



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1252782  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1252782

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing     Pumping     Gas Lift     Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	STONESTREET 2
Doc ID	1252782

All Electric Logs Run

ARRAY COMPENSATED TRUE RESISTIVITY LOG
ARRAY COMPENSATED SONIC ARRAY LOG
CEMENT BOND LOG
MICROLOG
QUAD COMBO LOG
REPEAT PASS
SPECTRAL DENSITY DUAL SPACED NEUTRON LOG

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	STONESTREET 2
Doc ID	1252782

Tops

Name	Top	Datum
HEEBNER	4040	
TORONTO	4058	
LANSING	4090	
KANSAS CITY	4542	
MARMATON	4689	
PAWNEE	4805	
CHEROKEE	4862	
ATOKA	5042	
MORROW	5185	
CHESTER	5399	
ST GENEVIEVE	5458	
ST LOUIS	5521	

# ALLIED OIL & GAS SERVICES, LLC 064570

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Liberal #21

DATE <u>1-19-15</u>	SEC. <u>29</u>	TWP. <u>29</u>	RANGE <u>38</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00 AM</u>	JOB FINISH <u>8:00 AM</u>
LEASE <u>Stone Street</u>	WELL # <u>2</u>	LOCATION <u>Substate KS, North to Hwy 160</u>			COUNTY <u>Haskell</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)		10 mi west to C.C., 5 mi north toward Archie.					

CONTRACTOR <u>Saxon #142</u>	OWNER
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u> T.D.	AMOUNT ORDERED <u>350<sup>5</sup> Class C, 27' Floeal, 2' 1/2" SA-51</u>
CASING SIZE <u>8 5/8</u> DEPTH <u>1700.80</u>	<u>3" CC 1/4" Floeal, 0.2" SA-51</u>
TUBING SIZE DEPTH	<u>200<sup>5</sup> Class C Neat, 3" CC, 1/4" Floeal</u>
DRILL PIPE DEPTH	COMMON @
TOOL DEPTH	POZMIX @
PRES. MAX MINIMUM	GEL @
MEAS. LINE SHOE JOINT <u>43.20</u>	CHLORIDE <u>21</u> @ <u>64.00</u> <u>1344.00</u>
CEMENT LEFT IN CSG. <u>2.78 BDC</u>	ASC @
PERFS.	AMDC class C 350 <sup>5</sup> / <sub>8</sub> @ <u>31.00</u> <u>10850.00</u>
DISPLACEMENT <u>106 BDC</u>	Floeal 138 @ <u>2.97</u> <u>409.86</u>
EQUIPMENT	SA-51 66 # @ <u>17.55</u> <u>1158.30</u>
PUMP TRUCK CEMENTER <u>Alex V Coronel</u>	Class C premix plus 1 @ <u>24.40</u> <u>4880.00</u>
# <u>544-550</u> HELPER	200 <sup>5</sup> @
BULK TRUCK	@
# <u>562-528</u> DRIVER <u>Arvels Jose</u>	@
BULK TRUCK	@
# <u>955-692</u> DRIVER <u>Gregory Randall</u>	@
THANK YOU!	HANDLING @
REMARKS:	MILEAGE @
	TOTAL <u>18,642.16</u>

Well Stone Street 2  
AFE 35383  
GL 83001075  
Office Wlysses KS  
Date 1-19-2015

CHARGE TO: Ment Energy  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE	
DEPTH OF JOB <u>Circular Iron 10</u>	@ <u>400.00</u>
PUMP TRUCK CHARGE <u>10</u>	@ <u>2213.75</u>
EXTRA FOOTAGE <u>LIM 50</u>	@ <u>4.40</u> <u>220.00</u>
MILEAGE <u>HUM 50</u>	@ <u>7.70</u> <u>385.00</u>
MANIFOLD <u>1</u>	@ <u>275.00</u> <u>275.00</u>
<u>Hawley 617.61</u>	@ <u>2.48</u> <u>1531.67</u>
<u>Drayage 1369.26</u>	@ <u>2.60</u> <u>3560.28</u>
TOTAL	<u>8585.50</u>

PLUG & FLOAT EQUIPMENT	
<u>Top plug w/air 1</u>	@ <u>963.81</u> <u>963.81</u>
<u>Floater collar also rot 1</u>	@ <u>1442.00</u> <u>1442.00</u>
<u>Quil shoe 1</u>	@ <u>400.00</u> <u>400.00</u>
<u>Centralizer 14</u>	@ <u>75.00</u> <u>1050.00</u>
<u>stop collar 1</u>	@ <u>56.00</u> <u>56.00</u>
TOTAL	<u>3,969.81</u>

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES 31,197.47  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS  
Net-20,902.30

PRINTED NAME James Carter  
SIGNATURE Jan [Signature]

# ALLIED OIL & GAS SERVICES, LLC 065392

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Liberal (21)

DATE <u>1-23-15</u>	SEC. <u>9</u>	TWP. <u>28S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00 am</u>	JOB FINISH <u>11:00 pm</u>
LEASE <u>Stonestreet</u>	WELL # <u>2</u>	LOCATION <u>Sublette KS, North to 160, 10 west</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)		TO CRC, 4 North to wind turbines, East into					

CONTRACTOR <u>Saxon 148</u>	OWNER
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 7/8</u>	T.D.
CASING SIZE <u>5 7/8 17#</u>	DEPTH <u>5804'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>47.6'</u>
CEMENT LEFT IN CSG. <u>1.1 bbl</u>	
PERFS.	
DISPLACEMENT <u>133.5 bbl</u>	
EQUIPMENT	

PUMP TRUCK CEMENTER <u>Aldo Espinoza</u>	
# <u>903-301</u> HELPER <u>Ricardo Estrada</u>	
BULK TRUCK	
# <u>993-1066</u> DRIVER <u>(Jose) Andres Zubia</u>	
BULK TRUCK	
# DRIVER	

CEMENT		
AMOUNT ORDERED <u>270SK 50/50 Class H,</u>		
<u>2 2/3 gal, 2.05% FL-160, 2 2/3 Dispersant, 5 1/2 Gyp Seal</u>		
<u>10 1/2 sodium chloride, 5# Gilsonite, 1/2 flo-seal</u>		
COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
<u>Super flush 12 bbl</u>	@	<u>58.70 704.40</u>
<u>Allied 50/50 Class H 270#</u>	@	<u>16.85 4,549.50</u>
<u>FL-160 114 #</u>	@	<u>18.90 2,154.60</u>
<u>Dispersant -CD-31 46 #</u>	@	<u>10.30 473.80</u>
<u>Gyp Seal 23 SK</u>	@	<u>37.60 864.80</u>
<u>Salt 17 SK</u>	@	<u>26.35 447.95</u>
<u>Gilsonite 1350 #</u>	@	<u>0.98 1,323.00</u>
<u>Flo-seal 68 #</u>	@	<u>2.97 201.96</u>
HANDLING	@	
MILEAGE		

REMARKS: AFE-35383  
Well Stonestreet 2  
AFE 35383  
GL 85001075  
Office Wyres KS  
Date 1-23-15

TOTAL 10,720.01

SERVICE		
<u>Circulating Iron 1 @</u>	<u>400.00</u>	<u>400.00</u>
DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>3,099.25</u>
EXTRA FOOTAGE <u>LVM 80m @</u>	<u>4.40</u>	<u>220.00</u>
MILEAGE <u>HVW 50 mi @</u>	<u>7.70</u>	<u>385.00</u>
MANIFOLD <u>1 @</u>	<u>275.00</u>	<u>275.00</u>
<u>handling 364.52 FT<sup>3</sup> @</u>	<u>2.48</u>	<u>904.02</u>
<u>Drayage 687.03 T-m @</u>	<u>2.60</u>	<u>1,786.28</u>

TOTAL 7,069.54

CHARGE TO: Merit Energy Company  
 STREET PO Box 1293/ 1900 w 2nd st  
 CITY Liberal STATE Kansas ZIP 67901

PLUG & FLOAT EQUIPMENT

<u>weatherford Rubber Plug 1 @</u>	<u>258.26</u>	<u>258.26</u>
<u>SS float Collar 1 @</u>	<u>725.00</u>	<u>725.00</u>
<u>Centralizers 20 @</u>	<u>57.00</u>	<u>1,140.00</u>
<u>Guide Shoe 1 @</u>	<u>281.00</u>	<u>281.00</u>
<u>stop Collar 1 @</u>	<u>49.00</u>	<u>49.00</u>

TOTAL 2,453.26

To: Allied Oil & Gas Services, LLC.  
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SALES TAX (If Any) \_\_\_\_\_

PRINTED NAME Kevin Scarberry  
 SIGNATURE [Signature]

TOTAL CHARGES 20,242.81

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

NET = 13,562.68