



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1253030
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1253030

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Dave Albers 3-24
Doc ID	1253030

Tops

Name	Top	Datum
Anhydrite	1438	795
Heebner	3713	-1480
Lansing	3761	-1528
Base Kansas City	4079	-1846
Pawnee	4194	1961
Ft. Scott	4273	-2040
Cherokee	4297	-2064
Mississippian	4353	-2120
TD	4371	-2138



CHARGE TO: American Lubricator
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 20000
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. Abbeville, MS
 2.
 3.
 4. REFERRAL LOCATION

WELL/PROJECT NO. 3-24
 LEASE Dave Albers
 COUNTY/PARISH Abbeville
 STATE MS
 CITY Bozinger
 DATE 4-20-15
 OWNER Sevco

TICKET TYPE SERVICE SALES
 CONTRACTOR Discovery Drilling
 RIG NAME/NO. #3
 SHIPPED WGT
 DELIVERED TO Location
 ORDER NO.
 WELL PERMIT NO.
 WELL CATEGORY Development
 JOB PURPOSE Cement 8 3/8" Surface Pipe
 WELL LOCATION Bozinger 145-103g, Hwy 5.1b

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.		QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			UM	UM	UM	UM		
575					Trk #112			25	in.		5.00	125.00
576					Pump Change - Shallow Surface		1	job			800.00	800.00
325					Standard Cement			150	skt		12.25	1837.50
279					Bentonek Gel		2	1%			25.00	75.00
278					Calcium Chloride		3	3%			40.00	280.00
290					D-A-			2	gal		42.00	84.00
581					Service Charge Cement			150	skt		1.50	225.00
582					Drayage Minimum			1	ea		250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 4-20-15 TIME SIGNED 1400 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

AGREE UNDECIDED DIS-AGREE

PAGE TOTAL 3676 TAX 50 TOTAL

SWIFT OPERATOR David Kuehn APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-20-15 PAGE NO.

CUSTOMER American Warrior WELL NO. 3-241 LEASE Dave Albers JOB TYPE Cement 8 7/8 Surface Pipe TICKET NO. 28350

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							on Location
								TD- 223 TP- 223 8 7/8" 23 #
								150 stks 2% Gel 3% CC
	1400							Rig running Pipe
	1430							Break circulation
	1440	4 1/2	36		✓		100	mix 150 stks @ 14.7 ppq
								wash out pump + lines
	1450	4 1/2	130		✓		100	Start Displacement
		∅	13 1/2		✓		200	circulate cement to pit Kick out Pump
	1455	∅	13 1/2		✓		200	Shut in
								Wash up trucks
	1530							Job Complete

Thanks
Dave John Rob

JOB LOG

SWIFT Services, Inc.

DATE 4-26-15 PAGES 7

CUSTOMER American Warrior WELL NO. 824 LEASE Dave Albers JOB TYPE Cement 5 1/2" Longstring TICKET NO. 28382

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							on location
								RTD - 4371 LTD - N/A TP - 4375 SJ - #1 42.95 Cent - 1, 2, 3, 4, 74 Basket - 5, 75 P.C. # 75 14/16 5 1/2 15.5"
	0940							Start 5 1/2 15.5" casing in well
	1120							Drop Ball Circulate
	1220	6 1/2	12		✓	300	Pump 500 gal	Mud Flush
		6 1/2	20		✓	300	Pump 20 bbl	KCL Flush
			75					Plug RH - MH (30-20)
	1240	4 1/2	30		✓	200	Mix 125 sks EA-2 w/ 1/4" Fl @ 15.5ppg	
								wash out Pump + Lines Release Latch Down Plug
	1250	6 1/2	0		✓	100	Start Displacement	
		6 1/2	85		✓	400	Lift Pressure	
		6 1/2	103		✓	800	Max lift Pressure	
	1310	6 1/2	108.1		✓	1500	Land latch Down Plug	
								Release Pressure - Hold -
								wash up trucks
	1345							Job Complete
								Thank You Dave John Wayne Rob



Geologic Report

Drilling Time and Sample Log

Operator **American Warrior, Inc.**

Lease **Dave Albers** No. **3-24**

API # **15-135-25867-0000**

Field **Bondurant**

Location **335' FNL & 2305' FEL**

Sec. **24** Twp. **20s** Rge. **22w**

County **Ness** State **Kansas**

Formation	Log Tops	Sample Tops	Struct Comp
Anhydrite		1438' +795	
Base		1469' +764	
Heebner		3713' -1480	FL
Lansing		3761' -1528	FL
BKc		4079' -1846	+4
Pawnee		4194' -1961	
Fort Scott		4273' -2040	
Cherokee		4297' -2064	
Mississippian		4353' -2120	FL
Osage		4363' -2130	+7
Total Depth		4371' -2138	

Reference Well For Structural Comparison **Rains & Williamson Bondurant B#1**
C NE NW Sec. 24 T20s R22w Ness Co. Kansas

Drilling Contractor	Discovery Drilling Co. Inc.	Rig #3
Commenced	4-24-2015	Completed 4-26-2015
Samples Saved From	4000'	To RTD
Drilling Time Kept From	3700'	To RTD
Samples Examined From	4000'	To RTD
Geological Supervision From	4000'	To RTD

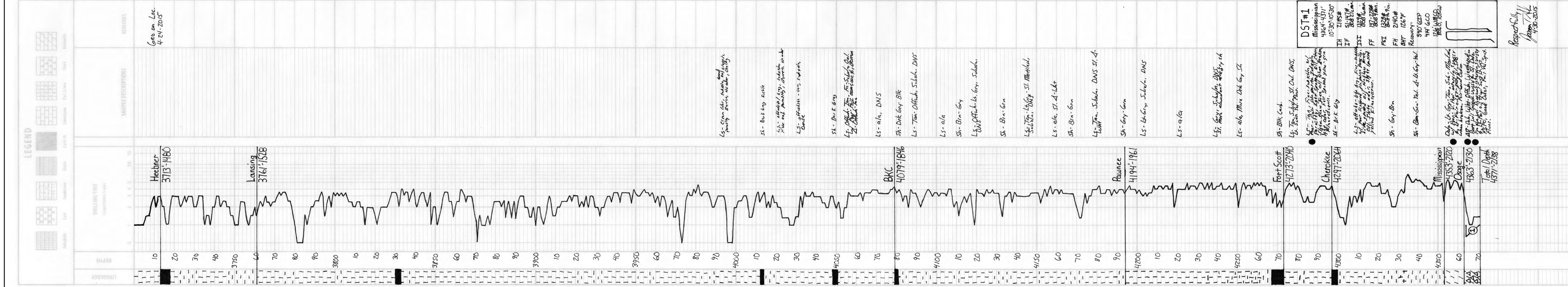
Displacement **3600'** Mud Type **Chemical**

Summary and Recommendations

The location for the Dave Albers #3-24 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One Drill Stem Test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Dave Albers #3-24 well.

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.



Geological Report

American Warrior, Inc.

Dave Albers #3-24

335' FNL & 2305' FEL

Sec. 24 T20s R22w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Dave Albers #3-24
335' FNL & 2305' FEL
Sec. 24 T20s R22w
Ness County, Kansas
API # 15-135-25867-0000

Drilling Contractor: Discovery Drilling Rig #3

Geologist: Jason T Alm, D.J. Rebel

Spud Date: April 20, 2015

Completion Date: April 26, 2015

Elevation: 2225' Ground Level
2233' Kelly Bushing

Directions: Bazine KS, South 10 mi. to 30 rd. West ½ mi. South
into location.

Casing: 222' 8 5/8" surface casing
4370' 5 1/2" production casing

Samples: 10' wet and dry, 4000' to RTD

Drilling Time: 3700' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Jim Svaty"

Problems: None

Remarks: There was trace amounts of H2S found in fluid
recovery on DST #1. 20 ppm was the highest
reading.

Formation Tops

	American Warrior, Inc. Dave Albers #3-24 Sec. 24 T20s R22w 335' FNL & 2305' FEL
Formation	
Anhydrite	1438', +795
Base	1469', +764
Heebner	3713', -1480
Lansing	3761', -1528
BKc	4079', -1846
Pawnee	4194', -1961
Fort Scott	4273', -2040
Cherokee	4297', -2064
Mississippian	4353', -2120
Osage	4363', -2130
RTD	4371', -2138

Sample Zone Descriptions

Mississippian Osage (4363', -2130): **Covered in DST #1**

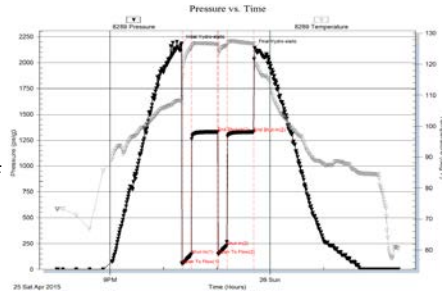
Δ – White, weathered in part with good vuggy porosity, slightly dolomitic, fine crystalline with pinpoint inter-crystalline and vuggy porosity, light to fair oil stain with scattered light saturation, fair show of free oil, good odor, fair yellow spotted fluorescents.

Drill Stem Tests
Trilobite Testing, Inc.
"Jim Svaty"

DST #1 **Mississippian Osage**

Interval (4364' – 4371') Anchor Length 7'

- IHP – 2185 #
- IFP – 10" – B.O.B. 2 ½ min. 51-147 #
- ISI – 30" – B.O.B. 16 min. 1329 #
- FFP – 10" – B.O.B. 4 min. 147-228 #
- FSI – 30" – Built to 9 in. 1328 #
- FHP – 2140 #
- BHT – 126°F



Recovery: 540' GIP
 414' GCO
 126' WMCO 80% Oil, 10% Water

Structural Comparison

	American Warrior, Inc. Dave Albers #3-24 Sec. 24 T20s R22w 335' FNL & 2305' FEL	Rains & Williamson Bondurant B #1 Sec. 24 T20s R22w 335' FNL & 2305' FEL		Pickering A #1 Cities Service Sec. 24 T20s R22w W2 NW NE	
Formation					
Anhydrite	1438', +795	NA	NA	NA	NA
Base	1469', +764	NA	NA	NA	NA
Heebner	3713', -1480	3710', -1480	FL	3699', -1483	(+3)
Lansing	3761', -1528	3758', -1528	FL	3746', -1530	(+2)
BKc	4079', -1846	NA	NA	NA	NA
Pawnee	4194', -1961	NA	NA	NA	NA
Fort Scott	4273', -2040	NA	NA	4264', -2048	(+8)
Cherokee	4297', -2064	NA	NA	4290', -2074	(+10)
Mississippian	4353', -2120	4350', -2120	FL	4363', -2147	(+27)
Osage	4363', -2130	4367', -2137	(+7)	4398', -2182	(+52)

Summary

The location for the Dave Albers #3-24 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One Drill Stem Test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 ½ inch production casing to further evaluate the Dave Albers #3-24 well.

Recommended Perforations

Primary:

Mississippian Osage (4363' – 4370') **DST #1**

Before Abandonment:

Fort Scott (4284' – 4289') **Not Tested**

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Jason T Alm

Dave Albers #3-24

24-20s-22w Ness,KS

Start Date: 2015.04.25 @ 20:00:00

End Date: 2015.04.26 @ 02:24:00

Job Ticket #: 62379 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.04.27 @ 10:28:41



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason T Alm

24-20s-22w Ness,KS

Dave Albers #3-24

Job Ticket: 62379

DST#: 1

Test Start: 2015.04.25 @ 20:00:00

GENERAL INFORMATION:

Formation: **Mississippian**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 22:20:45
 Time Test Ended: 02:24:00
 Interval: **4364.00 ft (KB) To 4371.00 ft (KB) (TVD)**
 Total Depth: 4371.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Jim Svaty
 Unit No: 76
 Reference Elevations: 2233.00 ft (KB)
 2225.00 ft (CF)
 KB to GR/CF: 8.00 ft

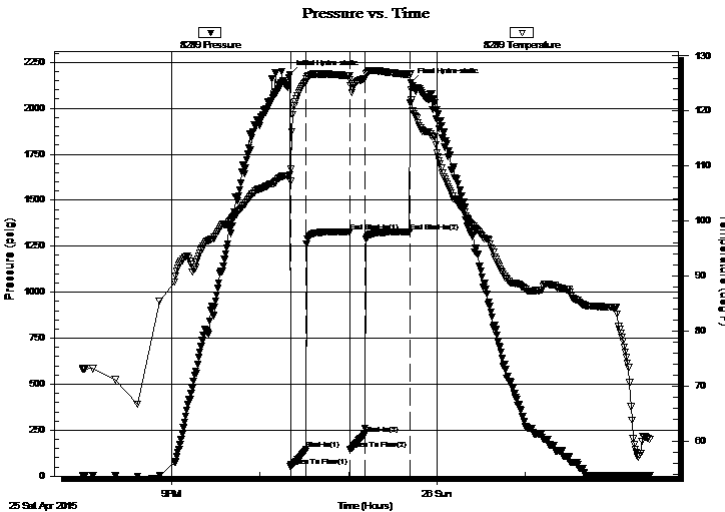
Serial #: 8289

Outside

Press@RunDepth: 228.27 psig @ 4365.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2015.04.25 End Date: 2015.04.26 Last Calib.: 2015.04.26
 Start Time: 20:00:02 End Time: 02:24:15 Time On Btm: 2015.04.25 @ 22:20:30
 Time Off Btm: 2015.04.25 @ 23:42:30

TEST COMMENT: 10-IF- BOB in 2 1/2 min.
 30-ISI- BOB in 16 min.
 10-FF- BOB in 4 min.
 30-FSI- Surface Blow in 1 min. Building to 9"

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2185.04	108.39	Initial Hydro-static
1	51.39	107.27	Open To Flow (1)
11	146.92	125.28	Shut-In(1)
41	1329.42	126.42	End Shut-In(1)
41	146.87	125.77	Open To Flow (2)
51	228.27	125.95	Shut-In(2)
81	1328.37	126.65	End Shut-In(2)
82	2140.03	123.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
126.00	WMCO 10%w 10%m 80%o	1.49
414.00	GCO 10%g 90%o	5.81
0.00	540 GIP 2- Stds H2S 20ppm	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason T Alm

24-20s-22w Ness,KS
Dave Albers #3-24
Job Ticket: 62379 **DST#: 1**
Test Start: 2015.04.25 @ 20:00:00

Tool Information

Drill Pipe:	Length: 4312.00 ft	Diameter: 3.80 inches	Volume: 60.49 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 63000.00 lb
		Total Volume: 60.64 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4364.00 ft			Final 61000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	7.00 ft			
Tool Length:	35.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4337.00	
Shut In Tool	5.00			4342.00	
Hydraulic tool	5.00			4347.00	
Jars	5.00			4352.00	
Safety Joint	2.00			4354.00	
Packer	5.00			4359.00	28.00 Bottom Of Top Packer
Packer	5.00			4364.00	
Stubb	1.00			4365.00	
Recorder	0.00	6668	Inside	4365.00	
Recorder	0.00	8289	Outside	4365.00	
Perforations	3.00			4368.00	
Bullnose	3.00			4371.00	7.00 Bottom Packers & Anchor

Total Tool Length: 35.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Jason T Alm

24-20s-22w Ness,KS
Dave Albers #3-24
Job Ticket: 62379 **DST#: 1**
Test Start: 2015.04.25 @ 20:00:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 37 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.77 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 5800.00 ppm		
Filter Cake: 1.00 inches		

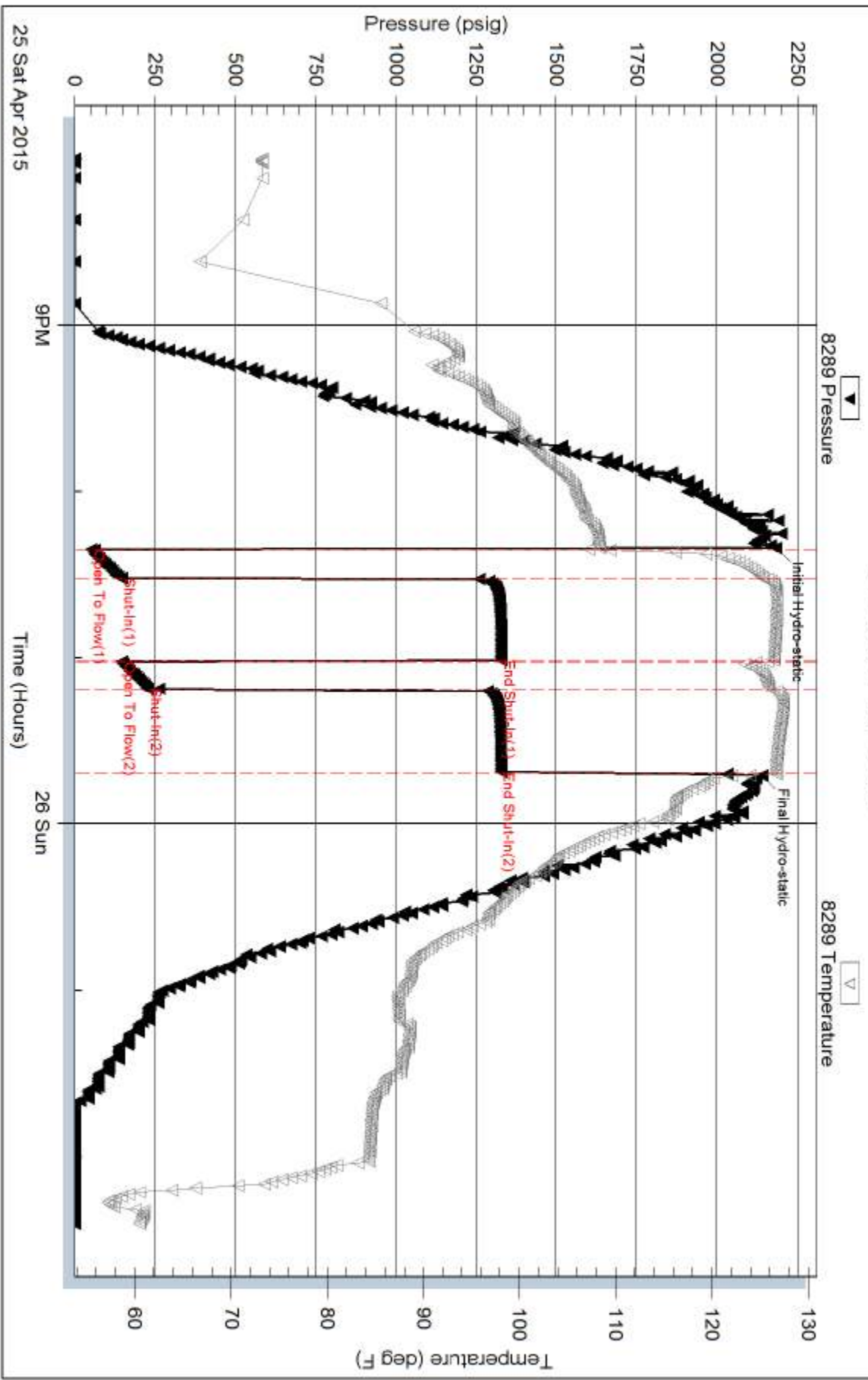
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
126.00	WMCO 10%w 10%m 80%o	1.485
414.00	GCO 10%g 90%o	5.807
0.00	540 GIP 2- Stds H2S 20ppm	0.000

Total Length: 540.00 ft Total Volume: 7.292 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Pressure vs. Time



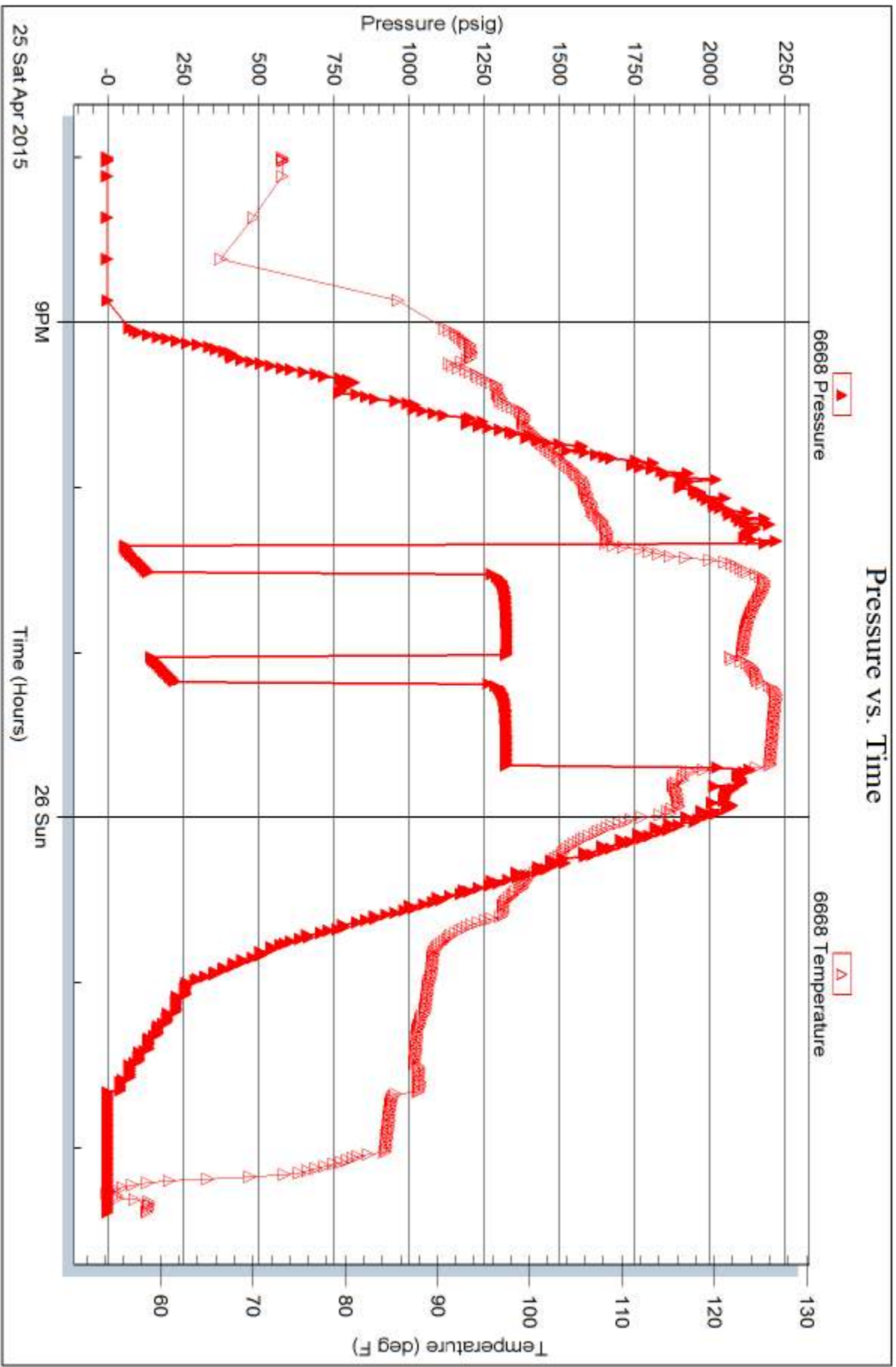
Serial #: 6668

Inside

American Warrior Inc

Dave Albers #3-24

DST Test Number: 1





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 62379

Well Name & No. Dave Albers 3-24 Test No. 1 Date 4-25-15
 Company American Warrior, Inc Elevation 2233 KB 2225 GL
 Address 3118 Cummings Rd Box 399 Garden City KS 67846
 Co. Rep / Geo. JASON T. Alm Rig Discovery 3
 Location: Sec. 24 Twp. 20^s Rge. 22^w Co. Ness State KS

Interval Tested 4364-4371 Zone Tested Miss.
 Anchor Length 7 Drill Pipe Run 4312 Mud Wt. 9.3
 Top Packer Depth 4359 Drill Collars Run 31 Vis 50
 Bottom Packer Depth 4364 Wt. Pipe Run 0 WL 8.8
 Total Depth 4371 Chlorides 5800 ppm System LCM 1

Blow Description IF - BOB in 2 1/2 min.
ISI - BOB in 16 min.
FF - BOB in 4 min.
FSI - Surface Blow in 1 min. Building to 9 in.

Rec	Feet of	%gas	%oil	%water	%mud
<u>126</u>	<u>Wmco</u>	<u>800</u>	<u>10</u>	<u>10</u>	
<u>414</u>	<u>ACO</u>	<u>10</u>	<u>90</u>		
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 540 BHT 126 Gravity 37 API RW @ °F Chlorides ppm

(A) Initial Hydrostatic 2185 Test 1150 T-On Location 18:04
 (B) First Initial Flow 51 Jars 250 T-Started 20:00
 (C) First Final Flow 146 Safety Joint 75 T-Open 22:21
 (D) Initial Shut-In 1329 Circ Sub T-Pulled 23:41
 (E) Second Initial Flow 146 Hourly Standby T-Out 02:24
 (F) Second Final Flow 228 Mileage 125 RT Comments
 (G) Final Shut-In 1328 Sampler 125
 (H) Final Hydrostatic 2140 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Initial Open 10 Extra Recorder Sub Total 0
 Initial Shut-In 30 Day Standby Total 1600
 Final Flow 10 Accessibility MP/DST Disc't
 Final Shut-In 30 Sub Total 1600

Approved By _____ Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.