Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1252521

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15	
Name:			Spot Description:	
Address 1:			Sec	TwpS. R
Address 2:			Feet	from $\ \square$ North / $\ \square$ South Line of Section
City: St	ate: Ziŗ	D:+	Feet	from East / West Line of Section
Contact Person:			Footages Calculated from Ne	arest Outside Section Corner:
Phone: ()			□ NE □ NW	□ SE □ SW
CONTRACTOR: License #			GPS Location: Lat:	, Long:
Name:				. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:				
Purchaser:			County:	
Designate Type of Completion:			Lease Name:	Well #:
	·Fntrv	Workover	Field Name:	
	_		Producing Formation:	
			Elevation: Ground:	Kelly Bushing:
	Instractor: License #			Plug Back Total Depth:
	G3W	iemp. Abd.	Amount of Surface Pipe Set a	and Cemented at: Feet
	Expl etc.)			
•			, ,	
			loot doparto.	W,
	_			
Commingled	Permit #:		Chloride content:	ppm Fluid volume: bbls
Dual Completion	Permit #:		Dewatering method used:	
SWD	Permit #:		Location of fluid disposal if ha	uled offsite:
☐ ENHR	Permit #:		On and an Name	
GSW	Permit #:			
Spud Date or Date Rea	iched TD	Completion Date or		
Recompletion Date		Recompletion Date	County:	Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

1252521

Operator Name:			Lease Name: _			Well #:					
Sec Twp	S. R	East West	County:								
open and closed, flow and flow rates if gas t	ring and shut-in pressu o surface test, along w	formations penetrated. Eures, whether shut-in preview of the final chart(s). Attach	essure reached stati extra sheet if more	c level, hydrosta space is neede	itic pressures, bott d.	tom hole tempe	erature, fluid re	ecovery,			
		otain Geophysical Data a or newer AND an image		gs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go\	 Digital electr 	ronic log			
Drill Stem Tests Taker (Attach Additional		Yes No			on (Top), Depth ar		Sampl				
Samples Sent to Geo	logical Survey	☐ Yes ☐ No	Nam	9		Тор	Datum	1			
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No									
List All E. Logs Run:											
		CASING	RECORD Ne	w Used							
		Report all strings set-	conductor, surface, inte	rmediate, product	ion, etc.						
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additive				
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD	1						
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	cks Used Type and Percent Additives							
Perforate Protect Casing Plug Back TD	·										
Plug Off Zone											
Does the volume of the t	•	on this well? raulic fracturing treatment ex n submitted to the chemical o		Yes [Yes [Yes [No (If No, ski	p questions 2 and p question 3) out Page Three					
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per			cture, Shot, Cement mount and Kind of Ma			epth			
	ороси, г	ootago er <u>a</u> uor mioritai i er		(,				ори.			
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:							
					Yes No						
Date of First, Resumed	Production, SWD or EN	HR. Producing Meth		Gas Lift 🔲 🤇	Other (Explain)						
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf Wate	er B	bls. G	as-Oil Ratio	Gra	avity			
Vented Solo	ON OF GAS: Used on Lease bmit ACO-18.)	Open Hole	METHOD OF COMPLE Perf. Dually (Submit)	Comp. Cor	mmingled mit ACO-4)	PRODUCTIO	DN INTERVAL:				

Form	ACO1 - Well Completion
Operator	McGown Drilling, Inc.
Well Name	Poyser Trust AA9-11
Doc ID	1252521

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set			Cement		Type and Percent Additives
Surface	11.0	8.625	24.0	27	Portland	4	none
Production	6.75	4.5	11.6	541	50/50 POZ	65	none



250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC 104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer	tomer McGown Drilling			stomer Name;			Ticket No.:		50651	l	
Address	Address: PO Box K				AFE No.1	Date: 4/2			4/2/2015		
City, State, Zip:	mount city	y, ks 66056			Job type	Cement Long	string (NEV	WELL)			
Service District:					Well Details:	4 1/2 CASING	@ 540 6	3/4 HOLE @	560		
Well name & No.	poyser 4	MA AA .9			Well Locations		County	LINN	State:	KS	
Equipment #	Driver.	Equipment #	Driver	Equipment #	Hours	TRUCK CALLED				AM PM	TIMÉ
26	JOE	EXTRA	TROY			ARRIVED AT JOB				AM PM	
231	TOM	EXTRA	WILLE	_		START OPERATION					
240	JESSE					FINISH OPERATION PA					
108	JEFF	1		1		RELEASED				AM PM	
	AMOS	6 Extra			i	MILES FROM	STATION T	OWELL			

Hooked onto 4 1/2 casing and achieved circulation.. Pumped 100 pound gel sweep followed by 10 bbl water spacer and 65 sks of 50/50 poz mix 2% gel... Flushed pump and pumped plug to bottom and set float shoe... 3 bbl slurry to pit.... CUSTOMER SUPPLIED GEL AND WATER SO NO CHARGE ON EITHER THOSE ITEMS...

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount		Net Amount
00101	Heavy Equip. One Way	mi	30.00	\$3.25	\$97.50	10.00%		\$87.7
00102	Light Equip. One Way	mi	30.00	\$1.50	\$45.00	10.00%		\$40.5
23103	Cement Pump (Multiple wells)	ea	1.00	\$675.00	\$675.00	10.00%		\$607.5
10800	Vacuum Truck 80 bbl	ea	1.00	\$84.00	\$84.00	10.00%		\$75.6
01607	Bentonite Gel	lb '	109.00	\$0.30	\$32.70	10.00%		\$29.4
01604	50/50 Pozmix Cement	sack	65.00	\$11.30	\$734.50	10.00%		\$661.0
01633	Rubber Plug 4 1/2	ea	1.00	\$38.00	\$38.00	10.00%		\$34.2
24101	Cement Bulk Truck - Minimum	еа	1.00	\$300.00	\$300.00	50.00%		\$150.0
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erms of sale for appro	ance unless Humcane Services Inc has approved credit prior to sale. Credit oved accounts are total invoice due on or before the 30th day from the date				\$ 2,006.70	Net:	\$	1,686.
nonth or the maximu	rivoice. Past due accounts may pay interest on the balance past due at the rate of 1 14% per into or the maximum allowable by applicable state or federal laws if such laws limit interest to		Taxable	\$ -	Tax Rate:	6.150%		
collection of sald account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounte previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection.		to increase p	service treatments of production on newly o wells are not taxab	frilled or existing		Sale Tax:	•	1 666
		<u>!</u>			Total: \$ 1,686.0			
		.,	Date of Service		4/2/2015			
x		HSI Representative: Joe Blanchard Customer Representative: Chris Mcgown						
	CUSTOMER AUTHORIZED AGENT							