



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1252476  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1252476

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
--	---	---

3613A Y Road  
 Madison, KS 66860  
 Ph: 620-437-2661  
 Fax: 620-437-2881



104 Prairie Plaza Parkway  
 Garnett, KS 66032  
 Ph: 785-448-3100  
 Fax: 785-448-3102

FED ID# 48-1214033  
 MC ID# 165290

Remit to: Hurricane Services, Inc.  
 250 N. Water, Suite 200  
 Wichita, KS 67202

Customer:  
 LEGEND OIL & GAS LTD  
 555 NORTHPOINT CENTER EAST  
 SUITE 400  
 ALPHARETTA, GA 30022

Invoice Date: 5/13/2015  
 Invoice #: 0019213  
 Lease Name: LANDERS  
 Well #: WDW 1  
 County: WILSON

Date/Description	HRS/QTY	Rate	Total
See ticket 50023 of JB	30.000	3.250	97.50
Light Eq mileage one way	30.000	1.500	45.00
Minimum Ton mileage charge	1.000	300.000	300.00
Cement pump-Longstring & plug	1.000	790.000	790.00
Cement Quickset	57.000	18.600	1,060.20 T
Cement Pozmix 60/40	176.000	12.000	2,112.00 T
Bentonite Gel	502.000	0.300	150.60 T
Top rubber plug 4 1/2"	1.000	38.000	38.00 T
City water	10,000.000	0.013	130.00 T
80bbl Vac truck 108	2.000	84.000	168.00
80bbl Vac truck 110	2.000	84.000	168.00
Transports 150 bbl	2.000	105.000	210.00
Discount	1.000	355.700-	355.70-
Discount	1.000	698.160-	698.16-T

Net Invoice	4,215.44
Sales Tax: (6.15%)	171.75
<b>Total</b>	<b>4,387.19</b>

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

**WE APPRECIATE YOUR BUSINESS!**



250 N. Water, Ste 200 - Wichita, Ks 67202

**HURRICANE SERVICES INC**

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer:	Legend Oil				Customer Name:		Ticket No.:	50023		
Address:					AFE No.:		Date:	5/13/2015		
City, State, Zip:					Job type:	Cement Longstring ( NEW WELL )				
Service District:					Well Details:	4 1/2 casing @ 1578.. 6 3/4 hole @ 1651				
Well name & No.:	Landers WDW1				Well Location:		County:	WILSON	State:	KS
Equipment #	Driver	Equipment #	Driver	Equipment #	Hours	TRUCK CALLED			AM PM	TIME
231	Tom	25	Dwayne			ARRIVED AT JOB			AM PM	
110	Amos	144-T150	Rick			START OPERATION			AM PM	
108	Jeff					FINISH OPERATION			AM PM	
240	Troy					RELEASED			AM PM	
242	Jesse					MILES FROM STATION TO WELL				

**Treatment Summary**

Pumped 25 bbl water to load the casing.. Dropped Type A packer shoe Ball and pumped 20 bbl water to get it to set @ 850 psi and to achieve circulation.. Pumped 15 bbl gel sweep followed by 17 bbl water spacer and 176 sks of 60/40 poz mix 2% gel , Followed by 57 sks of OWC. Shut down and flushed pump and pumped plug to bottom and set float shoe. 5 bbl of slurry to pit.. 5460 ~~bbl~~ water from Fredonia city water hydrant.

9-15

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
c00101	Heavy Equip. One Way	mi	30.00	\$3.25	\$97.50	20.00%	\$78.00
c00102	Light Equip. One Way	mi	30.00	\$1.50	\$45.00	20.00%	\$36.00
c00104	Minimum Ton Mile Charge	ea	1.00	\$300.00	\$300.00	20.00%	\$240.00
c20101	Cement Pump (Longstring & Plug)	ea	1.00	\$790.00	\$790.00	20.00%	\$632.00
p01606	Quick Set Cement	sack	57.00	\$18.60	\$1,060.20	20.00%	\$848.16
p01603	60/40 Pozmix Cement	sack	176.00	\$12.00	\$2,112.00	20.00%	\$1,689.60
p01607	Bentonite Gel	lb	302.00	\$0.30	\$90.60	20.00%	\$72.48
p01607	Bentonite Gel	lb	200.00	\$0.30	\$60.00	20.00%	\$48.00
p01633	Rubber Plug 4 1/2	ea	1.00	\$38.00	\$38.00	20.00%	\$30.40
p02000	H2O	gal	10,000.00	\$0.01	\$130.00	20.00%	\$104.00
c10800	Vacuum Truck 80 bbl	ea	2.00	\$84.00	\$168.00	20.00%	\$134.40
c11000	Vacuum Truck 80 bbl	ea	2.00	\$84.00	\$168.00	20.00%	\$134.40
c15000	Transports 150 bbl	ea	2.00	\$105.00	\$210.00	20.00%	\$168.00

**TERMS:** Cash in advance unless Hurricane Services Inc has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection.

<b>Gross:</b> \$ 5,269.30		<b>Net:</b> \$ 4,215.44	
<b>Total Taxable</b>	\$ -	<b>Tax Rate:</b>	6.150%
Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.		<b>Sale Tax:</b>	\$ -
		<b>Total:</b>	\$ 4,215.44

Date of Service:	5/13/2015
HSI Representative:	Joe Blanchard / Dwayne Lowe
Customer Representative:	Terry Carroll

X \_\_\_\_\_  
CUSTOMER AUTHORIZED AGENT

**Customer Comments or Concerns:**

Hurricane Services, Inc.  
 104 Prairie Plaza Parkway  
 Garnett, KS 66032  
 Office # 785-448-3100  
 Toll Free # 855-718-8027



Ticket **Nº 50023**  
 Location \_\_\_\_\_  
 Foreman Disayne / Joe

**Cement Service ticket**

Date	Customer #	Well Name & Number	Sec./Township/Range	County
5/14/15		Landis # WDW 1	28 29S 15E	WL
Customer		Mailing Address	City	State Zip
Legend Oil				

Job Type:	Truck #	Driver
Casing T.D 1578.25		
Hole Size: 6 3/4	Casing Size: 4 1/2	Displacement:
Hole Depth: 1651'	Casing Weight:	Displacement PSI:
Bridge Plug:	Tubing:	Cement Left in Casing:
Packer:	PBTD:	

Quantity Or Units	Description of Services or Product	Pump charge
	Mileage	\$3.25/Mile
57	OWC	
176	60/40 cement	
Tons	Bulk Truck	\$1.15/Mile
	Plugs	
		Subtotal
		Sales Tax
		Estimated Total

V O I D

Remarks:

TERRY @ Carroll Energy. com All Small letters  
Casing Ran with 4 1/2 Type A Packer Shoe

110 Barrels - Burnett water  
Rest Fredonia water

SPCOM

ELECTRONIC SCALE TICKET

8288

Date 5-12-15

handlers wdw1

Seller Buyer Terry Carroll Legend oil

Hurricane Servs. Inc.  
Garnett, Ks. 66032

Address \_\_\_\_\_

City \_\_\_\_\_

State \_\_\_\_\_ Zip \_\_\_\_\_

Commodity 60/40 20% Gel

Price \_\_\_\_\_

Remarks 200# gel,

5734# Cement 3000# Fly Ash  
176 sac

Driver  ON  OFF \_\_\_\_\_

Weigher JL SR/TB

ES-47 NCR

ID:242 10:48 AM 05/12/15  
28380 1b Gross

ID:242 12:49 PM 05/12/15  
43500 1b Gross  
28380 1b Tare  
15120 1b Net

73 SKS 60/40  
Came off of truck  
#240

SPCOM

ELECTRONIC SCALE TICKET

8289

Date \_\_\_\_\_

Final Weight

Seller Buyer Terry Carol Legend oil

handlers wdw1

Address \_\_\_\_\_

City \_\_\_\_\_

State \_\_\_\_\_ Zip \_\_\_\_\_

Commodity 60/40 20% Gel

Price \_\_\_\_\_

Remarks 173 sacs used

Driver  ON  OFF \_\_\_\_\_

Weigher ~~TL~~ TB

ES-47 NCR

12:54 PM 05/13/15  
#242 286401b

SFCOM

ELECTRONIC SCALE TICKET Scale Servs., Inc. Garnett, Mo. 82872

Date 5-12-15

Seller T.L. Carroll Legend oil

ID:240 10:38 AM 05/12/15  
29160 lb Gross

Address \_\_\_\_\_

City \_\_\_\_\_

State \_\_\_\_\_ Zip \_\_\_\_\_

Commodity Str 8 OWC 270 Cal

Price 270.64

Remarks 100 lbs Cal, 100 lbs Gel, 250 lbs OWC

ID:240 01:28 PM 05/12/15  
33360 lb Gross  
29160 lb Tare  
4200 lb Net

Driver  ON  OFF \_\_\_\_\_

*already had  
7 SKS of thick set  
on it*

Weigher JL

ES-47 NCR

Landers WDWI

SFCOM

ELECTRONIC SCALE TICKET 8290

Date 5-13-15

Seller T.L. Carroll Legend oil

Final Weight

Address \_\_\_\_\_

City \_\_\_\_\_

State \_\_\_\_\_ Zip \_\_\_\_\_

Commodity Str 8 OWC 28 Cal

Price 290.91

Remarks \_\_\_\_\_

01:03 PM 05/13/15  
28800lb

Driver  ON  OFF \_\_\_\_\_

Weigher JP

ES-47 NCR

Landers WDWI





