

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1253056

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API N	lo. 15						
	Name:				Spot Description:					
Address 1:				Sec 1	ſwp S. R East West					
Address 2:				Feet from	North / South Line of Section					
City:	State:	Zip:+	Feet from East / West Line of S							
Contact Person:			Foota	Footages Calculated from Nearest Outside Section Corner:						
Phone: ()				NE NW	SE SW					
Type of Well: (Check one) (Che	Other: Gas Sto	SWD Permit #: rage Permit #: log attached? Yes	Lease Date No The p	County: Well #: Well #:						
Producing Formation(s): List A					(KCC District Agent's Name)					
•	•	m: T.D	l Plugo	ging Commenced:						
•		m: T.D	Plugg	ging Completed:						
Depth to	5 lop: Botto	m: T.D								
Show depth and thickness of	all water, oil and gas forma	ations.	<u>'</u>							
Oil, Gas or Water	r Records		Casing Record	(Surface, Conductor & Produ	uction)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out					
Describe in detail the manner cement or other plugs were us			•		ods used in introducing it into the hole. If					
Plugging Contractor License #	# :		Name:							
Address 1:			Address 2:							
City:			State	:	Zip:+					
Phone: ()										
Name of Party Responsible fo	or Plugging Fees:									
State of	County, _		, SS.							
	•			Employee of Operator or	Operator on above-described well,					
	(Print Name)			Employee of Operator or	Uperator on above-described well,					

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



CEMENTING LOG

STAGE NO

Date	Distri				200	Spacer Type:			<u> </u>
Company C L	oscificate			ig <u>/!!!:cace</u>			eld	ft³/sk Density	PPG
	سدة سر 3 الاس			Vell No.			<u> </u>		
Location	Pic Zenda	KJ	S Fi	tate <u>/ / ()</u> ield		FAD D			~6/
			· · · · · · · · · · · · · · · · · · ·	CIU	U	EAU: Pump Time		hrs. Type <u>Class A +</u>	37.cc
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7						- 12 14 1			
		-		Collars					<u> </u>
Open Hole: Size		T.D	ft. F	P.B. to	ft. Fl	loat Equip: Manufacturer	·		
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ALLIED OIL & GAS SERVICES, LLC 065006

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CEMENTING LOG

STAGE NO.

Company	Date 3/5/	/5 Distr	io Medici	achdoki-	icket No. <u>65</u> 0	W7	EMENT DATA:					
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ALLIED OIL & GAS SERVICES, LLC 065007 Federal Tax I.D. # 20-8651475

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DATE 3/35/15	SEC.	TWP.	RANGE 9	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
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LOG-TECH OF KANSAS, INC.

P.O. BOX 885

GREAT BEND, KANSAS 67530

(620) 792-2167

8407

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