Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1253337

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 35116
Name: SM Oil & Gas, Inc.
Address 1: PO BOX 189
Address 2:
City: SKIATOOK State: OK Zip: 74070 + 0189
Contact Person: Skylar Miller
Phone: (918) 520-4244
CONTRACTOR: License # 34103
Name: Lamamco Drilling Co., a General Partnership
Wellsite Geologist: none
Purchaser:

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☑ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

10/16/2014	10/21/2014	10/27/2014
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-019-27493-00-00
Spot Description:
E2 - SW - SE - SW Sec. 15 Twp. 32 S. R. 10 ☑ East ☐ West
330 Feet from ☐ North / ☑ South Line of Section
1880 Feet from ☐ East / ☑ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☑ SW

GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Chautauqua
Lease Name: DJK Ranch B Well #: 1
Field Name:
Producing Formation: Mississippi
Elevation: Ground: 1057 Kelly Bushing: 1061
Total Vertical Depth: 2384 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☑ **Wireline Log Received**
☐ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** NAOMI JAMES **Date:** 05/28/2015

1253337

Operator Name: SM Oil & Gas, Inc. Lease Name: DJK Ranch B Well #: 1

Sec. 15 Twp. 32 S. R. 10 ☑ East ☐ West County: Chautauqua

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

GRN CBL

☐ Log Formation (Top), Depth and Datum ☑ Sample

Name	Top	Datum
WAyside	1608	GL

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13.5	12	27	40	port	15	none
Production	7.875	5.5	17	2382	Class A	445	none

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)* ☐ Other *(Specify)* _____

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

10/27/2014

CONSOLIDATED Oil Well Services, LLC

5220000977

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	S&M Oil	State, County	Chautauqua , Kansas	Cement Type	CLASS A
Job Type	Long String	Section		Excess (%)	10%
Customer Acct #	7601	TWP		Density	12.8/14
Well No.	DBK Ranch B#1	RGE		Water Required	9.5/7.9
Mailing Address	Po. Box 189	Formation		Yeild	1.81/1.74
City & State	Skiatook Ok.	Tubing		Sacks of Cement	385/60
Zip Code	74070	Drill Pipe		Slurry Volume	124.1/18.5
Contact		Casing Size	5 1/2 17#	Displacement	55.2
Email		Hole Size	6 3/4/ 11"	Displacement PSI	1000
Cell		Casing Depth	2382	MIX PSI	250/500
Dispatch Location	EUREKA	Hole Depth		Rate	5.5

Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	
5406	EQUIPMENT MILEAGE (ONE-WAY)	40	PER MILE	
5407A	TON MILEAGE DELIVERY	530	PER MILE	
5609	MISC PUMP (CEMENT TRUCK)	3	PER HOUR	
0			0	
0			0	
0			0	
0			0	
0			0	
				E
	Cement, Chemicals and Water			
1131	60/40 POZMIX CEMENT W/ NO ADDITVES (40% POZ)	385	0	
1118B	PREMIUM GEL/BENTONITE (50#)	2650	0	
1107A	PHENOSEAL	400	0	
1110A	KOL SEAL (50 # SK)	1950	0	
1126	)WC. CEMENT (CAL SEAL) 6%OWC. 2% CAL.CLORIDE 2% GEI	60	0	
1107A	PHENOSEAL	60	0	
1110A	KOL SEAL (50 # SK)	350	0	
1118B	PREMIUM GEL/BENTONITE (50#)	1000	0	
1105	COTTONSEED HULLS (45#)	180	0	
0	30% Discount		0	
1123	CITY WATER (PER 1000 GAL)	13	0	
	Water Transport			
5501C	WATER TRANSPORT (CEMENT)	9.5	\TER TRANSPORT (CEME	
5502C	80 BBL VACUUM TRUCK (CEMENT)	9.5	BL VACUUM TRUCK (CEM	
5501C	WATER TRANSPORT (CEMENT)	9	\TER TRANSPORT (CEME	
				T
	Cement Floating Equipment (TAXABLE)			
	Cement Basket			
0			0	
	Centralizer			
0			0	
0			0	
	Float Shoe			
0			0	
	Float Collars			
0			0	
	Guide Shoes			
0			0	
	Baffle and Flapper Plates			
0			0	
	Packer Shoes			
0			0	
	DV Tools			
0			0	
	Ball Valves,Swedges,Clamps, Misc.			
0			0	
0			0	
0			0	
	Plugs and Ball Sealers			
4406	5 '1/2" RUBBER PLUG	1	PER UNIT	
	Downhole Tools			
0			0	
				CEMENT FLOATING E

TRUCK#	DRIVER NAME
690	John Wade
485	Zevi
667	Jeff
515	Jeremy
611	Jimmy
542/103	Brent Mellen
Nunnley tp	

8.15%

5%

DISC

AUTHORIZATION _____ TITLE _____

DATE _____ FOREMAN _____

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.