



**TEMPORARY ABANDONMENT WELL APPLICATION**

All blanks must be complete

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

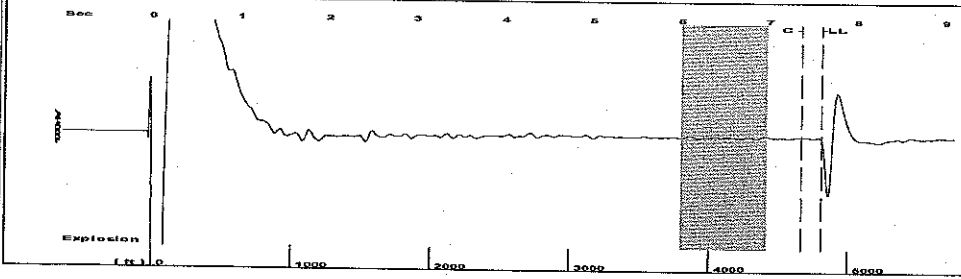
Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

**Mail to the Appropriate KCC Conservation Office:**

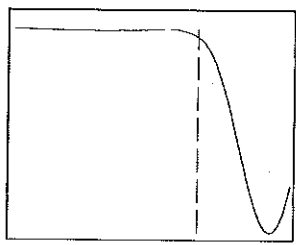
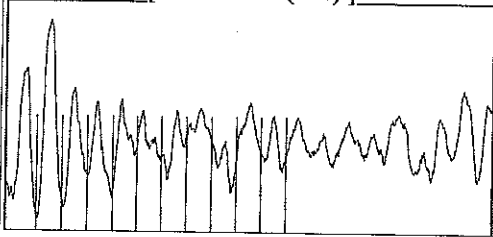
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: MyWells Well: Haymaker 1-28 (acquired on: 04/06/15 10:31:08 )



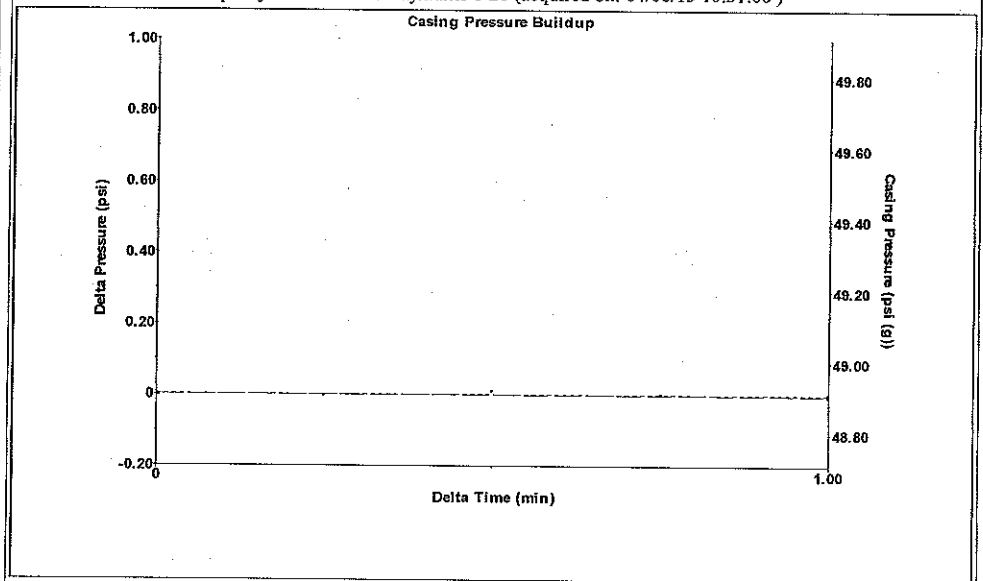
Filter Type High Pass Automatic Collar Count Yes Time 7.592 sec  
 Manual Acoustic Veloc 1238.28 ft/s Manual JTS/sec 19.5312 Joints 151.584 Jts  
 Depth 4805.21 ft

[ 6.0 to 7.0 (Sec) ]



Analysis Method: Automatic

Group: MyWells Well: Haymaker 1-28 (acquired on: 04/06/15 10:31:08 )



Change in Pressure -0.00 psi PT11889  
 Change in Time 1.00 min Range 0 - 7 psi

Group: MyWells Well: Haymaker 1-28 (acquired on: 04/06/15 10:31:08 )

Production	Potential	Casing Pressure
Current		48.9 psi (g)
Oil -*- BBL/D	-*- BBL/D	Casing Pressure Buildup
Water -*- BBL/D	-*- BBL/D	-0.0 psi
Gas -*- Mscf/D	-*- Mscf/D	1.00 min
IPR Method Vogel		Gas/Liquid Interface Pressure
PBHP/SBHP -*-	-*-	56.9 psi (g)
Production Efficiency 0.0		Liquid Level Depth
		4805.21 ft
Oil 40 deg.API		Pump Intake Depth
Water 1.05 Sp.Gr.H2O		4987.00 ft
Gas 0.74 Sp.Gr.AIR		Formation Depth
		4916.00 ft
Acoustic Velocity 1265.86 ft/s		



Producing

Annular Gas Flow 0 Mscf/D

% Liquid 100 %

Pump Intake 118.2 psi (g)

Producing BHP 94.3 psi (g)

Static BHP -\*- psi (g)

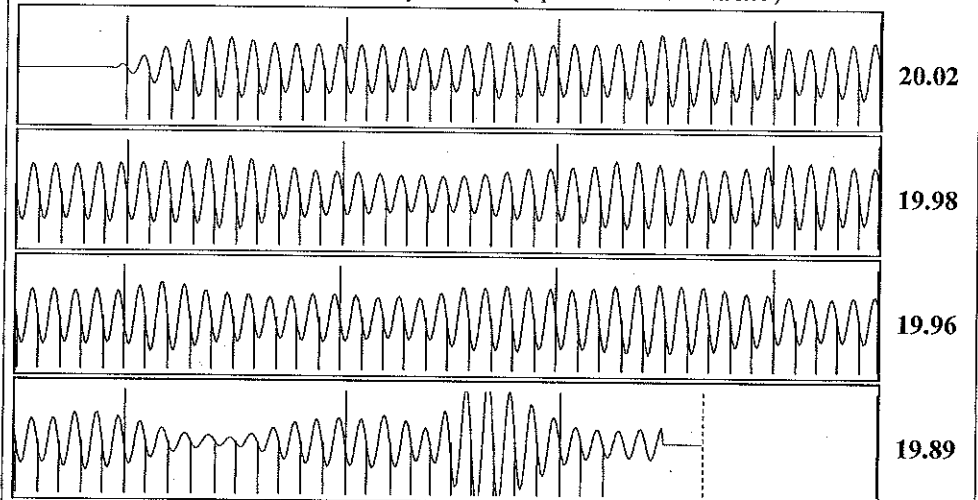
Formation Submergence

Total Gaseous Liquid Column HT (TVD) 182 ft

Equivalent Gas Free Liquid HT (TVD) 182 ft

Acoustic Test

Group: MyWells Well: Haymaker 1-28 (acquired on: 04/06/15 10:31:08 )



Acoustic Velocity	1265.86 ft/s	Joints counted	142
Joints Per Second	19.9663 jts/sec	Joints to liquid level	151.584
Depth to liquid level	4805.21 ft	Filter Width	17.5312
Automatic Collar Count	Yes	Time to 1st Collar	0.252
			21.5312
			7.364

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-225-8888  
Fax: 620-225-8885  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

June 02, 2015

Katie Wright  
Chesapeake Operating, LLC  
6100 N WESTERN AVE  
PO BOX 18496  
OKLAHOMA CITY, OK 73118-1046

Re: Temporary Abandonment  
API 15-129-20834-00-00  
HAYMAKER 1-28  
NW/4 Sec.28-32S-42W  
Morton County, Kansas

Dear Katie Wright:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

**Lack of Lease**

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by July 02, 2015.

Sincerely,

Scott Alberg