

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1251515
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1251515

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Lebsack Oil Production Inc.
Well Name	Bensch 2
Doc ID	1251515

Tops

Name	Top	Datum
Heebner	2839	-1109
Douglas	2867	-1137
Brown Lime	2976	-1246
Lansing	2992	-1262
Base Lansing	3256	-1526
Simpson Sand	3294	-1564
Arbuckle	3355	-1625
RTD	3360	-1630



Joshua R. Austin

Petroleum Geologist

report for



Lebsack Oil Production, Inc.

COMPANY: LEBSACK OIL PRODUCTION INC.

LEASE: Bensch #2

FIELD: GROVE

SURFACE LOCATION: N2-Nw-Ne-SE 50' N (2800' FNL & 990' FEL)

SEC: 33 TWSP: 20s RGE: 10w

COUNTY: RICE STATE: KANSAS

KB: 1730' GL: 1717'

API # 15-159-22822-0000

CONTRACTOR: STERLING DRILLING COMPANY (Rig #5)

Spud: 04/27/2015 Comp: 05/02/2015

RTD: 3360' LTD: 3363'

Mud Up: 2700' Type Mud: Chemical was displaced

Samples Saved From: 2700' to RTD

Geological Supervision From: 2750' to RTD

Geologist on Well: Josh Austin

Surface Casing: 8 5/8" @ 267'

Production Casing: 5 1/2" @ 3359'

NOTES

After review the electric logs it was recommended by all parties involved in the Bensch #2, to run 5 1/2" production casing to further test the Simpson Sand and Lansing zones

Lebsack Oil Production Inc. well comparison sheet

DRILLING WELL

COMPARISON WELL

COMPARISON WELL

1730 KB					1730 KB				Structural Relationship		1728 KB		Structural Relationship	
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log		
Heebner	2835	-1105	2839	-1109	2834	-1104	-1	-5	2826	-1098	-7	-11		
Douglas	2864	-1134	2867	-1137	2861	-1131	-3	-6	2852	-1124	-10	-13		
Brown Lime	2974	-1244	2976	-1246	2970	-1240	-4	-6	2962	-1234	-10	-12		
Lansing	2990	-1260	2992	-1262	2986	-1256	-4	-6	2978	-1250	-10	-12		
"F" Zone	3075	-1345	3077	-1347	3070	-1340	-5	-7	3062	-1334	-11	-13		
BKC	3253	-1523	3256	-1526	3251	-1521	-2	-5	3245	-1517	-6	-9		
Viola	3269	-1539	3268	-1538	3266	-1536	-3	-2	3268	-1540	1	2		
Simpson	3292	-1562	3294	-1564	3289	-1559	-3	-5	3291	-1563	1	-1		
Arbuckle	3355	-1625	N/A	N/A	3349	-1619	-6		N/A	N/A				
Total Depth	3360	-1630	3363	-1633	3377	-1647			3306	-1578				



TRIOBITE TESTING, INC.

DRILL STEM TEST REPORT

Lebsack Oil Production Inc
 PO Box 354
 Chase Kansas 67524
 ATTN: Josh Austin

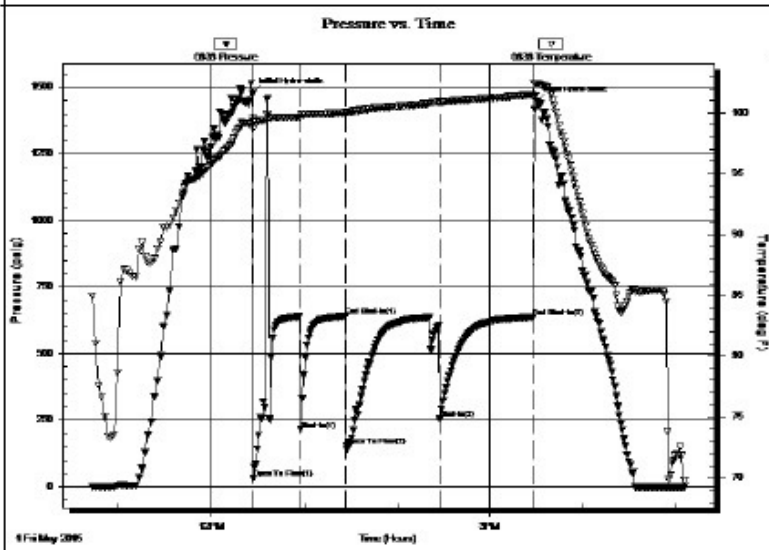
33/20S/10W/Rice
Bensch #2
 Job Ticket: 63031 DST#: 1
 Test Start: 2015.05.01 @ 10:42:00

GENERAL INFORMATION:

Formation: Lansing/Kansas City
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 12:27:00
 Tester: Ken Swinney
 Time Test Ended: 17:05:30
 Unit No: 58 Great Bend/50
 Interval: 3073.00 ft (KB) To 3088.00 ft (KB) (TVD)
 Reference Elevations: 1730.00 ft (KB)
 Total Depth: 3088.00 ft (KB) (TVD)
 1717.00 ft (CF)
 Hole Diameter: 7.80 inches
 Hole Condition: Fair
 KB to GR/CF: 13.00 ft

Serial #: 6838 Inside
 Press@RunDepth: 255.84 psig @ 3084.00 ft (KB)
 Capacity: 8000.00 psig
 Start Date: 2015.05.01 End Date: 2015.05.01
 Last Calib.: 2015.05.01
 Start Time: 10:43:00 End Time: 17:05:30
 Time On Btm: 2015.05.01 @ 12:26:30
 Time Off Btm: 2015.05.01 @ 15:30:00

TEST COMMENT: 1ST Open 30 Minutes/Surging blow built to 1/2 in/Flush good surge/Blow built to 1 in/blow died in 25 minutes
 1ST Shut In 30 Minutes/No blow back
 2ND Open 60 Minutes/Fair blow /Blow built to 5 1/2 inches/Blow died in 46 minutes
 2ND Shut In 60 Minutes/No blow back



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1475.77	99.52	Initial Hydro-static
1	32.73	98.71	Open To Flow (1)
31	214.28	99.84	Shut-In(1)
60	639.27	100.01	End Shut-In(1)
61	154.48	99.98	Open To Flow (2)
121	255.84	100.86	Shut-In(2)
181	636.44	101.46	End Shut-In(2)
184	1446.83	102.39	Final Hydro-static

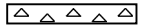





Recovery

Length (ft)	Description	Volume (bbl)
60.00	Oil and Water cut Gassy Mud	0.30
0.00	Oil 5% Water 10% Gas 35% Mud 50%	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

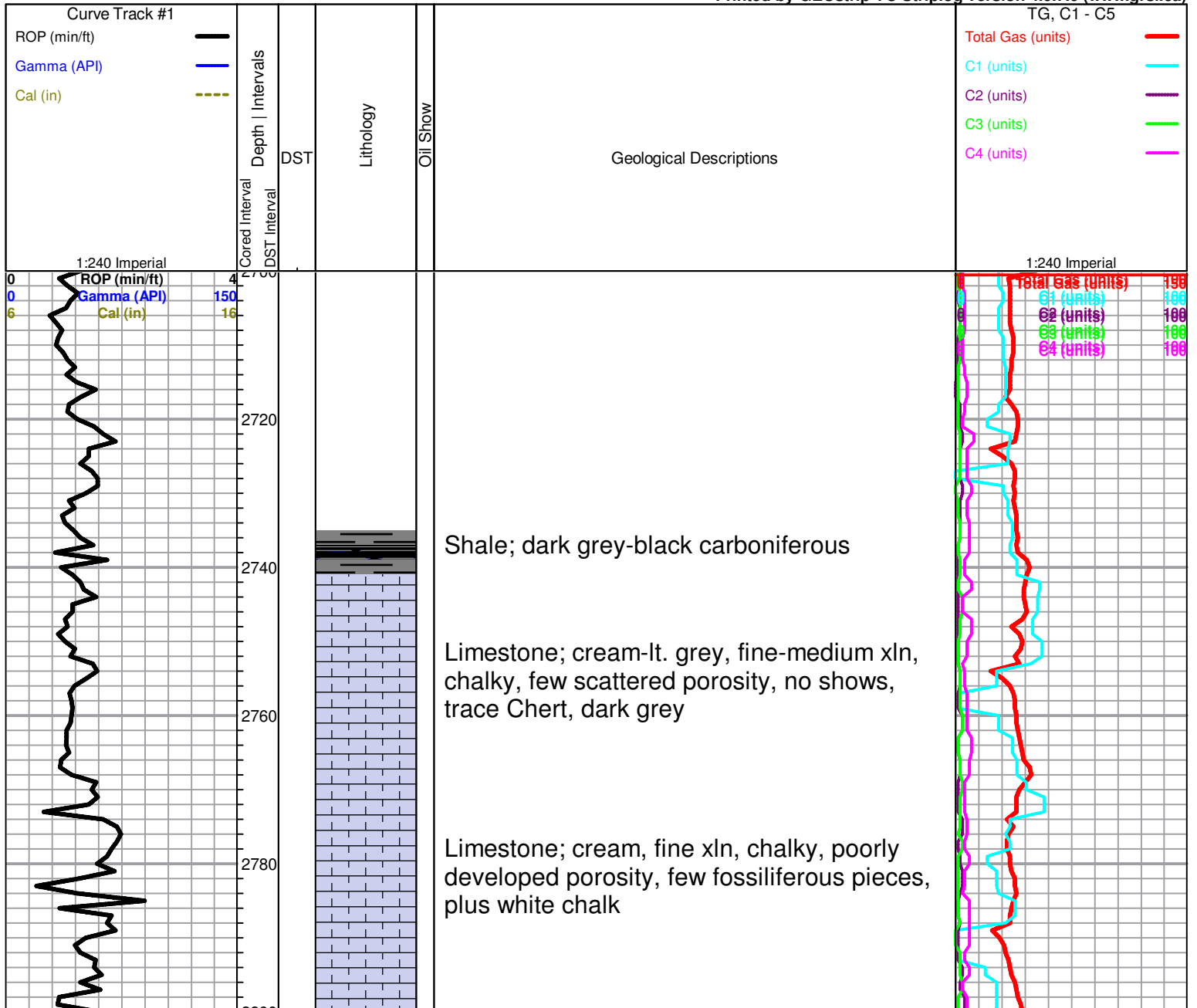
ROCK TYPES

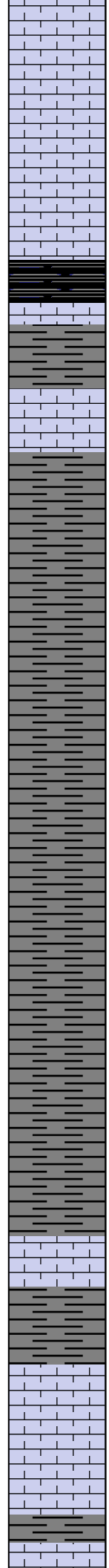
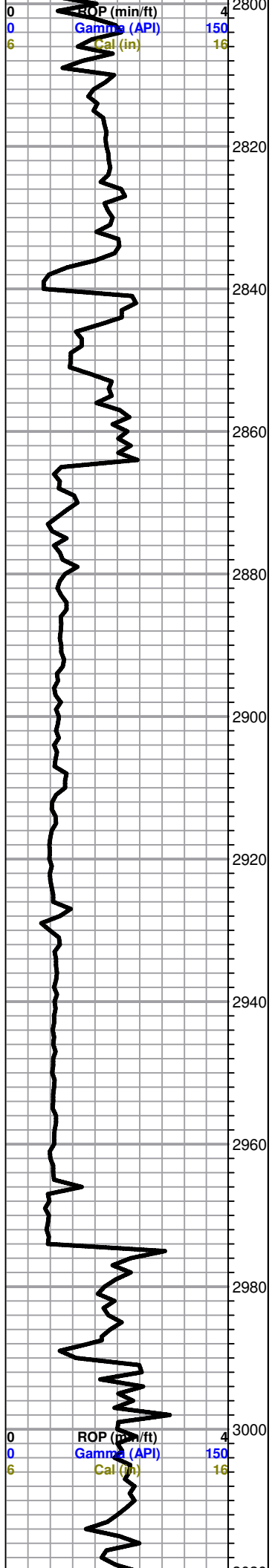
 Cht	 Lmst fw7> shale, grn	 shale, gry	 Ss
 Dolsec	 Carbon Sh		

OTHER SYMBOLS

- DST**
-  DST Int
 -  DST alt
 -  Core
 -  tail pipe

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)





Limestone; grey-cream, fine xln, chalky, fossiliferous/oolitic in part, dense, poor porosity, plus grey boney Chert

Limestone; dense, as above plus Chert, cream-grey, fossiliferous, boney

HEEBNER 2835 (-1105)
Black Carboniferous Shale

grey-greyish green shale

Limestone; cream, fine xln, chalky, slightly dolomitic, cherty in part, no shows

DOUGLAS 2864 (-1134)
Shale; brick red-grey-green, soft/gummy

Shale; grey-greyish green, micaceous, trace Siltstone/quartzite; greyish green, glauconitic, no shows

Siltstone; grey-greyish green, micaceous, soft

Siltstone as above plus grey-dark grey-green shale

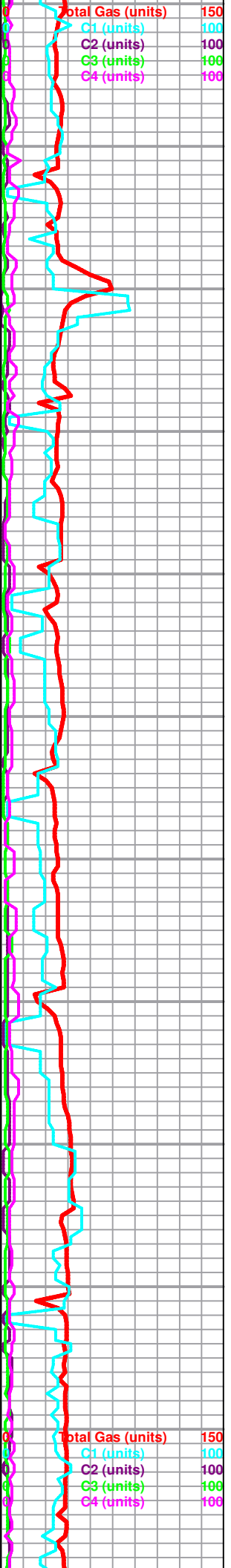
Shale; dark grey-greyish green, slightly silty, micaceous in part

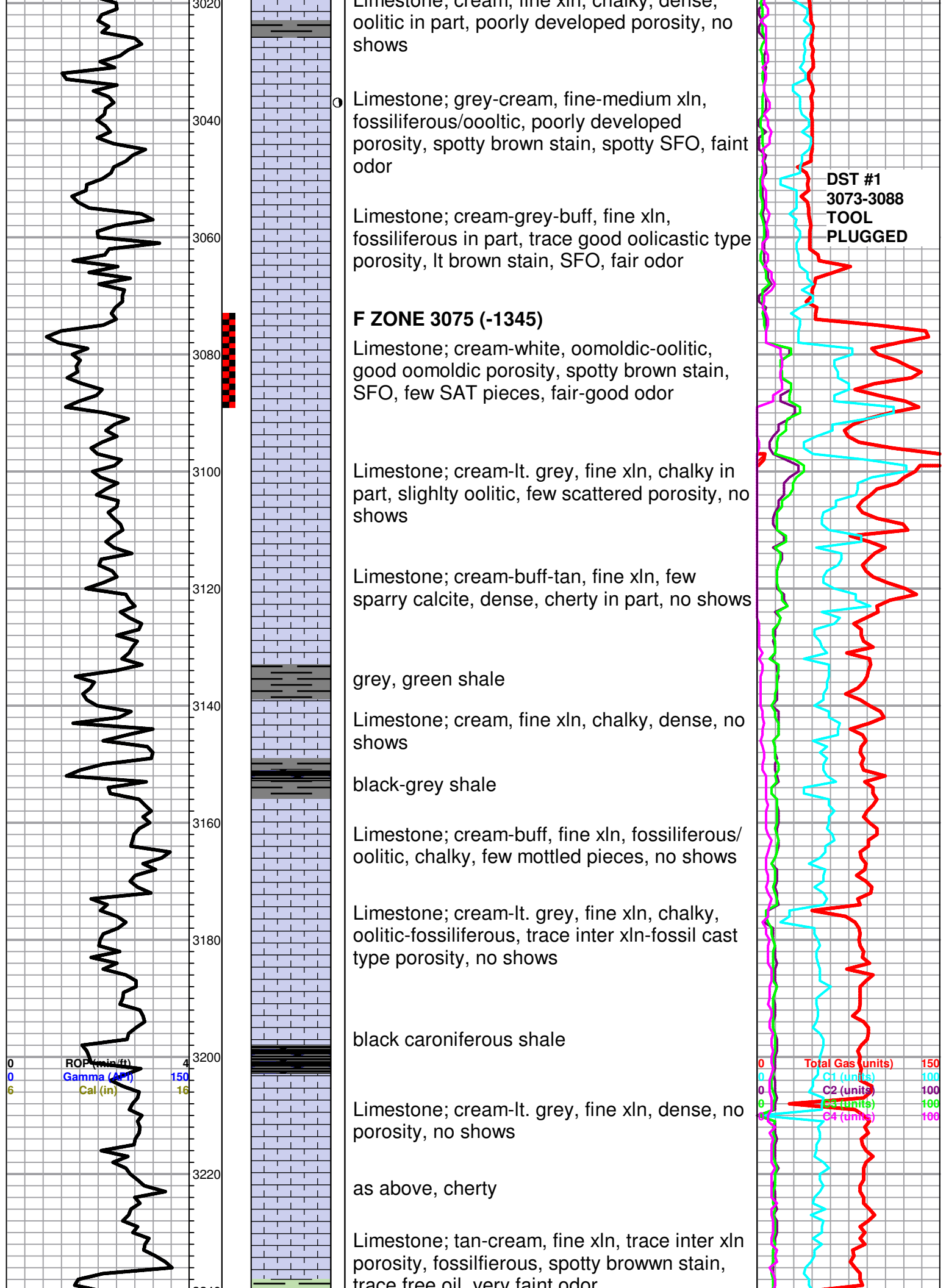
BROWN LIME 2974 (-1244)
Limestone; brown-tan, fine xln, fossiliferous in part, dense, cherty
grey-green shale

LANSING 2990 (-1260)
Limestone; grey-cream, fine xln, dense, cherty, poor visible porosity, few chalky pieces, slightly oolitic, no shows

grey shale

Limestone; cream fine xln, chalky, dense





Limestone, cream, fine xln, chalky, dense, oolitic in part, poorly developed porosity, no shows

Limestone; grey-cream, fine-medium xln, fossiliferous/oolitic, poorly developed porosity, spotty brown stain, spotty SFO, faint odor

Limestone; cream-grey-buff, fine xln, fossiliferous in part, trace good oolitic type porosity, lt brown stain, SFO, fair odor

F ZONE 3075 (-1345)

Limestone; cream-white, oomoldic-oolitic, good oomoldic porosity, spotty brown stain, SFO, few SAT pieces, fair-good odor

Limestone; cream-lt. grey, fine xln, chalky in part, slightly oolitic, few scattered porosity, no shows

Limestone; cream-buff-tan, fine xln, few sparry calcite, dense, cherty in part, no shows

grey, green shale

Limestone; cream, fine xln, chalky, dense, no shows

black-grey shale

Limestone; cream-buff, fine xln, fossiliferous/oolitic, chalky, few mottled pieces, no shows

Limestone; cream-lt. grey, fine xln, chalky, oolitic-fossiliferous, trace inter xln-fossil cast type porosity, no shows

black carboniferous shale

Limestone; cream-lt. grey, fine xln, dense, no porosity, no shows

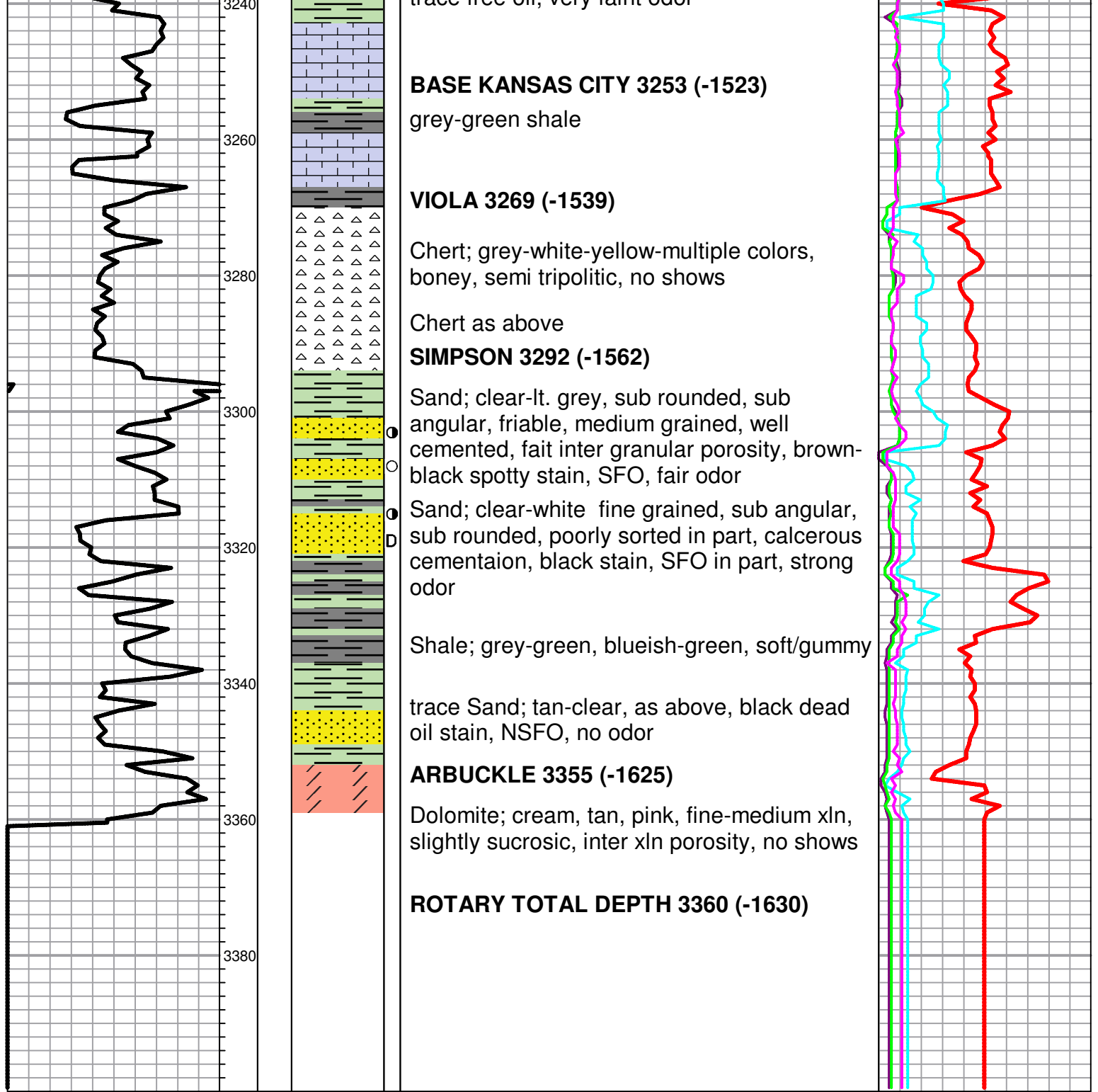
as above, cherty

Limestone; tan-cream, fine xln, trace inter xln porosity, fossiliferous, spotty brown stain, trace free oil very faint odor

**DST #1
3073-3088
TOOL
PLUGGED**

0 ROP (min/ft) 4
0 Gamma (API) 150
6 Cal (in) 16

0 Total Gas (units) 150
0 C1 (units) 100
0 C2 (units) 100
0 C3 (units) 100
0 C4 (units) 100



ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. #20-5975804

065539

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Great Bend, KS

DATE <u>04-28-15</u>	SEC. <u>33</u>	TWP. <u>20</u>	RANGE <u>10</u>	CALLER OUT	ON LOCATION <u>12:30 AM</u>	JOB START <u>5:00 AM</u>	JOB FINISH <u>5:30 AM</u>
LEASE <u>Beasler</u>	WELL # <u>2</u>	LOCATION <u>Raymond KS Southside 3/4</u>		COUNTY <u>Beec</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		West South into					

CONTRACTOR Stedias OWNER _____

TYPE OF JOB Surface
 HOLE SIZE 12 1/4 I.D. 272
 CASING SIZE 8 3/8 23.0 DEPTH 272-29
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15 CF
 PERFS. _____
 DISPLACEMENT 16-38 BBLs fresh H2O

EQUIPMENT
 PUMP TRUCK CEMENTER Kevin Paddy
 # 398 HELPER Ben Merrill
 BULK TRUCK _____
 # 871112 DRIVER Marlyn Spangenberg
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

ON Location / Held safety meeting / Rig up
Rig ran 272-29 FT of 8 3/8 casing. Back out
to Rig man. Pump 5 BBLs fresh H2O. Mix
250 cc Class A 3% cc 2% gel. Shut Down
Release Plug. Displace 16-38 BBLs fresh
H2O. Set Plug @ 257-29 FT. Shut in -
Cement Dicks
Rig Down

CHARGE TO: Lebsack oil production

STREET _____ STATE _____ ZIP _____

CEMENT
 AMOUNT ORDERED 250 SK Class A
3% cc 2% gel
 COMMON 250 @ 13.90 4,475.00
 POZMIX _____ @ _____
 GEL 470 @ .50 235.00
 CHLORIDE 725 @ 1.10 775.50
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
275 BBLs Sugar @ 1.27 349.25
 _____ @ _____
 _____ @ _____
 TOTAL \$ 834.75

DISCOUNT 35% 2,842.14

SERVICE

HANDLING 270.00 @ 2.48 670.72
 MILEAGE 12.34 @ 20.4 275.70
 DEPTH OF JOB 272
 PUMP TRUCK CHARGE 1512.25 1512.25
 EXTRA FOOTAGE _____ @ _____
 HV MILEAGE 20 @ 7.70 154.00
 LV MILEAGE 20 @ 4.40 88.00
 _____ @ _____
 _____ @ _____
 TOTAL 3103.37
 DISCOUNT 35% 1,086.18

PLUG & FLOAT EQUIPMENT

Wooden Plug @ 110.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 110.00
 DISCOUNT 30% 33.00

SALES TAX (If Any) _____
 TOTAL CHARGES 9,048.12
 DISCOUNT 3,116.84 IF PAID IN 30 DAYS
 NET TOTAL \$ 5,881.28 IF PAID IN 30 DAYS

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Alan Lotz

SIGNATURE Alan Lotz

ALLIED OIL & GAS SERVICES, LLC 055760

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Greer Bend KS

DATE <u>5-2-15</u>	SEC. <u>33</u>	TWP. <u>20</u>	RANGE <u>10</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30 AM</u>	JOB FINISH <u>2:30 AM</u>
LEASE <u>Beulah</u>	WELL # <u>2</u>	LOCATION <u>Raymond KS 14 State</u>				COUNTY <u>Rice</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Sterling 5
 TYPE OF JOB log string
 HOLE SIZE 7 7/8 I.D. 3360
 CASING SIZE 5 1/2 14 DEPTH 3359
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 35.25
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 81661

EQUIPMENT
 PUMP TRUCK CEMENTER Robert Y
 # 366 HELPER Ben N
 BULK TRUCK
 # 544-198 DRIVER Maclays
 BULK TRUCK
 # DRIVER

REMARKS:

see log
did not use 20 sts fac mass
help was plugged during
surfacc
Thank you!!!

CHARGE TO: Lebsack Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Alan Lofers
 SIGNATURE Alan Lofers

OWNER

CEMENT
 AMOUNT ORDERED 150 ASC 37% F1-10
.1490 de-50 cement
50 sts 60/40 Yiegel 1/4 #10

COMMON @			
POZMIX @			
GEL @			
CHLORIDE @			
ASC <u>152</u> @ <u>23.50</u>			<u>3.525.00</u>
<u>6:12 units</u> <u>750</u> @ <u>.98</u>			<u>735.00</u>
<u>F1-100</u> <u>43</u> @ <u>18.90</u>			<u>812.70</u>
<u>DF</u> <u>19</u> @ <u>9.80</u>			<u>186.20</u>
<u>DU-1100</u> <u>500</u> @ <u>1.27</u>			<u>635.00</u>
<u>500x100/40x42%</u> @ <u>18.93</u>			<u>946.00</u>
<u>MC</u> <u>13</u> @ <u>2.97</u>			<u>38.61</u>
			<u>6,878.31</u>
			<u>2,407.48</u>
HANDLING <u>246.39</u> @ <u>2.48</u>			<u>611.05</u>
MILEAGE <u>1065 X 20X</u> @ <u>2.75</u>			<u>285.75</u>
TOTAL			

SERVICE

DEPTH OF JOB	<u>3359</u>
PUMP TRUCK CHARGE	<u>7258.75</u>
EXTRA FOOTAGE @	
MILEAGE <u>4000</u> @ <u>7.70</u>	<u>154.00</u>
MANIFOLD <u>1000</u> @ <u>4.40</u>	<u>88.00</u>
<u>Base</u> @ <u>275.00</u>	<u>275.00</u>

TOTAL 3,972.53
35% 1,390.31

PLUG & FLOAT EQUIPMENT

<u>WF 5 1/2 grade shoe</u> @ <u>281.00</u>	<u>281.00</u>
<u>WF Admix</u> @ <u>335.00</u>	<u>335.00</u>
<u>WF Centralizer (6)</u> @ <u>57.00</u>	<u>342.00</u>
<u>Tap Rubber plug</u> @ <u>85.00</u>	<u>85.00</u>

TOTAL 1,043.00
35% 365.05

SALES TAX (If Any) _____
 TOTAL CHARGES 11,854.06
4,162.93 IF PAID IN 30 DAYS
 DISCOUNT 7,731.14