

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1252224

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			ı	API No. 15	5 -			
OPERATOR: License #:					Spot Description:			
Address 1:				•	·	wp S. R East West		
Address 2:					Feet from	North / South Line of Section		
City:	State:	Zip:+			Feet from	East / West Line of Section		
Contact Person:				Footages Calculated from Nearest Outside Section Corner:				
Phone: ()					□ NE □ NW □	SE SW		
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathodi	С	County:				
Water Supply Well	Other:	SWD Permit #:		Lease Name: Well #: Date Well Completed: (Date) The plugging proposal was approved on: (Date)				
ENHR Permit #:	Gas Sto	orage Permit #:						
Is ACO-1 filed? Yes	No If not, is well	I log attached? Yes	No					
Producing Formation(s): List A	All (If needed attach another	r sheet)		by:		(KCC District Agent's Name)		
Depth to	o Top: Botto	om: T.D		Plugging (Commenced:			
Depth to	o Top: Botto	om: T.D		Plugging Completed:				
Depth to	o Top: Botto	om:T.D						
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	r Records		Casing R	Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us						ods used in introducing it into the hole. If		
Plugging Contractor License #:				ame:				
Address 1:			Address	2:				
City:				State:		Zip:+		
Phone: ()								
Name of Party Responsible fo	or Plugging Fees:							
State of	County, _			_ , SS.				
·					ployee of Operator or	Operator on above-described well,		
(Print Name)					Employee of Operator or Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

	BA ENERGY	SERVICES , Kansas	s				С	ement Report	
Customer	Λ.			Lease No.		Date 2-7-15			
Lease /	se Alla			Well # -	Service	Service Receipt OSAU5			
Casing	HTS/VSQVI				eode	State	<5		
Job Type	2 17 18	5/	Formation C		Legal	Description			
b	10-6	Pipe [Data		Perf	orating Data	а	Cement Data	
Casing size	75 Lu	24#	Tubing Size	Tubing Size		Shots/Ft		Lead 400 5/2	
Depth ,	67/8 /	77.	Depth			То	То	Acon	
Volume 10	500	66	Volume		From	From To			
Max Press	1600		Max Press		From	То		Tail in (50 &	
Well Connec	tion 1	1000#	Annulus Vol. Packer Depth		From	То	To D.	frem, Plus	
Plug Depth	42 42	(From	То		11000, (5003	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate		·	Service Log	<u>,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	
4:00					our loc	•	1		
					500t t	ncks			
					Start	CSA		·	
10,00					CSB COM	bfu,	break	che	
10:30			Safety moethy -					54	
					Messus	k test	U)OQU	D# 10	
	200		210	5	how + pring 400 st Alone 11,49				
	200		36	5	Duitch	to tell	1803	p (1950 614)	
	100	<u> </u>	0	15	day	- plys -	disp_	<u>CSS</u>	
	500		80	12	Slow	100te	<u> </u>	1 1.	
V123/1	1000		90_		and	ply, +	2000t	Meld	
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Service Uni	15 7577.	Ω	77712-7777	101764	-1978-14	354-10R4V			
	169 6 (5	<i>U</i>	57323-3772		1100	D. Lora			
Driver Name	= 140	72.75	10 animo	Y TWO	mo my	morage 1			

Customer Representative

Station Manager

H Olver

Taylor Printing, Inc.



Cement Report

Lease A+Kinson Well # 1-3 Casing 8 Tg Depth 1570 Well # 1-3 County Meade State K5	Liberal, Kansas				Ociment Hoport						
Casing Fig. Depth	Customer Obrien Energy			Leáse No.				Date Z-1215			
Legal Description 3-73-29 Legal Description 3-73-29	Lease Atkinson			Well # /- 3 Service							
Legal Description 3-73-29 Legal Description 3-73-29	Casing 8 Page Depth 1520			County Me	rade		State K.5				
Pipe Data	Job Type Z	4				Legal Descriptio	" 7-37	-29			
Depth STO From To Volume Vo		Pipe D	ata					Cement Data			
Volume Volume K5US From To Tail in 170 st GOW Max Press Max Press 500 From To Tail in 170 st GOW Well Connection Annulus Vol Will From To 1.5475.7k PDE Plug Depth Packer Depth From To 7.564.5k 13.54 Time Casing Tubing Pressure Bbis. Pumbed Rate Service Log 1500 Kell Lessure To 1.564.5k 13.54 1620 Kell Lessure To 1.564.5k 13.54 1620 Kell Lessure To 1.554.6k 13.54 1623 SOO 13.3 4 Lessure To 1624 Lessure To To 1.554.6k 13.54 1625 SOO 13.3 4 Lessure To 1626 To To To To 1627 To To To To 1627 To To To To 1628 To To To 1629 To 1629 To To 16	Casing size			Tubing Size 2//2	D.P.	Shots/I		/Ft	Lead		
Max Press Max Press SCO From 10 Tall in 170 st 60 Mg	Depth			D45		From		То			
Max Press Max Press SCO From 10 Tall in 170 st 60 Mg	Volume			Volume 18,5615	-	From					
Time Casing Tubing Pressure Bbis. Pumbed Fiate Service Log 1500	Max Press			Max Press		From		То	Tail in 170 sk 60/40		
Time Casing Tubing Pressure Bbis. Pumbed Fiate Service Log 1500	Well Connec	tion		Annulus Vol. 80 515		From			1,5FF3-5K POC		
Time Pressure Pressure Bbis. Pumbed Rate Service Log 1500	Plug Depth			Packer Depth		From		То	1-36d-516 13,5#		
1600 1030 800 1 1	Time			Bbls. Pumbed	Rate			Service	Log		
1630 800 1 1 1	1500							Arrive On	hacatur		
1635	1600						50	Feb Men	5-Aylp		
1645 500 18.5 4 Displace 1720 1720 13.3 4 Pung out @ 13.5#@ 510' 1730 120 5.4 3 Displace 1915 65 5.3 3 Pung out @ 13.5#@ 60' 1930 50 13.3 3 Plug Rot + Masse Hole 2030 505 Gonglete	1630		800	1			Pres	sure Tes	57		
1645 500 18.5 4 Displace 1720 1720 13.3 4 Pung out @ 13.5#@ 510' 1730 120 5.4 3 Displace 1915 65 5.3 3 Pung out @ 13.5#@ 60' 1930 50 13.3 3 Plug Rot + Masse Hole 2030 505 Gonglete	1635		500	13.3	4	,	lung	crit @	13.5 # @ 1570°		
1930 50 13.5 \$ Plus Not + Mause Hole 2030 305 Complete			500	18,5	4			Displace			
1930 50 13.5 \$ Plus Not + Mause Hole 2030 \$ 305 Complete	1720		170	13.3	4		Pany	cout@1	13.5x@ 510'		
1930 50 13.5 \$ Plus Not + Mause Hole 2030 305 Complete	1730		120	5.4	3			Displace			
1930 50 13.5 \$ Plus Not + Mause Hole 2030 305 Complete	1915		65	5,3	3		Pory	cont@1	13.5 NE 60'		
	1930		50	13,3	3		P	lug Pot +	Mouse Hole		
	2030							03 Com	lete		
				'							
								<u> </u>			
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Service Units 78936 70897-19570 14354-19578 Driver Names 1274 Fam Sago	,		<u> </u>								
Service Units 78938 70897-19570 14354-19578 Driver Names 2274 Fam Sago											
Service Units 78938 70847-19570 14354-19578 Driver Names Tzzy Sym Sago				'							
Service Units 78938 70897-19570 14354-19578 Driver Names TRTY Fam Salgo											
Service Units 78938 70897-19570 14354-19578 Driver Names 1274 Fam Salgo			-								
Service Units 78938 70847-14570 14354-19578 Driver Names TETY Fam. Salgo						/		·			
Driver Names TZZY Form Sadyo	Service Units 78938		70897-19570	14354-19	4578						
•			Form	Salzo	,						

Rug P

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