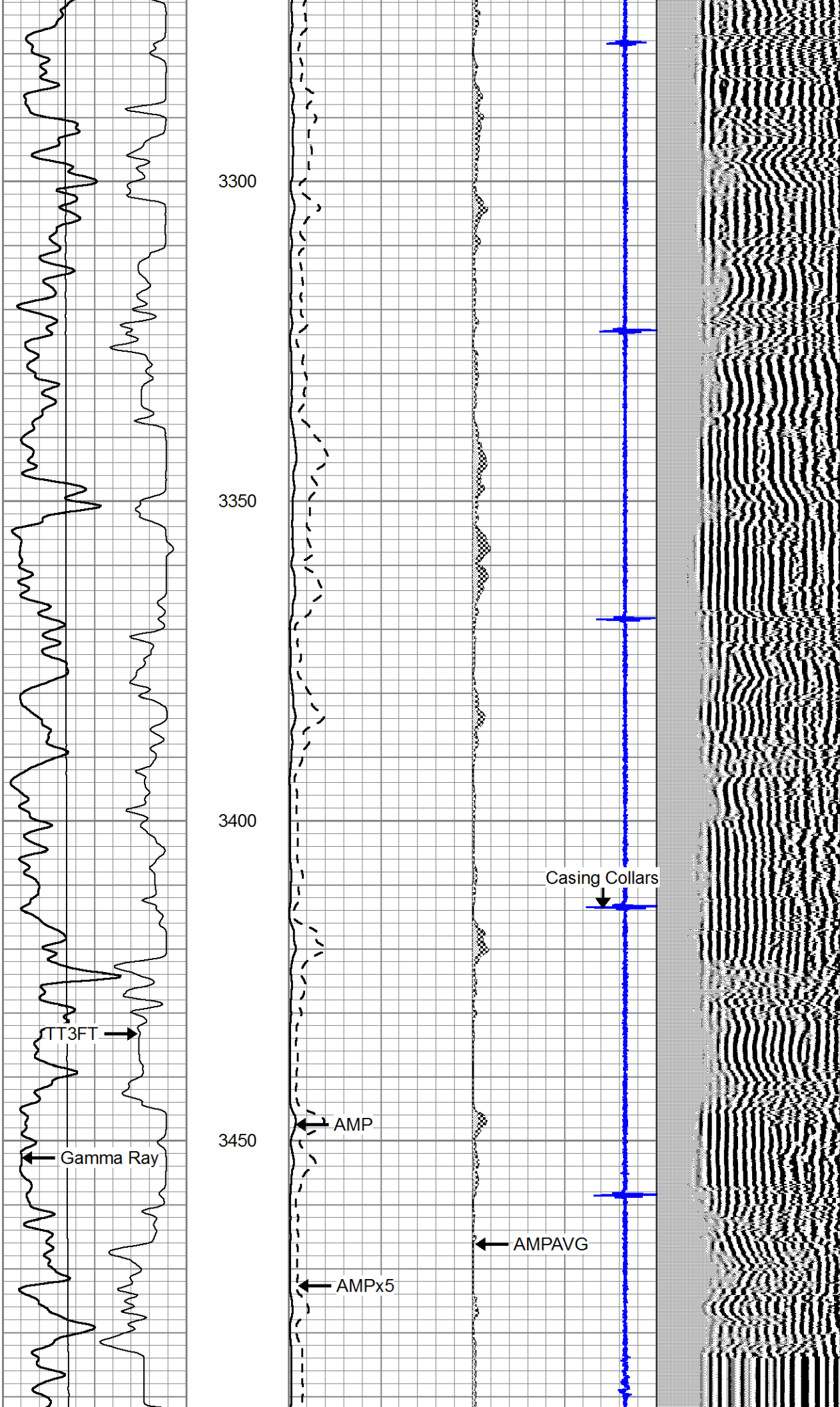
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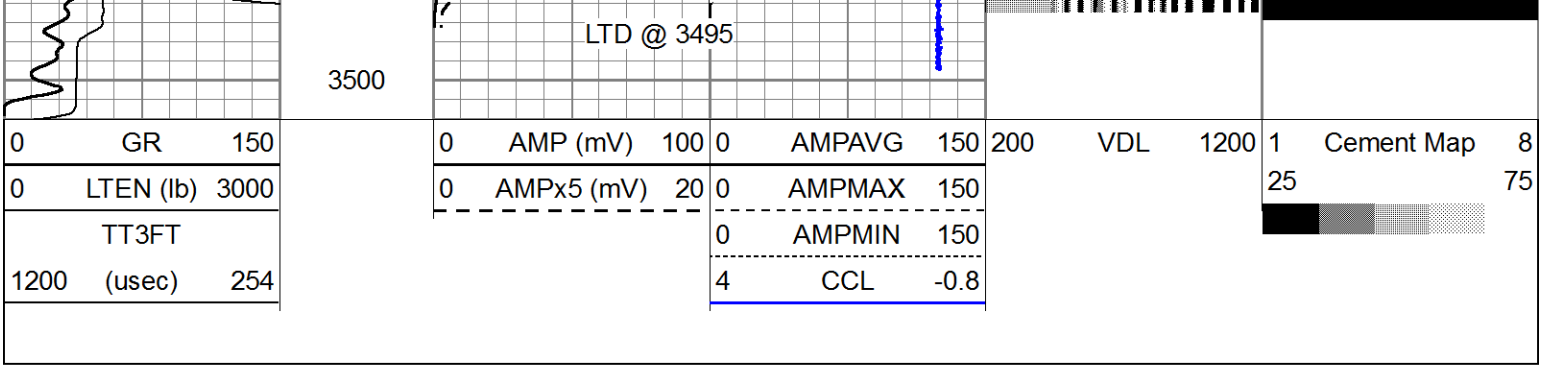
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AMPx5

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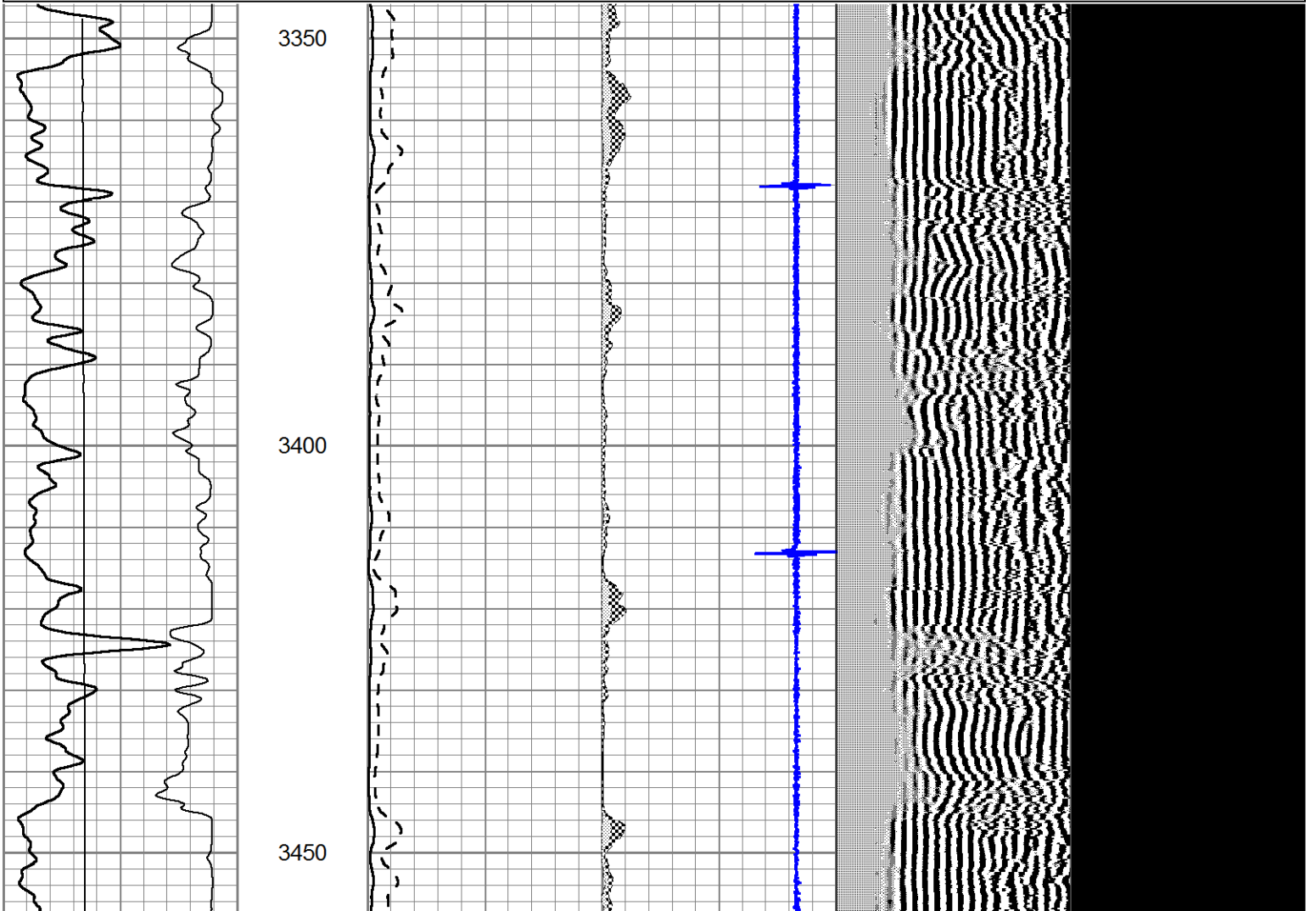
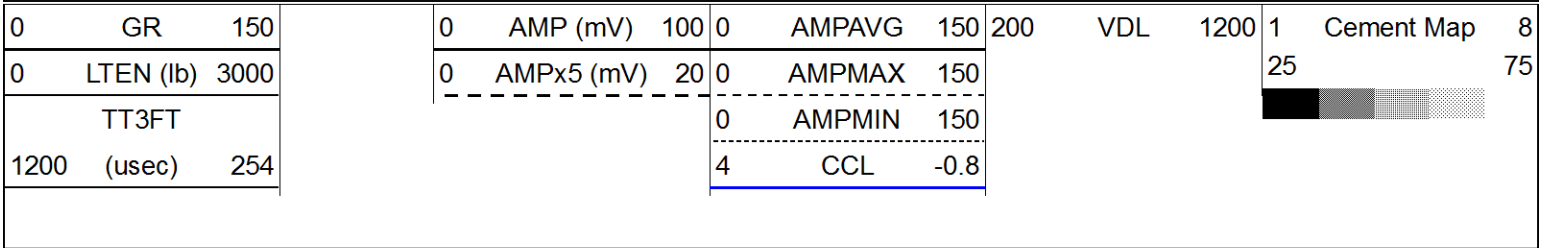
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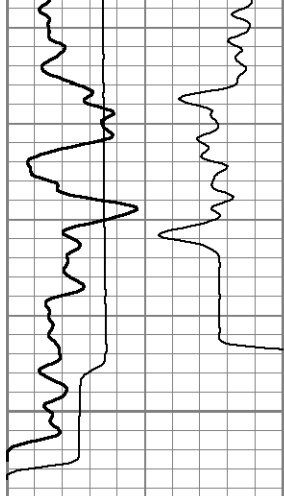




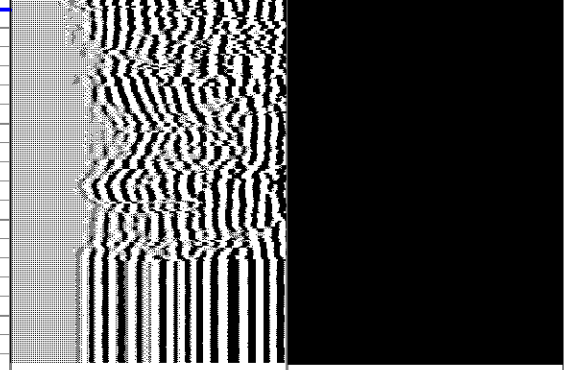
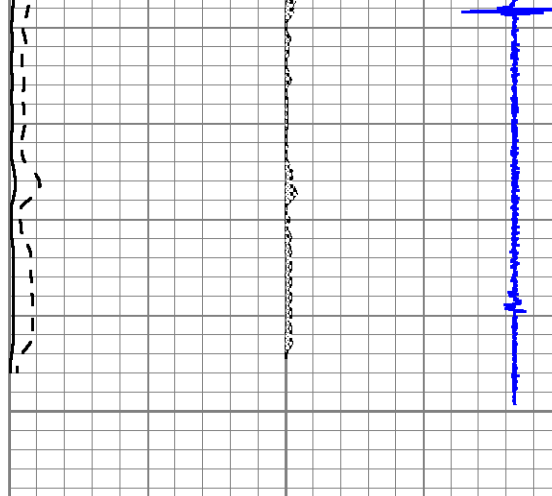
Repeat Section

Database File: mcelvain_faulkner_#5 h3.db
 Dataset Pathname: sgrcbl/pass3
 Presentation Format: scbl02
 Dataset Creation: Wed Mar 25 08:49:08 2015 by Log SCH 111116
 Charted by: Depth in Feet scaled 1:240





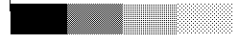
3500



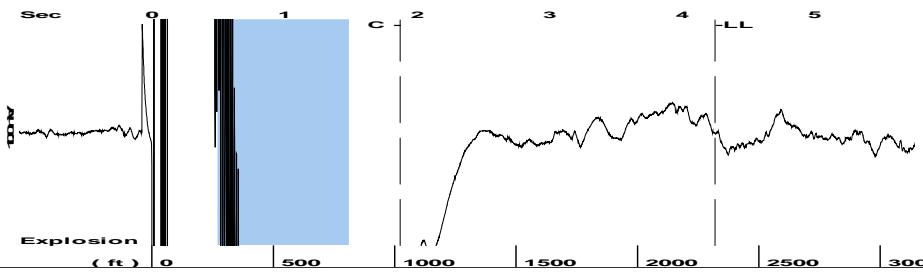
0	GR	150
0	LTEN (lb)	3000
TT3FT		
1200	(usec)	254

0	AMP (mV)	100
0	AMPx5 (mV)	20
0	AMPAVG	150
0	AMPMAX	150
0	AMPMIN	150
4	CCL	-0.8

200	VDL	1200	1	Cement Map	8
				25	75

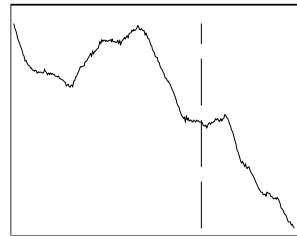
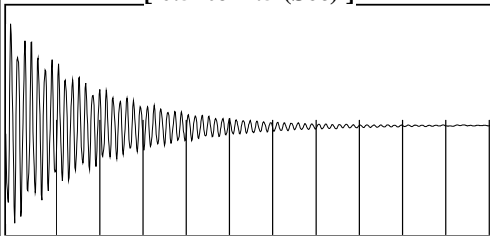


Group: Kansas Well: Faulkner 5-3H (acquired on: 04/23/14 13:40:26)



Filter Type High Pass Automatic Collar Count Yes Time 4.247 sec
 Manual Acoustic Veloc 994.736 ft/s Manual JTS/sec 11.2486 Joints 52.4321 Jts
 Depth 2318.34 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: Kansas Well: Faulkner 5-3H (acquired on: 04/23/14 13:40:26)

ACQUIRING PRESSURE DATA..

Change in Pressure 0.00 psi PT 8756
 Range 0 - ? psi
 Change in Time 0.00 min

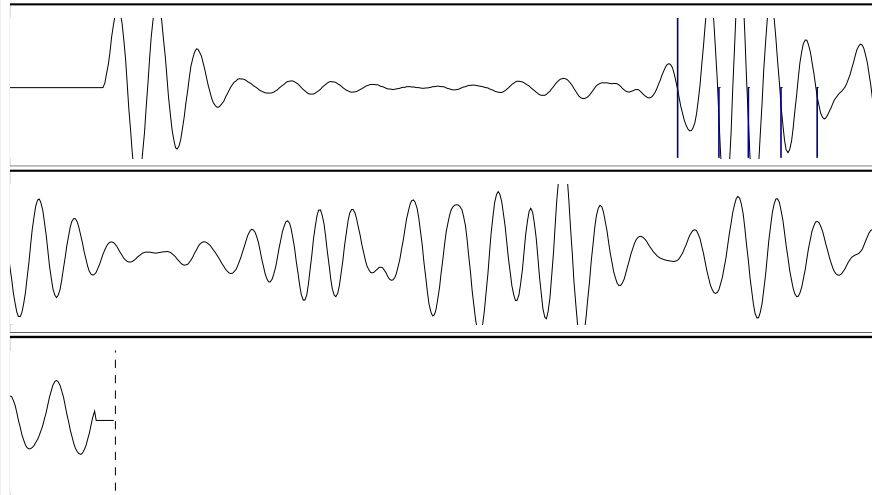
Group: Kansas Well: Faulkner 5-3H (acquired on: 04/23/14 13:40:26)

Production		Potential	Casing Pressure	Static
Current			3.3 psi (g)	
Oil - *-	- *- BBL/D		Casing Pressure Buildup	Oil Column Height
Water - *-	- *- BBL/D		0.021 psi	MD 0 ft
Gas - *-	- *- Mscf/D		0.25 min	
			Gas/Liquid Interface Pressure	Water Column Height
IPR Method	Vogel		4.6 psi (g)	MD - *- ft
PBHP/SBHP	- *-			
Production Efficiency	0.0		Liquid Level Depth	
			2318.34 ft	
Oil 40 deg.API			Tubing Intake Depth	
Water 1.05 Sp.Gr.H2O			- *- ft	
Gas 0.89 Sp.Gr.AIR			Formation Depth	
			3850.00 ft	
Acoustic Velocity	1091.75 ft/s		Static BHP	
			695.9 psi (g)	



Acoustic Test

Group: Kansas Well: Faulkner 5-3H (acquired on: 04/23/14 13:40:26)



Acoustic Velocity	1091.75 ft/s	Joints counted	4
Joints Per Second	12.3457 jts/sec	Joints to liquid level	52.4321
Depth to liquid level	2318.34 ft	Filter Width	9.24859 13.2486
Automatic Collar Count	Yes	Time to 1st Collar	1.548 1.872

May 14, 2015

Jim McKinney
McElvain Energy, Inc.
1050 17TH ST STE 2500
DENVER, CO 80265-2080

Re: Plugging Application
API 15-195-22869-01-00
Faulkner 5 #3H
NW/4 Sec.05-11S-22W
Trego County, Kansas

Dear Jim McKinney:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 625-0550. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after November 14, 2015. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The November 14, 2015 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 4