

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

| For KCC         | Use:   |  |  |  |
|-----------------|--------|--|--|--|
| Effective Date: |        |  |  |  |
| District #      |        |  |  |  |
| SGA?            | Yes No |  |  |  |

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1253316

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

| Expected Spud Date:  | Spot Description:   |
|--|---|
| month day year   | Sec Twp S. R 🔲 E 🔲 V  |
| DPERATOR: License#   | (0/0/0/0) feet from N / S Line of Section   |
| Name:  | feet from E / W Line of Section   |
| ddress 1:  | Is SECTION: Regular Irregular?  |
| ddress 2:  | (Note: Locate well on the Section Plat on reverse side)   |
| City: State: Zip: +  | County:   |
| Contact Person:  | Lease Name: Well #:   |
| hone:  | Field Name:   |
| CONTRACTOR: License#   | Is this a Prorated / Spaced Field?  |
| lame:  | Target Formation(s):  |
| Well Drilled For: Well Class: Type Equipment:  | Nearest Lease or unit boundary line (in footage):   |
| Oil Enh Rec Infield Mud Rotary   | Ground Surface Elevation:feet MS  |
| Gas Storage Pool Ext. Air Rotary   | Water well within one-quarter mile:   |
| Disposal Wildcat Cable   | Public water supply well within one mile:   |
| Seismic ; # of Holes Other   | Depth to bottom of fresh water:   |
| Other:   | Depth to bottom of usable water:  |
| If OWWO: old well information as follows:  | Surface Pipe by Alternate: I II   |
|  | Length of Surface Pipe Planned to be set:   |
| Operator:  | Length of Conductor Pipe (if any):Projected Total Depth:  |
| Well Name: Original Total Depth:   | Frojected Total Depth:  |
| Original Completion Bate Original Total Beptil   | Water Source for Drilling Operations:   |
| irectional, Deviated or Horizontal wellbore?   | Well Farm Pond Other:   |
| Yes, true vertical depth:  | DWR Permit #:   |
| Bottom Hole Location:  | (Note: Apply for Permit with DWR )  |
| (CC DKT #:   | Will Cores be taken?  |
|  |   |
|  | If Yes, proposed zone:  |
|  | If Yes, proposed zone:  |
| AFF  | IDAVIT  |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plu  | IDAVIT  |
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SEWARD CO. 3390' FEL

1980' FSL

| For KCC Use ONLY |  |
|------------------|--|
| API # 15         |  |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator:   | Location of Well: County:  |
|---|--|
| Lease:  | feet from N / S Line of Section                                    |
| Well Number:  |  |
| Field:  |  |
| Number of Acres attributable to well:                             | Is Section: Regular or Irregular                                   |
|   | If Section is Irregular, locate well from nearest corner boundary. |
|   | Section corner used: NE NW SE SW                                   |
|   |  |
|   |  |
| ı   | PLAT   |
| Show location of the well. Show footage to the neares             | t lease or unit boundary line. Show the predicted locations of     |
| lease roads, tank batteries, pipelines and electrical lines, as r | required by the Kansas Surface Owner Notice Act (House Bill 2032). |
| You may attach a  | separate plat if desired.  |
|   |  |
| : : : : :   | :  |
|   | LEGEND   |
|   | ELGLIND  |
|   | . O Well Location  |
|   | Tank Battery Location  |
| · · · · · · · · · · · · · · · · · · ·                             | ·  |
|   | ·  |
|   | Electric Line Location   |
|   | Lease Road Location  |
|   |  |
|   |  |
|   | EXAMPLE : :  |
|   | EXAMPLE  |
| : : : : : :   |  |
| 3   |  |
|   |  |
|   |  |
|   |  |

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 1210 ft.

#### In plotting the proposed location of the well, you must show:

1475 ft.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1253316

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name:   |  |                                    | License Number:  |  |  |
|--|--|------------------------------------|--|--|--|
| Operator Address:  |  |                                    |  |  |  |
| Contact Person:  |  |                                    | Phone Number:  |  |  |
| Lease Name & Well No.:   |  | Pit Location (QQQQ):               |  |  |  |
| Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A | Pit is:  Proposed  If Existing, date continue  Pit capacity:  Area?  Yes | Existing nstructed: (bbls)         | SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty  Chloride concentration: mg/l(For Emergency Pits and Settling Pits only) |  |  |
| Is the bottom below ground level?  Yes No  | Artificial Liner?  Yes No  |                                    | How is the pit lined if a plastic liner is not used?   |  |  |
| Pit dimensions (all but working pits):Length (fe   |  |                                    | Width (feet)   |  |  |
| If the pit is lined give a brief description of the li material, thickness and installation procedure.   | ner  |                                    | dures for periodic maintenance and determining any special monitoring.   |  |  |
| Distance to nearest water well within one-mile of  | of pit:  | Depth to shallo<br>Source of infor | west fresh water feet.<br>mation:  |  |  |
| feet Depth of water well   | feet   | measured                           | well owner electric log KDWR   |  |  |
| Emergency, Settling and Burn Pits ONLY:  |  | Drilling, Work                     | over and Haul-Off Pits ONLY:   |  |  |
| Producing Formation:   |  | Type of materia                    | al utilized in drilling/workover:  |  |  |
| Number of producing wells on lease:  |  | Number of work                     | king pits to be utilized:  |  |  |
| Barrels of fluid produced daily:   |  | Abandonment                        | procedure:   |  |  |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No   |  | Drill pits must b                  | be closed within 365 days of spud date.  |  |  |
| Submitted Electronically   |  |                                    |  |  |  |
| KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS   |  |                                    |  |  |  |
| Date Received: Permit Num  | ber:   | Permi                              | it Date: Lease Inspection: Yes No  |  |  |



### Kansas Corporation Commission Oil & Gas Conservation Division

1253316

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

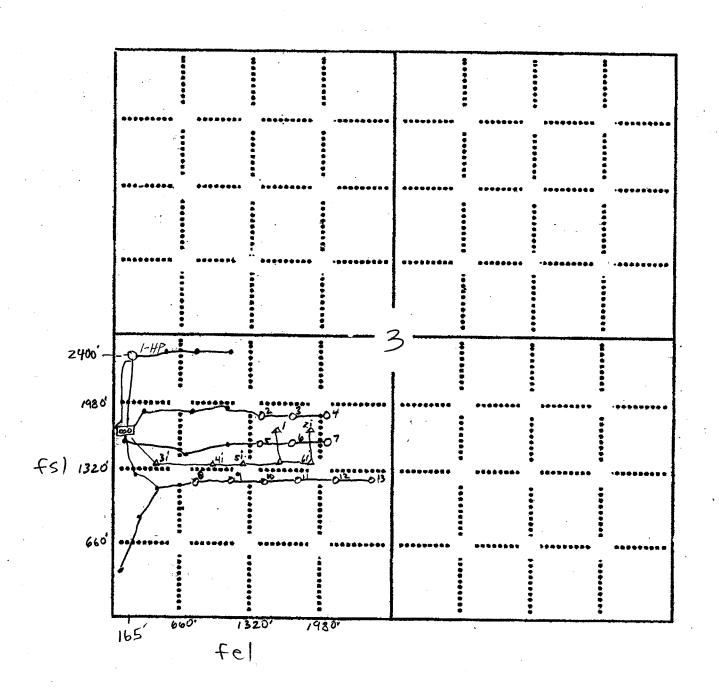
# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-  | -1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)  |  |  |
|--|--|--|--|
| OPERATOR: License #  | _ Well Location:   |  |  |
| Name:  |  |  |  |
| Address 1:   |  |  |  |
| Address 2:   | Lease Name: Well #:  |  |  |
| City: State: Zip:+   | _ If filing a Form T-1 for multiple wells on a lease, enter the legal description or   |  |  |
| Contact Person:  | the lease below:   |  |  |
| Phone: ( ) Fax: ( )  | _  |  |  |
| Email Address:   | _  |  |  |
| Surface Owner Information:   |  |  |  |
| Name:  | _ When filing a Form T-1 involving multiple surface owners, attach an additional   |  |  |
| Address 1:   | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the  |  |  |
| Address 2:   |  |  |  |
| City:  | _  |  |  |
|  | thodic Protection Borehole Intent), you must supply the surface owners and   |  |  |
|  | ank batteries, pipelines, and electrical lines. The locations shown on the plat<br>d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  |  |  |
| Select one of the following:   |  |  |  |
| owner(s) of the land upon which the subject well is or will b  | e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.                          |  |  |
| KCC will be required to send this information to the surface   | I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. |  |  |
| If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C | ing fee with this form. If the fee is not received with this form, the KSONA-1<br>CP-1 will be returned.   |  |  |
| Submitted Electronically   |  |  |  |
| I  |  |  |  |

Coughenour Lease 3-165-21E



Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

May 28, 2015

John Haas Haas Petroleum, LLC 11551 Ash Street Suite 205 Leawood, KS 66211

Re: Drilling Pit Application Coughenour 10-HP SW/4 Sec.03-16S-21E Franklin County, Kansas

#### Dear John Haas:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.