Form CP-111 June 2011 Form must be Typed

TEMPORARY ABANDONMENT WELL APPLICATION

Form must be signed All blanks must be complete

OPERATOR: License#				API No. 15-														
Name:					ption:													
Address 1:				·	Sec	Twp	S. R											
Address 2:								S Line of Section										
City: State: Contact Person: Phone:																		
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Field Contact Person Phone: (_)			l	ermit #:		IR Permit #:											
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Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
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1000 1000 1000 1	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

June 09, 2015

Caitlin O'Hair Foundation Energy Management, LLC 16000 NORTH DALLAS PKWY, STE 875 DALLAS, TX 75248-6607

Re: Temporary Abandonment API 15-093-20620-00-00 KRIETE 1-2 SW/4 Sec.35-24S-35W Kearny County, Kansas

Dear Caitlin O'Hair:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/09/2016.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/09/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Scott Alberg"