

For KCC	Use:			
Effective	Date:			
District #	-			
SGA?	Yes	☐ No		

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month dav		Spot Description:		
	month day	year	Sec Twp	_S. R 🔲 E 🔲 W	
OPERATOR: License#			(0/0/0/0) feet from	N / S Line of Section	
Name:			feet from	E / W Line of Section	
Address 1:			Is SECTION: Regular Irregular?		
Address 2:			(Note: Locate well on the Section Plat on	ravarsa sida)	
Dity:			County:	,	
Contact Person:			Lease Name:		
Phone:			Field Name:		
CONTRACTOR: License#			Is this a Prorated / Spaced Field?	Yes No	
Name:			Target Formation(s):		
			Nearest Lease or unit boundary line (in footage):		
Well Drilled For:	Well Class: Ty	/pe Equipment:	Ground Surface Elevation:		
Oil Enh Rec	Infield	Mud Rotary	Water well within one-quarter mile:	Yes No	
Gas Storage	Pool Ext.	Air Rotary	Public water supply well within one mile:	Yes No	
Disposal	Wildcat	Cable	Depth to bottom of fresh water:		
Seismic ;# of Hol	les Other		Depth to bottom of usable water:		
Other:			Surface Pipe by Alternate:		
If OWWO: old well infor	mation as follows:		Length of Surface Pipe Planned to be set:		
			Length of Conductor Pipe (if any):		
Operator:			Projected Total Depth:		
Well Name:					
Original Completion Date: _	Original id	itai Deptii	Water Source for Drilling Operations:		
Directional, Deviated or Horizon	tal wellbore?	Yes No	Well Farm Pond Other:		
f Yes, true vertical depth:					
Bottom Hole Location:			DWR Permit #:(Note: Apply for Permit with DWF		
KCC DKT #:			Will Cores be taken?	Yes No	
			If Yes, proposed zone:		
			11 100, proposod 20110.		
			FIDAVIT		
The undersigned hereby affirm	ns that the drilling, com	pletion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.		
It is agreed that the following r	minimum requirements	will be met:			
1. Notify the appropriate d	istrict office <i>prior</i> to sp	udding of well;			
2. A copy of the approved			h drilling rig;		
			by circulating cement to the top; in all cases surface pip	e shall be set	
through all unconsolidate					
	•		trict office on plug length and placement is necessary p	rior to plugging;	
		. 0	ged or production casing is cemented in; ed from below any usable water to surface within 120 DA	IVS of sould date	
			133,891-C, which applies to the KCC District 3 area, alte		
			e plugged. <i>In all cases, NOTIFY district office</i> prior to		
·	, ,		, , , , , , , , , , , , , , , , , , , ,	, 0	
ubmitted Electronica	allv				
	A11 y		Damage to a section		
For KCC Use ONLY			Remember to:	Owner Nation 1	
			- File Certification of Compliance with the Kansas Surface	ce Owner Notification	
		_	Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Dri	II·	
Conductor pipe requiredfeet Minimum surface pipe requiredfeet per ALTIII			- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;		
This authorization expires:			- Submit plugging report (CP-4) after plugging is comple		
			- Obtain written approval before disposing or injecting sa		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		



SEWARD CO. 3390' FEL

1980' FSL

For KCC Use ONLY	
API # 15	

Operator: _

1805 ft.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: ___

Lease:	feet from N / S Line of Section feet from E / W Line of Section Sec. Twp. S. R. E W Is Section: Regular or Irregular		
Number of Acres attributable to well: QTR/QTR/QTR of acreage:			
PI	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		
Show location of the well. Show footage to the nearest le lease roads, tank batteries, pipelines and electrical lines, as requ	ease or unit boundary line. Show the predicted locations of uired by the Kansas Surface Owner Notice Act (House Bill 2032). eparate plat if desired.		
	LEGEND		
	Electric Line Location Lease Road Location		
3	EXAMPLE		

NOTE: In all cases locate the spot of the proposed drilling locaton.

1215 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

253318

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l reference from reference from mg/l mg/l reference from reference from mg/l reference from	
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):Length (feet				
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:	
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1253318

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

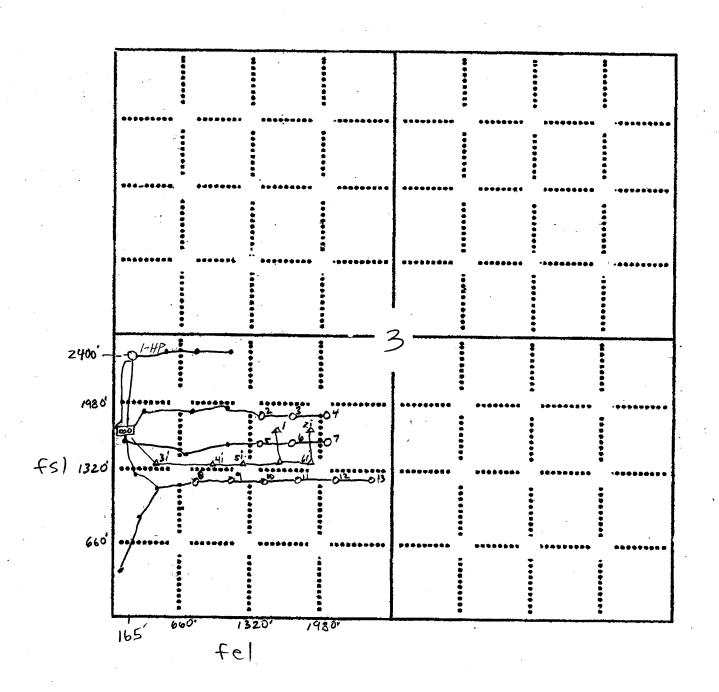
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
Submitted Electronically			

Coughenour Lease 3-165-21E



Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

May 27, 2015

John Haas Haas Petroleum, LLC 11551 Ash Street Suite 205 Leawood, KS 66211

Re: Drilling Pit Application Coughenour 11-HP SW/4 Sec.03-16S-21E Franklin County, Kansas

Dear John Haas:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.