

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #: _			API	API No. 15					
				t Description:					
Address 1:				Sec	Twp S. R	East West			
				Feet from	n North /	South Line of Section			
City:	State:	Zip: + _		Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:					
Contact Person:			Foot	Footages Calculated from Nearest Outside Section Corner:					
Phone: ( )				NE NW SE SW County:					
Type of Well: (Check one)	Oil Well Gas We	II OG D&A Ca	thodic						
Water Supply Well	Other:	SWD Permit #:							
ENHR Permit #:	Ga	as Storage Permit #:							
Is ACO-1 filed? Yes	No If not, i	s well log attached? Yes		No The plugging proposal was approved on:					
Producing Formation(s): Lis	t All (If needed attach ar	nother sheet)							
Depth	n to Top:	Bottom: T.D							
Depth	n to Top:	Bottom: T.D							
Depth	n to Top:	Bottom:T.D							
Show depth and thickness	of all water, oil and gas	formations.							
Oil, Gas or Wa	ter Records		Casing Record	(Surface, Conductor & Prod	duction)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
		plugged, indicating where the ter of same depth placed from							
Plugging Contractor Licens	e #:	Name:							
Address 1:			Address 2:						
City:			State	9:	Zip:	+			
Name of Party Responsible	for Plugging Fees:								
State of	Cou	ınty,	, ss						
		•		Employee of Operator o	or Operator as	above-described well,			
	(Print Na			_ Linployee of Operator o	operator on	above-described well,			

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



FIELD ORDER Nº C 42138

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

S AUTHORI	ZED BY:	2D Orilling (NAME OF CUSTOMER)		
Address		City	_ State	
To Treat Well As Follows:	Lease	thony Well No. 1A-34 Customer	Order No	
Sec. Twp. Range		County Klowa	State	KS
not to be held I mplied, and no reatment is pay our invoicing de The undersi	iable for any dan representations yable. There will epartment in acc	consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, nage that may accrue in connection with said service or treatment. Copeland Acid Service has have been relied on, as to what may be the results or effect of the servicing or treating said we be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. To ordance with latest published price schedules. himself to be duly authorized to sign this order for well owner or operator.	made no repr II. The consid	esentation, expressed or eration of said service or
BEFORE WORK	IS COMMENCED	Well Owner or Operator By	Ágent	
CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
2	40	Mileage Pump Truck	Yes	160
2	115	Sachs of 60/40 2% Gel	1035	123625
2	17	Sades of Additional Gel	2200	374
2		Pump Charge - Plug		650
2	132	Bulk Charge	125	1650
2		Bulk Truck Miles 5.808 TX YOWles = 232,327m	15	522 ==
Ac.		Process License Fee onGallons TOTAL BILLING		2000 80
I certify manner	that the above under the dire d Representati	e material has been accepted and used; that the above service was perform ection, supervision and control of the owner, operator or his agent, whose signs are the control of the owner.	gnature app	ears below.
Remarks		NET 30 DAYS		



Well Name & No. Anthony 1A-34

Company LD Drilling

Kiowa

Location

County

Casing:

Formation: Formation:

Formation:

Liner: Size

Tubing: Size & Wt.\_\_

Date 5/1/2015 District F.O. No. 42138

5 1/2 Type & Wt.

Type & Wt.

Perforated from

Cemented: Yes ▼ Perforated from

Field

State KS

Perf.

Swung at

Top at

Perf.

ft. to

Perf. \_\_\_\_\_\_to \_\_\_\_

## TREATMENT REPORT

ft. Auxiliary Tools

Plugging or Sealing Materials: Type

								Acid Stage N	D	
			Type Treatment:	Amt.		T	ype Fluid	Sand Size	Pound	ds of Sand
F.O. No.	42138		Bkdown		Bbl./Gal.					
					Bbl./Gal.					
			<u> </u>		Bbl./Gal.					
					Bbl./Gal.					
KS		Flush		Bbl./Gal.						
			Treated from		•	ft. to		ft.	No. ft.	0
	Set at	ft.	from			ft. to		ft.	No. ft.	0
erf	to		from			ft. to		ft.	No. ft.	0
erf.	to		Actual Volume of Oil / Water to Load Hole:Bbl./G					Bbl./Gal.		
erf.	to									
ft.	Bottom at	ft.	Pump Trucks. N	o. Used:	Std.	320	Sp		_ Twin _	
ft	. to	ft.	Auxiliary Equipment					327		
g at		ft.	Personnel Greg C.	Mike	R.					

Open Hole S	ize	1.D.	nt. P	P.B. to Cars.	113.				
Company Re	presentative		Mike Ke	elso Treater Greg C.					
TIME	PRES	SURES	- 151 145	REMARKS					
a.m./p.m. Tubir	Tubing	Casing	Total Fluid Pumped						
11:45				On Location					
				Pumped 15 bags of gel & 50 sks of 60/40 4% @ 1230'					
				Pumped 50 sks of 60/40 4% at 540'					
				Pumped 15 sks of 60/40 4% at 40'					
1:30				Job Complete					
1.50									
				Thank You					
				THAIR TO					
-			-						
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