



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1252215  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**CONSOLIDATED**  
Oil Well Services, LLC

*VAL copy*

REMIT TO  
Consolidated Oil Well Services, LLC  
Dept:970  
P.O.Box 4346  
Houston, TX 77210-4346

MAIN OFFICE

P.O.Box884  
Chanute, KS 66720  
620/431-9210, 1-800/467-8676  
Fax 620/431-0012

Invoice

Invoice# 803904

Invoice Date: 04/06/15

Terms: C.O.D.

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VAL ENERGY

125 N. Market, Ste. 1710  
WICHITA KS 67202  
USA

*9233*

KIRK 2-7

**RECEIVED**

APR 08 2015

*Cement Plug # 2-7*

Tax: 342.91

Total: 6,334.22



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

2569

2502

**INVOICE # 803904**  
**FIELD TICKET & TREATMENT REPORT**

TICKET NUMBER 47902  
LOCATION Oakley, KS  
FOREMAN Kelly Gape

**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-5-15	8576	KipK 2-7	7	17	33	Scott

  

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Jal Energy	445	Jordan		
	466	Rob		

  

CITY	STATE	ZIP CODE

JOB TYPE PTA HOLE SIZE 7 7/8 HOLE DEPTH 4830 CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting, rigged up on val (#) mixed cement  
Plugs displaced as ordered

- 50 @ 2370
- 80 @ 1560
- 50 @ 780
- 50 @ 270
- 20 @ 60
- 30 RH
- 20 MH

*Thank You  
Kelly Gape*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	1395.00	1395.00
5406	30	MILEAGE	5.25	157.50
5407	12.9	Ton mileage delivery	1.75	677.25
1131	300 SKS	60/40 Poz	15.85	4755.00
1183	1032 #	Gel	.27	278.64
1107	75 #	Flo-seal	2.97	222.75
			Sub	2489.14
			Less 3070	1497.83
			Total	5996.31
			SALES TAX	342.91
			ESTIMATED TOTAL	6334.22

RAVIN 3737 AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE 4-5-15

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.





REMIT TO  
 Consolidated Oil Well Services, LLC  
 Dept:970  
 P.O.Box 4346  
 Houston, TX 77210-4346

MAIN OFFICE

P.O.Box884  
 Chanute, KS 66720  
 620/431-9210, 1-800/467-8676  
 Fax 620/431-0012

Invoice

Invoice#

803774

Invoice Date: 03/27/15

Terms: C.O.D.

Page 1

VAL ENERGY

125 N. Market, Ste. 1710  
 WICHITA KS 67202  
 USA

KIRK 2-7  
**RECEIVED**  
 MAR 30 2015

*9208-2*  
*Surface Cement*

Tax: 233.51  
 Total: 4,488.75



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

0:00 AM 2479

2411 805774  
INVOICE#

TICKET NUMBER 47956  
LOCATION Galley ks  
FOREMAN Cory Davis  
Milas S.

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/26/15	8570	Kirk 2-7	7	17	33	Scott
CUSTOMER Val Energy			4083 Jct 5 west 3/4 S w into			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			731	Jeremy R.		
STATE			693	Bill S.		
ZIP CODE			Help	Michael R.		
			Help	Colin S.		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 228 CASING SIZE & WEIGHT ~~2 3/8~~ 8 5/8 24"  
 CASING DEPTH 228 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8 SLURRY VOL 1.24 WATER gal/sk 6.5 CEMENT LEFT in CASING 20'  
 DISPLACEMENT 13 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting - Rig up on val Rig 1 - Run casing - Break circulation with rig pump  
Hook up to pump truck mix 165 sks class A cement 3% cc. 2% gel wash up and displace  
13 BBL water shut in rig down

Cement Did Circulate

Thanks Cory D. and crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	1150.00	1150.00
5402	30	MILEAGE	5.25	157.50
5407A	7.75	Ton Mileage Delivery	1.75	430.00
1104S	165 sks	Class A cement	18.55	3060.75
1102	465	Calcium Chloride	.94	437.10
1118 B	310	Bentonite (gel)	.27	83.70
			subtotal	5,319.05
			20% hrs	1,063.81
			Subtotal	4,255.24
			SALES TAX	233.52
			ESTIMATED TOTAL	4,488.76

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.