

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1252113  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1252113

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Fastrak Energy, LLC
Well Name	Compton 8
Doc ID	1252113

All Electric Logs Run

Composite
Phased induction
Compensated Neutron
Micro



CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Fast Track LLC	State, County	Labette, Kansas	Cement Type	CLASS A
Job Type	Long String	Section	28	Excess (%)	30%
Customer Acct #		TWP	33	Density	14
Well No.	Compton #8	RGE	19	Water Required	7.94
Mailing Address		Formation		Yield	1.74
City & State		Tubing		Sacks of Cement	90
Zip Code		Drill Pipe		Slurry Volume	27.8 bbl
Contact		Casing Size	4 1/2" 10.5#	Displacement	12.9
Email		Hole Size	6 3/4"	Displacement PSI	200 - 500
Cell		Casing Depth	813'	MIX PSI	200
Dispatch Location	BARTLESVILLE	Hole Depth		Rate	4 bpm
Cement Pump Charges and Mileage		Quantity	Unit	Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,085.00	\$ 1,085.00
5402	FOOTAGE	813	PER FOOT	\$0.23	\$ 186.99
5406	EQUIPMENT MILEAGE (ONE-WAY)	60	PER MILE	\$4.20	\$ 252.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$368.00	\$ 368.00
5621	4 1/2 INCH PLUG CONTAINER	1	PER UNIT	\$215.00	\$ 215.00
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
<b>EQUIPMENT TOTAL</b>					<b>\$ 2,106.99</b>
Cement, Chemicals and Water					
1126	MWC. CEMENT (CAL SEAL) 6%OWC. 2% CAL. CLORIDE 2% GE	90	0	\$19.75	\$ 1,777.50
1118B	PREMIUM GEL/BENTONITE (50#)	200	0	\$0.22	\$ 44.00
1107A	PHENOSEAL	40	0	\$1.35	\$ 54.00
1110A	KOL SEAL (50 # SK)	550	0	\$0.46	\$ 253.00
1102	CALCIUM CHLORIDE	50	0	\$0.78	\$ 39.00
1111	GRANULATED SALT (50#) SELL BY #	600	0	\$0.39	\$ 234.00
1111A	METASILICATE (GILLETTE & BARTLESVILLE)(50#)	50	0	\$2.10	\$ 105.00
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
1123	CITY WATER (PER 1000 GAL)	5400	Per Gal	\$0.02	\$ 93.42
<b>Chemical Total</b>					<b>\$ 2,599.92</b>
Cement Water Transports					
5501C	WATER TRANSPORT (CEMENT)	4	ATER TRANSPORT (CEME	\$120.00	\$ 480.00
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
<b>Transports Total</b>					<b>\$ 480.00</b>
Cement Floating Equipment (TAXABLE)					
Cement Basket				\$0.00	\$ -
0		0		\$0.00	\$ -
Centralizer				\$0.00	\$ -
0		0		\$0.00	\$ -
Float Shoe				\$0.00	\$ -
0		0		\$0.00	\$ -
Float Collars				\$0.00	\$ -
0		0		\$0.00	\$ -
Guide Shoes				\$0.00	\$ -
0		0		\$0.00	\$ -
Baffle and Flapper Plates				\$0.00	\$ -
0		0		\$0.00	\$ -
Packer Shoes				\$0.00	\$ -
0		0		\$0.00	\$ -
DV Tools				\$0.00	\$ -
0		0		\$0.00	\$ -
Ball Valves, Swedges, Clamps, Misc.				\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
Plugs and Ball Sealers				\$47.25	\$ 47.25
4404	4' 1/2" RUBBER PLUG	1	PER UNIT	\$47.25	\$ 47.25
Downhole Tools				\$0.00	\$ -
0		0		\$0.00	\$ -
<b>CEMENT FLOATING EQUIPMENT TOTAL</b>					<b>\$ 47.25</b>
<b>SUB TOTAL</b>					<b>\$ 5,234.16</b>
<b>SALES TAX 7.40%</b>					<b>\$ 195.89</b>
<b>TOTAL</b>					<b>\$ 5,430.05</b>
TRUCK #	DRIVER NAME				
577	Kirk Sanders				
419	Bryan Scullaw				
579	Seth Veith				
	H2O Express TP				

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

FOREMAN *Kirk Sanders*

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.



Company # 27654  
FASTRACK ENERGY LLC  
Cherryvale, KS

B. T. Lorenz  
KCC# 33286  
620-330-8443

508 21500 RD  
Cherryvale, KS  
67335

Lease:	Compton	API:	015-099-24700	spud date	4/26/2015
Well #	8	GPS:	long	SURF Bit:	11"
County:	LB		lat	set depth	20'
Well TD:	813			SURF Dia.	8.685"
Hole Dia:	6.75"			sacks	5

Depth:	Material:	Formation:	Depth:	Mat:	Form:
0	4 dirt				odor
4	10 clay				
10	14 shale				
14	17 lime				
17	59 shale				
59	80 sandy shale				
80	110 shale				
110	113 lime				
113	120 shale				
120	146 lime				
146	150 shale				
150	152 coal				
152	180 shale				
180	200 sand	oil			
200	210 shale				
210	233 lime	oswego			
233	240 blk shale				
240	262 lime				
262	265 blk shale				
265	267 lime				
267	278 sand				
278	385 shale				
385	390 lime				
390	391 coal				
391	452 shale				
452	454 coal				
454	511 shale				
511	521 sandy shale				
521	522 coal				
522	550 sand				
550	575 sandy shale				
575	632 sand	fine			
632	700 sandy shale				
700	770 shale				
770	771 coal				
771	782 shale				
782	813 lime	miss			