Form CP-111 June 2011 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION All blanks must be complete

PERATOR: License#				API No. 15-															
lame:				Spot Descr	iption:														
ddress 1:					Sec	Twp	S. R.		E W										
ddress 2:							=												
City:	State:	Zip: +			ani Lati														
Contact Person: Phone:() Contact Person Email: Field Contact Person: Field Contact Person Phone:()				GPS Location: Lat: (e.g. xx.xxxxx) Datum: NAD27 NAD83 WGS84 County: Elevation: GL KB Lease Name: Well #: Well #: Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Date Shut-In:															
														Spud Date:		Date Sh	ut-In:		
											Conductor	Surface	Pro	duction	Intermediate	Lin	er	Tubi	ng
										Size									
										Setting Depth									
										Amount of Cement									
Top of Cement																			
Bottom of Cement																			
asına Fiula Level Holli Sulla	ace	How De	eterrimeu :				Dai	le											
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Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

May 19, 2015

Jim Farthing Empire Energy E&P, LLC 345 RIVERVIEW ST., STE 540 WICHITA, KS 67203-4262

Re: Temporary Abandonment API 15-185-23315-00-00 HELMERS MARGARET 8 NW/4 Sec.01-22S-12W Stafford County, Kansas

Dear Jim Farthing:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/19/2016.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/19/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"