



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

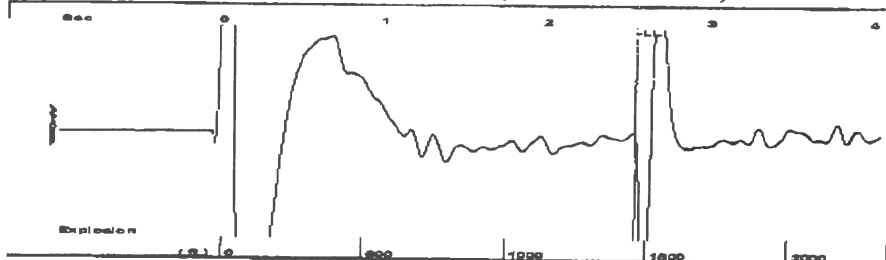
Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Received Fax : 05/20/2015 7:57AM
 Fax Station : FG Holt Co., LLC
 D 2
 PAGE 02/07
 FGHOLL
 6209953323
 05/20/2015 06:51

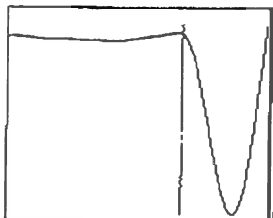
Group: Radium Well: Murphy Dryland 1 (acquired on: 05/18/15 13:28:22)



Time 2.54 sec
 Joints 46.0726 Jts
 Depth 1460.50 ft

Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



Analysis Method: Acoustic Velocity

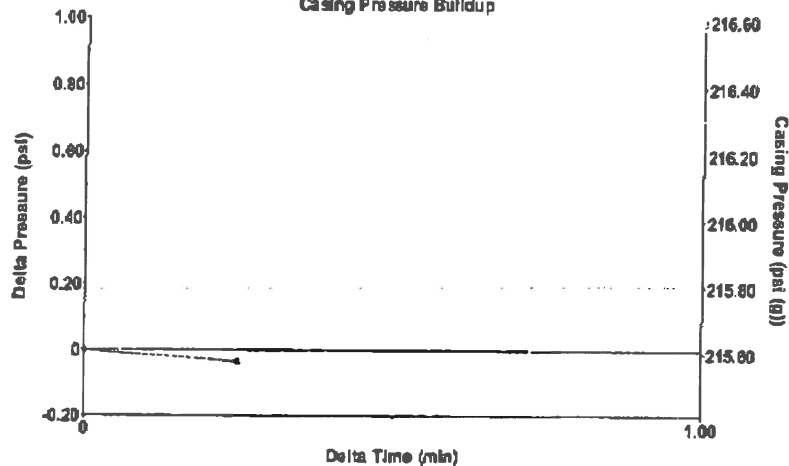
Group: Radium Well: Murphy Dryland 1 (acquired on: 05/18/15 13:28:22)

Production		Potential		Casing Pressure		Producing	
Oil	-.-	-.-	BBL/D	215.6	psi (g)	0	Mscf/D
Water	-.-	-.-	BBL/D	-0.034	psi	0	Mscf/D
Gas	-.-	-.-	Mscf/D	0.25	min	100	%
IPR Method		Vogel		Gas/Liquid Interface Pressure		% Liquid	
PBHP/SBHP		-.-		225.8		psi (g)	
Production Efficiency		0.0		Liquid Level Depth		100 %	
Oil	40 deg API			1460.50		ft	
Water	1.05 Sp.Gr.H2O			Pump Intake Depth		-.- ft	
Gas	0.82 Sp.Gr.AIR			Formation Depth		3200.00 ft	
Acoustic Velocity		1150 ft/s		Pump Intake		-.- psi (g)	
Formation Submergence				Producing BHP		1016.7 psi (g)	
Total Gaseous Liquid Column HT (TVD)		1740 ft		Static BHP		-.- psi (g)	
Equivalent Gas Free Liquid HT (TVD)		1740 ft					
Acoustic Test							



Group: Radium Well: Murphy Dryland 1 (acquired on: 05/18/15 13:28:22)

Casing Pressure Buildup



Change in Pressure -0.03 psi PT13440
 Change in Time 0.25 min Range 0 - 7 psi

Group: Radium Well: Murphy Dryland 1 (acquired on: 05/18/15 13:28:22)

Entered Acoustic Velocity for Liquid Level depth determination

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-625-0550
Fax: 785-625-0564
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

June 08, 2015

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-009-24658-00-00
Murphy Dryland 1
NW/4 Sec.28-19S-14W
Barton County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/08/2016.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/08/2016.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"