

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1253439
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1253439

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR.	Producing Method:
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	---	---

MWD
SURVEYS

Customer: Tapstone Energy
Well: Andy 26-34-9#1H
Field/Block: Mississippi Lime
Co./Parish: Harper Co.
State: KS

PGS Job #: LKS6117515
MWD Operator: Ken Mitchell
Directional Driller: Kyle Underwood
Date of First Survey: April 11, 2015
Date of Last Survey: April 22, 2015



Total Correction: 4.23 East Correction: Grid

Vertical Section Plane: 352.3 Nominal Dip Angle: 65.06 Magnetic Field Strength: 0.515

Measured Depth	Inc.	Azm.	T.V.D.	Ver. Sect.	Coordinates		Closure			DLS	Mtr Yield	Temp (°F)	Vib/Shk Color	Date	Time	Flow Rate	Hz	Watts	S/N	Comments		
					+N / -S	+E / -W	Dist.	Angle	Date Received:													
Survey's are tied into: Assume Vertical at Casing Shoe @ 820'													04/11/15									
Company:																						
0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00											
1	857.00	0.30	17.50	857.00	2.03	2.14	0.67	2.24	17.50	0.04	0.00	84 °F	04/11/15	14:34	464 (gpm)	2.5	20	7	Start Transmission @ 20 Watts			
2	920.00	1.50	353.00	919.99	3.00	3.12	0.62	3.18	11.32	1.96	0.00	86 °F	04/11/15	15:04	563 (gpm)	2.5	20	22	Verify Downlink			
3	1015.00	2.50	343.20	1,014.93	6.29	6.33	-0.13	6.33	358.85	1.11	0.00	90 °F	04/11/15	15:53	563 (gpm)	2.5	20	19				
4	1109.00	2.40	344.50	1,108.84	10.27	10.19	-1.25	10.27	353.04	0.12	0.00	91 °F	04/11/15	17:00	563 (gpm)	2.5	20	31				
5	1204.00	3.00	356.80	1,203.74	14.72	14.59	-1.92	14.72	352.52	0.87	0.00	95 °F	04/11/15	17:45	563 (gpm)	2.5	20	17				
6	1299.00	2.90	2.80	1,298.61	19.56	19.47	-1.94	19.57	354.32	0.34	0.00	95 °F	04/11/15	18:15	563 (gpm)	2.5	20	12				
7	1393.00	2.90	359.30	1,392.49	24.26	24.23	-1.85	24.30	355.63	0.19	0.00	95 °F	04/11/15	19:10	563 (gpm)	2.5	14	16	Downlink to 14 Watts.			
8	1488.00	2.80	3.00	1,487.37	28.92	28.95	-1.76	29.00	356.53	0.22	0.00	99 °F	04/11/15	20:20	563 (gpm)	2.5	14	18				
9	1583.00	2.90	334.20	1,582.26	33.49	33.43	-2.68	33.54	355.41	1.50	0.00	99 °F	04/11/15	21:15	563 (gpm)	2.5	14	18				
10	1677.00	2.50	333.80	1,676.16	37.69	37.41	-4.62	37.69	352.96	0.43	0.00	106 °F	04/11/15	22:00	563 (gpm)	2.5	14	16				
11	1772.00	3.60	343.20	1,771.02	42.60	42.12	-6.40	42.61	351.36	1.27	0.00	108 °F	04/11/15	22:50	563 (gpm)	2.5	14	17				
12	1866.00	3.60	343.50	1,864.84	48.43	47.78	-8.09	48.46	350.39	0.02	0.00	110 °F	04/11/15	23:40	563 (gpm)	2.5	14	18				
13	1961.00	2.60	359.30	1,959.70	53.52	52.79	-8.96	53.55	350.36	1.38	0.00	110 °F	04/12/15	0:15	563 (gpm)	2.5	14	17				
14	2053.00	2.20	355.30	2,051.62	57.35	56.64	-9.13	57.37	350.84	0.47	0.00	113 °F	04/12/15	1:00	563 (gpm)	2.5	14	17				
15	2147.00	2.00	350.20	2,145.55	60.79	60.05	-9.56	60.81	350.95	0.29	0.00	113 °F	04/12/15	1:30	563 (gpm)	2.5	14	18				
16	2241.00	1.60	20.60	2,239.51	63.59	62.90	-9.38	63.59	351.52	1.08	0.00	115 °F	04/12/15	2:10	563 (gpm)	2.5	14	18				
17	2337.00	1.50	17.30	2,335.47	65.91	65.35	-8.53	65.91	352.56	0.14	0.00	115 °F	04/12/15	2:45	563 (gpm)	2.5	14	15				
18	2430.00	1.50	18.20	2,428.44	68.10	67.67	-7.79	68.12	353.43	0.03	0.00	117 °F	04/12/15	3:20	563 (gpm)	2.5	14	16				
19	2523.00	0.50	265.90	2,521.43	69.22	68.80	-7.82	69.24	353.52	1.88	0.00	117 °F	04/12/15	4:10	563 (gpm)	2.5	14	16				
20	2617.00	0.40	279.80	2,615.43	69.35	68.82	-8.55	69.35	352.92	0.16	0.00	120 °F	04/12/15	4:45	563 (gpm)	2.5	14	15				
21	2710.00	0.40	263.40	2,708.43	69.45	68.84	-9.19	69.45	352.40	0.12	0.00	122 °F	04/12/15	5:30	563 (gpm)	2.5	14	16				
22	2898.00	0.30	242.30	2,896.42	69.30	68.54	-10.28	69.30	351.47	0.09	0.00	122 °F	04/12/15	7:12	563 (gpm)	2.5	14	9.4				
23	3087.00	0.30	273.10	3,085.42	69.22	68.33	-11.21	69.25	350.68	0.08	0.00	99 °F	04/12/15	9:54	492 (gpm)	2.5	14	16				
24	3273.00	0.80	335.60	3,271.41	70.56	69.54	-12.23	70.61	350.02	0.38	0.00	95 °F	04/12/15	10:58	492 (gpm)	2.5	14	15				
25	3461.00	0.50	314.40	3,459.40	72.46	71.31	-13.36	72.55	349.39	0.20	0.00	104 °F	04/12/15	12:06	492 (gpm)	2.5	14	15				
26	3649.00	0.30	337.30	3,647.40	73.58	72.34	-14.14	73.71	348.94	0.13	0.00	108 °F	04/12/15	13:25	492 (gpm)	2.5	14	17				
27	3835.00	0.20	358.90	3,833.39	74.38	73.11	-14.33	74.51	348.91	0.07	0.00	113 °F	04/12/15	15:21	464 (gpm)	2.5	14	15	Downlink Custom 2 (30 Min.)			
28	3899.00	4.90	359.50	3,897.31	77.20	75.96	-14.36	77.31	349.30	7.34	12.00	113 °F	04/12/15	16:14	440 (gpm)	2.5	14	15				
29	3931.00	9.20	359.30	3,929.06	81.10	79.89	-14.40	81.17	349.78	13.44	13.40	113 °F	04/12/15	17:01	440 (gpm)	2.5	14	15				
30	3961.00	12.70	358.10	3,958.51	86.76	85.58	-14.54	86.81	350.36	11.69	11.70	115 °F	04/12/15	17:31	440 (gpm)	2.5	14	4				
31	3993.00	14.80	354.20	3,989.59	94.34	93.17	-15.07	94.38	350.81	7.17	16.00	115 °F	04/12/15	18:10	500 (gpm)	2.5	17	15	Downlink to 17 Watts.			
32	4024.00	16.80	352.20	4,019.42	102.78	101.54	-16.08	102.81	351.00	6.69	16.60	117 °F	04/12/15	18:45	500 (gpm)	2.5	17	14				
33	4056.00	18.30	351.70	4,049.93	112.43	111.10	-17.43	112.46	351.08	4.71	15.00	117 °F	04/12/15	19:20	510 (gpm)	2.5	17	15				
34	4088.00	19.50	353.00	4,080.21	122.80	121.37	-18.81	122.82	351.19	3.97	11.50	117 °F	04/12/15	20:10	510 (gpm)	2.5	17	15				
35	4119.00	21.20	352.70	4,109.27	133.58	132.07	-20.15	133.60	351.33	5.49	12.50	120 °F	04/12/15	20:55	510 (gpm)	2.5	17	15				
36	4150.00	24.10	352.80	4,137.88	145.51	143.91	-21.65	145.53	351.44	9.36	18.00	120 °F	04/12/15	20:50	510 (gpm)	2.5	17	15				
37	4181.00	26.50	352.20	4,165.90	158.76	157.04	-23.39	158.77	351.53	7.79	17.10	122 °F	04/12/15	23:30	510 (gpm)	2.5	17	11				
38	4212.00	28.00	352.30	4,193.46	172.95	171.11	-25.30	172.97	351.59	4.84	18.70	122 °F	04/13/15	0:30	510 (gpm)	2.5	17	14				
39	4243.00	30.00	352.60	4,220.57	187.98	186.00	-27.27	187.99	351.66	6.47	19.90	122 °F	04/13/15	1:10	510 (gpm)	2.5	17	15				
40	4274.00	31.60	353.40	4,247.20	203.85	201.76	-29.21	203.86	351.76	5.33	18.30	122 °F	04/13/15	2:00	510 (gpm)	2.5	17	12				
41	4305.00	32.90	354.00	4,273.42	220.39	218.20	-31.02	220.39	351.91	4.32	20.00	124 °F	04/13/15	2:50	510 (gpm)	2.5	17	14				
42	4337.00	34.80	353.50	4,299.99	238.21	235.92	-32.96	238.21	352.05	6.00	19.20	124 °F	04/13/15	3:40	510 (gpm)	2.5	17	14	Chk Downlink capability (Good)			
43	4368.00	37.20	354.00	4,325.07	256.42	254.03	-34.94	256.42	352.17	7.80	21.00	124 °F	04/13/15	4:20	510 (gpm)	2.5	17	4				
44	4399.00	39.30	353.50	4,349.41	275.61	273.11	-37.03	275.61	352.28	6.85	19.30	124 °F	04/13/15	5:00	510 (gpm)	2.5	17	12				
45	4430.00	40.90	353.50	4,373.12	295.57	292.94	-39.29	295.57	352.36	5.16	17.80	124 °F	04/13/15	6:00	510 (gpm)	2.5	17	12				
46	4461.00	42.50	353.30	4,396.27	316.19	313.43	-41.67	316.19	352.43	5.18	17.80	124 °F	04/13/15	7:00	510 (gpm)	2.5	17	14				
47	4493.00	45.10	353.30	4,419.36	338.33	335.42	-44.25	338.33	352.48	8.13	17.30	124 °F	04/13/15	7:55	510 (gpm)	2.5	17	13				
48	4524.00	48.30	352.50	4,440.62	360.89	357.81	-47.04	360.89	352.51	10.49	20.30	124 °F	04/13/15	8:48	510 (gpm)	2.5	17	13				
49	4556.00	50.70	351.50	4,461.40	385.22	381.90	-50.43	385.22	352.48	7.87	15.70	124 °F	04/13/15	9:46	510 (gpm)	2.5	17	4				
50	4588.00	53.40	351.40	4,481.08	410.44	406.85	-54.18	410.45	352.41	8.44	18.00	124 °F	04/13/15	10:37	510 (gpm)	2.5	17	4	Downlink to 20 watts			

MWD
SURVEYS

Customer: Tapstone Energy
Well: Andy 26-34-9#1H
Field/Block: Mississippi Lime
Co./Parish: Harper Co.
State: KS

PGS Job #: LKS6117515
MWD Operator: Ken Mitchell
Directional Driller: Kyle Underwood
Date of First Survey: April 11, 2015
Date of Last Survey: April 22, 2015



Total Correction: 4.23 East Correction: Grid

Vertical Section Plane: 352.3 Nominal Dip Angle: 65.06 Magnetic Field Strength: 0.515

Measured Depth	Inc.	Azim.	T.V.D.	Ver. Sect.	Coordinates			Closure			Mtr Yield	Temp (°F)	Vib/Shk Color	Date	Time	Flow Rate	Hz	Watts	S/N	Comments
					+N / -S	+E / -W	Dist.	Angle	DLS											
51	4619.00	56.20	352.70	4,498.95	435.77	431.94	-57.68	435.77	352.39	9.66	17.60	124 °F	04/13/15	11:24	510 (gpm)	2.5	20	8.4		
52	4650.00	59.50	352.80	4,515.44	462.01	457.97	-60.99	462.02	352.41	10.65	18.30	124 °F	04/13/15	12:14	510 (gpm)	2.5	20	8.9		
53	4681.00	62.20	353.10	4,530.54	489.08	484.84	-64.31	489.09	352.44	8.75	0.00	124 °F	04/13/15	12:48	510 (gpm)	2.5	20	8.8	Start Tangent	
54	4712.00	63.10	352.80	4,544.78	516.62	512.16	-67.69	516.62	352.47	3.03	0.00	124 °F	04/13/15	12:31	510 (gpm)	2.5	20	8.8		
55	4743.00	63.40	352.20	4,558.73	544.30	539.61	-71.31	544.30	352.47	1.98	0.00	126 °F	04/13/15	13:58	510 (gpm)	2.5	20	8.8		
56	4774.00	62.90	352.20	4,572.74	571.96	567.01	-75.06	571.96	352.46	1.61	0.00	127 °F	04/13/15	14:31	510 (gpm)	2.5	20	8.4		
57	4805.00	62.80	352.40	4,586.88	599.54	594.35	-78.76	599.54	352.45	0.66	0.00	127 °F	04/13/15	14:59	510 (gpm)	2.5	20	8.6		
58	4836.00	62.80	352.90	4,601.05	627.11	621.69	-82.28	627.11	352.46	1.43	0.00	127 °F	04/13/15	15:37	510 (gpm)	2.5	20	8.6		
59	4868.00	63.20	352.60	4,615.58	655.62	649.98	-85.88	655.63	352.47	1.50	0.00	126 °F	04/13/15	16:46	510 (gpm)	2.5	20	9	Exit Tangent	
60	4899.00	64.20	352.20	4,629.32	683.41	677.52	-89.56	683.42	352.47	3.43	0.00	126 °F	04/13/15	18:30	510 (gpm)	2.5	20	9.5		
61	4930.00	67.90	352.30	4,641.90	711.74	705.59	-93.38	711.74	352.46	11.94	19.40	126 °F	04/13/15	19:45	510 (gpm)	2.5	20	9.8		
62	4962.00	71.50	352.30	4,653.00	741.75	735.33	-97.40	741.75	352.45	11.25	16.00	126 °F	04/13/15	20:55	510 (gpm)	2.5	20	9.1		
63	4992.00	75.10	352.60	4,661.62	770.48	763.81	-101.17	770.48	352.45	12.04	18.90	126 °F	04/13/15	22:00	510 (gpm)	2.5	20	9		
64	5023.00	79.00	353.00	4,668.56	800.68	793.78	-104.96	800.68	352.47	12.64	19.30	129 °F	04/13/15	23:45	510 (gpm)	2.5	20	8.9		
65	5054.00	83.10	353.00	4,673.38	831.29	824.16	-108.69	831.30	352.49	13.23	18.00	129 °F	04/14/15	1:00	510 (gpm)	2.5	20	9.7		
66	5086.00	86.90	352.40	4,676.17	863.17	855.78	-112.74	863.17	352.50	12.02	18.50	131 °F	04/14/15	2:00	510 (gpm)	2.5	20	8.9	POOH to run 7 Inch Casing	
67	5149.00	90.60	350.60	4,677.55	926.13	918.06	-122.05	926.13	352.43	6.53	0.00	127 °F	04/15/15	7:09	225 (gpm)	2.5	20	14	Gap Sub still 18" Inside Casing with Good SNR	
68	5181.00	90.70	350.20	4,677.18	958.11	949.61	-127.38	958.11	352.36	1.29	0.00	127 °F	04/15/15	7:41	225 (gpm)	2.5	20	8.9		
69	5212.00	91.20	350.30	4,676.67	989.09	980.15	-132.63	989.09	352.29	1.64	0.00	127 °F	04/15/15	8:13	225 (gpm)	2.5	20	9.4	Verify Downlink	
70	5244.00	91.30	351.00	4,675.97	1,021.07	1,011.72	-137.83	1,021.07	352.24	2.21	0.00	127 °F	04/15/15	8:41	225 (gpm)	2.5	20	8.7		
71	5276.00	90.80	351.30	4,675.39	1,053.05	1,043.34	-142.75	1,053.06	352.21	1.82	0.00	127 °F	04/15/15	9:00	225 (gpm)	2.5	20	8.6		
72	5307.00	91.10	351.40	4,674.87	1,084.05	1,073.98	-147.41	1,084.05	352.18	1.02	0.00	127 °F	04/15/15	9:24	225 (gpm)	2.5	20	9.1	Downlink Restart Dipole	
73	5339.00	91.00	351.50	4,674.28	1,116.04	1,105.62	-152.17	1,116.04	352.16	0.44	0.00	127 °F	04/15/15	10:10	225 (gpm)	2.5	20	13		
74	5371.00	90.30	352.80	4,673.92	1,148.03	1,137.31	-156.54	1,148.04	352.16	4.61	0.00	127 °F	04/15/15	10:52	225 (gpm)	2.5	20	20	Downlink to 17 watts	
75	5402.00	90.70	352.00	4,673.65	1,179.03	1,168.04	-160.64	1,179.04	352.17	2.89	0.00	127 °F	04/15/15	11:33	225 (gpm)	2.5	17	21		
76	5434.00	91.20	352.40	4,673.12	1,211.03	1,199.74	-164.98	1,211.03	352.17	2.00	0.00	127 °F	04/15/15	12:02	225 (gpm)	2.5	17	20		
77	5465.00	91.20	351.90	4,672.47	1,242.02	1,230.44	-169.22	1,242.02	352.17	1.61	0.00	129 °F	04/15/15	12:24	225 (gpm)	2.5	12	21	Downlink to 12 watts	
78	5497.00	90.60	351.00	4,671.97	1,274.01	1,262.08	-173.97	1,274.02	352.15	3.38	0.00	129 °F	04/15/15	12:51	250 (gpm)	2.5	10	20	Downlink to 10 watts	
79	5528.00	91.20	351.10	4,671.48	1,305.00	1,292.70	-178.80	1,305.01	352.13	1.96	0.00	129 °F	04/15/15	13:37	250 (gpm)	2.5	10	20	Downlink to 8 watts	
80	5560.00	92.10	351.40	4,670.56	1,336.98	1,324.32	-183.66	1,336.99	352.10	2.96	0.00	131 °F	04/15/15	14:17	250 (gpm)	2.5	8	20		
81	5592.00	92.60	351.20	4,669.25	1,368.95	1,355.92	-188.50	1,368.96	352.09	1.68	0.00	131 °F	04/15/15	23:05	235 (gpm)	2.5	20	8.9		
82	5623.00	92.80	350.70	4,667.79	1,399.91	1,386.50	-193.37	1,399.92	352.06	1.74	0.00	131 °F	04/15/15	23:45	235 (gpm)	2.5	20	9.1		
83	5655.00	93.10	351.00	4,666.14	1,431.86	1,418.05	-198.45	1,431.87	352.03	1.32	0.00	131 °F	04/16/15	0:19	260 (gpm)	2.5	20	9.4		
84	5686.00	92.80	352.50	4,664.55	1,462.81	1,448.69	-202.89	1,462.83	352.03	4.93	0.00	133 °F	04/16/15	0:45	260 (gpm)	2.5	20	9		
85	5716.00	91.00	352.00	4,663.55	1,492.79	1,478.40	-206.94	1,492.81	352.03	6.23	0.00	133 °F	04/16/15	1:15	260 (gpm)	2.5	20	8.9		
86	5747.00	89.50	351.10	4,663.42	1,523.79	1,509.06	-211.49	1,523.81	352.02	5.64	0.00	133 °F	04/16/15	1:36	260 (gpm)	2.5	20	9.3	Verify Downlink.	
87	5778.00	88.80	350.60	4,663.88	1,554.78	1,539.66	-216.42	1,554.80	352.00	2.77	0.00	133 °F	04/16/15	2:10	221 (gpm)	2.5	20	9.1		
88	5808.00	91.10	351.90	4,663.90	1,584.77	1,569.31	-220.98	1,584.79	351.98	8.81	0.00	133 °F	04/16/15	3:01	235 (gpm)	2.5	20	9		
89	5839.00	91.30	353.00	4,663.25	1,615.76	1,600.03	-225.06	1,615.78	351.99	3.61	0.00	133 °F	04/16/15	3:31	235 (gpm)	2.5	20	9.4		
90	5869.00	90.90	352.10	4,662.68	1,645.75	1,629.77	-228.94	1,645.78	352.00	3.28	0.00	135 °F	04/16/15	4:02	239 (gpm)	2.5	20	9.3		
91	5900.00	90.30	351.90	4,662.35	1,676.75	1,660.47	-233.26	1,676.77	352.00	2.04	0.00	135 °F	04/16/15	4:35	239 (gpm)	2.5	20	9.4		
92	5931.00	89.90	352.30	4,662.30	1,707.75	1,691.18	-237.52	1,707.77	352.01	1.82	0.00	135 °F	04/16/15	5:24	239 (gpm)	2.5	20	9.5		
93	5961.00	90.00	353.10	4,662.32	1,737.75	1,720.93	-241.33	1,737.77	352.02	2.69	0.00	136 °F	04/16/15	6:09	239 (gpm)	2.5	20	9.4		
94	5991.00	90.20	353.00	4,662.27	1,767.75	1,750.71	-244.96	1,767.77	352.03	0.75	0.00	136 °F	04/16/15	6:57	239 (gpm)	2.5	20	9.6		
95	6022.00	90.60	353.00	4,662.06	1,798.75	1,781.48	-248.74	1,798.76	352.05	1.29	0.00	138 °F	04/16/15	7:48	239 (gpm)	2.5	20	9.1		
96	6053.00	90.70	353.20	4,661.70	1,829.74	1,812.25	-252.46	1,829.76	352.07	0.72	0.00	138 °F	04/16/15	8:26	239 (gpm)	2.5	20	9.4		
97	6083.00	90.10	352.70	4,661.49	1,859.74	1,842.03	-256.14	1,859.75	352.08	2.60	0.00	138 °F	04/16/15	9:06	239 (gpm)	2.5	20	9		
98	6113.00	89.90	353.10	4,661.49	1,889.74	1,871.80	-259.85	1,889.75	352.10	1.49	0.00	138 °F	04/16/15	16:43	239 (gpm)	2.5	17	13		
99	6143.00	89.90	353.00	4,661.55	1,919.73	1,901.58	-263.48	1,919.74	352.11	0.33	0.00	138 °F	04/16/15	17:42	239 (gpm)	2.5	17	14		
100	6173.00	90.40	352.40	4,661.47	1,949.73	1,931.33	-267.30	1,949.74	352.12	2.60	0.00	135 °F	04/16/15	18:05	239 (gpm)	2.5	17	9.3		
101	6204.00	90.60	352.90	4,661.20	1,980.73	1,962.08	-271.26	1,980.74	352.13	1.74	0.00	137 °F	04/16/15	18:45	239 (gpm)	2.5	17	8.7		
102	6233.00	90.60	352.20	4,660.89	2,009.73	1,990.83	-275.02	2,009.74	352.13	2.41	0.00	135 °F	04/16/15	19:39	239 (gpm)	2.5	17	8.2		
103	6264.00	90.80	353.00	4,660.52	2,040.73	2,021.57	-279.01	2,040.73	352.14	2.66	0.00	137 °F	04/16/15	20:25	239 (gpm)	2.5	17	8.9		

MWD
SURVEYS

Customer: Tapstone Energy
Well: Andy 26-34-9#1H
Field/Block: Mississippi Lime
Co./Parish: Harper Co.
State: KS

PGS Job #: LKS6117515
MWD Operator: Ken Mitchell
Directional Driller: Kyle Underwood
Date of First Survey: April 11, 2015
Date of Last Survey: April 22, 2015



Total Correction: 4.23 East Correction: Grid

Vertical Section Plane: 352.3 Nominal Dip Angle: 65.06 Magnetic Field Strength: 0.515

Measured Depth	Inc.	Azim.	T.V.D.	Ver. Sect.	Coordinates			Closure			Mtr Yield	Temp (°F)	Vib/Shk Color	Date	Time	Flow Rate	Hz	Watts	S/N	Comments
					+N / -S	+E / -W	Dist.	Angle	DLS											
104	6294.00	90.90	352.90	4,660.07	2,070.72	2,051.34	-282.69	2,070.73	352.15	0.47	0.00	137 °F	04/16/15	21:15	239 (gpm)	2.5	17	4.3		
105	6324.00	90.80	353.60	4,659.63	2,100.71	2,081.13	-286.22	2,100.72	352.17	2.36	0.00	137 °F	04/16/15	21:50	239 (gpm)	2.5	17	13		
106	6355.00	90.70	353.30	4,659.22	2,131.70	2,111.92	-289.76	2,131.71	352.19	1.02	0.00	137 °F	04/16/15	23:45	239 (gpm)	2.5	17	8		
107	6385.00	91.00	353.50	4,658.77	2,161.69	2,141.72	-293.20	2,161.70	352.20	1.20	0.00	137 °F	04/17/15	0:26	239 (gpm)	2.5	17	4.8		
108	6415.00	90.90	352.90	4,658.28	2,191.69	2,171.51	-296.76	2,191.69	352.22	2.03	0.00	137 °F	04/17/15	1:15	239 (gpm)	2.5	17	6.3		
109	6445.00	90.80	352.40	4,657.83	2,221.68	2,201.26	-300.59	2,221.68	352.22	1.70	0.00	140 °F	04/17/15	2:24	239 (gpm)	2.5	17	9	Verify Downlink	
110	6476.00	90.60	352.00	4,657.45	2,252.68	2,231.97	-304.80	2,252.68	352.22	1.44	0.00	140 °F	04/17/15	3:17	239 (gpm)	2.5	17	8.8		
111	6506.00	90.50	352.50	4,657.17	2,282.68	2,261.69	-308.85	2,282.68	352.22	1.70	0.00	140 °F	04/17/15	4:07	239 (gpm)	2.5	17	9.3		
112	6536.00	91.00	352.20	4,656.77	2,312.68	2,291.42	-312.84	2,312.68	352.23	1.94	0.00	140 °F	04/17/15	5:05	239 (gpm)	2.5	17	9		
113	6566.00	91.10	351.70	4,656.22	2,342.67	2,321.12	-317.04	2,342.67	352.22	1.70	0.00	140 °F	04/17/15	5:55	239 (gpm)	2.5	17	9.2		
114	6597.00	91.00	351.40	4,655.65	2,373.66	2,351.78	-321.59	2,373.66	352.21	1.02	0.00	140 °F	04/17/15	7:08	239 (gpm)	2.5	17	9.4	POOH / Downlink to 4 watts conserve battery	
115	6627.00	90.60	351.70	4,655.24	2,403.66	2,381.45	-326.00	2,403.66	352.21	1.67	0.00	140 °F	04/17/15	15:23	239 (gpm)	2.5	12	8.9	Downlink from surface 14 watts to on bottom 12 watts	
116	6657.00	90.40	351.30	4,654.97	2,433.65	2,411.12	-330.44	2,433.66	352.20	1.49	0.00	140 °F	04/17/15	16:38	239 (gpm)	2.5	10	9.1	Downlink to 10 watts	
117	6688.00	91.00	351.70	4,654.60	2,464.65	2,441.78	-335.02	2,464.65	352.19	2.33	0.00	138 °F	04/17/15	18:00	229 (gpm)	2.5	10	9.1		
118	6718.00	91.90	352.30	4,653.84	2,494.64	2,471.47	-339.19	2,494.64	352.19	3.61	0.00	138 °F	04/17/15	19:25	232 (gpm)	2.5	10	9	POOH / Downlink to 4 watts conserve battery	
119	6748.00	91.90	351.30	4,652.84	2,524.62	2,501.15	-343.47	2,524.62	352.18	3.33	0.00	138 °F	04/18/15	2:47	232 (gpm)	2.5	10	7.7		
120	6779.00	91.70	351.90	4,651.87	2,555.60	2,531.80	-347.99	2,555.61	352.17	2.04	0.00	138 °F	04/18/18	4:00	232 (gpm)	2.5	10	9		
121	6809.00	91.70	351.00	4,650.98	2,585.58	2,561.46	-352.45	2,585.59	352.17	3.00	0.00	138 °F	04/18/15	5:00	235 (gpm)	2.5	10	9.3		
122	6840.00	91.30	351.00	4,650.17	2,616.57	2,592.06	-357.30	2,616.57	352.15	1.29	0.00	138 °F	04/18/15	6:10	235 (gpm)	2.5	10	9.1		
123	6871.00	91.50	350.60	4,649.41	2,647.55	2,622.66	-362.25	2,647.56	352.14	1.44	0.00	138 °F	04/18/18	7:28	235 (gpm)	2.5	10	8.9	Verify Downlink	
124	6901.00	91.70	351.00	4,648.57	2,677.52	2,652.26	-367.05	2,677.54	352.12	1.49	0.00	138 °F	04/18/15	8:49	235 (gpm)	2.5	10	9.1		
125	6932.00	91.80	351.20	4,647.62	2,708.50	2,682.87	-371.84	2,708.52	352.11	0.72	0.00	136 °F	04/18/15	9:51	232 (gpm)	2.5	10	9.1		
126	6963.00	91.20	353.10	4,646.81	2,739.49	2,713.57	-376.08	2,739.50	352.11	6.43	0.00	136 °F	04/18/15	10:55	232 (gpm)	2.5	8	9.1	Downlink to 8 watts	
127	6993.00	90.10	353.30	4,646.47	2,769.48	2,743.36	-379.63	2,769.50	352.12	3.73	0.00	136 °F	04/18/15	11:55	232 (gpm)	2.5	8	8.9		
128	7024.00	90.60	353.60	4,646.28	2,800.48	2,774.15	-383.16	2,800.49	352.14	1.88	0.00	136 °F	04/18/15	13:14	232 (gpm)	2.5	8	9		
129	7055.00	91.10	354.50	4,645.82	2,831.46	2,804.98	-386.38	2,831.47	352.16	3.32	0.00	134 °F	04/18/15	14:20	232 (gpm)	2.5	8	8.9		
130	7085.00	91.60	356.20	4,645.12	2,861.41	2,834.87	-388.81	2,861.41	352.19	5.91	0.00	134 °F	04/18/15	15:30	232 (gpm)	2.5	8	8.6		
131	7115.00	91.10	356.30	4,644.41	2,891.33	2,864.80	-390.77	2,891.33	352.23	1.70	0.00	134 °F	04/18/15	17:05	232 (gpm)	2.5	8	6.9		
132	7145.00	89.70	355.90	4,644.20	2,921.26	2,894.73	-392.81	2,921.26	352.27	4.85	0.00	126 °F	04/19/15	2:00	221 (gpm)	2.5	10	9.2	Downlink from surface 12 watts to on bottom 10 watts	
133	7175.00	90.00	355.10	4,644.28	2,951.21	2,924.64	-395.16	2,951.21	352.31	2.85	0.00	128 °F	04/19/15	3:00	215 (gpm)	2.5	10	9.3		
134	7206.00	90.50	355.60	4,644.14	2,982.17	2,955.53	-397.68	2,982.17	352.34	2.28	0.00	131 °F	04/19/15	3:50	215 (gpm)	2.5	10	8.8		
135	7236.00	90.40	355.10	4,643.91	3,012.12	2,985.43	-400.11	3,012.13	352.37	1.70	0.00	133 °F	04/19/15	5:00	215 (gpm)	2.5	10	8.8		
136	7266.00	90.90	355.40	4,643.57	3,042.08	3,015.33	-402.59	3,042.09	352.40	1.94	0.00	136 °F	04/19/15	5:55	215 (gpm)	2.5	10	9.1		
137	7296.00	91.80	355.20	4,642.86	3,072.03	3,045.22	-405.05	3,072.04	352.42	3.07	0.00	136 °F	04/19/15	6:59	215 (gpm)	2.5	10	9		
138	7327.00	92.60	355.80	4,641.67	3,102.96	3,076.10	-407.48	3,102.97	352.45	3.22	0.00	136 °F	04/19/15	7:50	225 (gpm)	2.5	10	9.1		
139	7357.00	93.20	356.40	4,640.15	3,132.86	3,105.99	-409.52	3,132.87	352.49	2.83	0.00	136 °F	04/19/15	8:41	225 (gpm)	2.5	10	9.1		
140	7387.00	91.90	355.40	4,638.82	3,162.77	3,135.89	-411.66	3,162.79	352.52	5.47	0.00	138 °F	04/19/15	9:49	225 (gpm)	2.5	10	9.5		
141	7418.00	89.30	355.40	4,638.49	3,193.72	3,166.78	-414.15	3,193.75	352.55	8.39	0.00	136 °F	04/19/15	10:59	225 (gpm)	2.5	10	9.2		
142	7448.00	88.90	355.80	4,638.96	3,223.66	3,196.69	-416.45	3,223.70	352.58	1.89	0.00	136 °F	04/19/15	12:20	225 (gpm)	2.5	10	9		
143	7478.00	88.80	355.60	4,639.57	3,253.60	3,226.60	-418.70	3,253.65	352.61	0.75	0.00	136 °F	04/19/15	13:26	225 (gpm)	2.5	10	9	Downlink to 8 watts	
144	7508.00	88.90	356.10	4,640.17	3,283.54	3,256.51	-420.87	3,283.60	352.64	1.70	0.00	136 °F	04/19/15	14:30	225 (gpm)	2.5	8	9.6		
145	7538.00	89.30	355.90	4,640.64	3,313.47	3,286.44	-422.96	3,313.54	352.67	1.49	0.00	136 °F	04/19/15	15:27	225 (gpm)	2.5	8	9.7		
146	7568.00	89.30	355.70	4,641.01	3,343.42	3,316.35	-425.16	3,343.50	352.69	0.67	0.00	136 °F	04/19/15	16:21	225 (gpm)	2.5	8	9.8		
147	7598.00	89.80	355.00	4,641.24	3,373.37	3,346.25	-427.59	3,373.46	352.72	2.87	0.00	136 °F	04/19/15	17:25	225 (gpm)	2.5	8	10		
148	7629.00	90.50	354.90	4,641.16	3,404.34	3,377.13	-430.32	3,404.44	352.74	2.28	0.00	136 °F	04/19/15	18:30	225 (gpm)	2.5	8	10		
149	7659.00	91.00	353.80	4,640.77	3,434.32	3,406.98	-433.27	3,434.42	352.75	4.03	0.00	136 °F	04/19/15	19:30	225 (gpm)	2.5	8	10		
150	7689.00	90.50	352.90	4,640.38	3,464.31	3,436.78	-436.74	3,464.42	352.76	3.43	0.00	136 °F	04/19/15	20:05	225 (gpm)	2.5	8	10		
151	7719.00	90.90	352.80	4,640.01	3,494.31	3,466.54	-440.48	3,494.42	352.76	1.37	0.00	136 °F	04/19/15	21:15	225 (gpm)	2.5	8	10		
152	7750.00	91.40	352.00	4,639.39	3,525.30	3,497.27	-444.58	3,525.41	352.76	3.04	0.00	138 °F	04/19/15	22:05	225 (gpm)	2.5	8	10		
153	7780.00	91.20	352.60	4,638.71	3,555.29	3,526.99	-448.60	3,555.40	352.75	2.11	0.00	138 °F	04/19/15	23:00	225 (gpm)	2.5	8	10		
154	7810.00	91.40	351.90	4,638.03	3,585.28	3,556.71	-452.64	3,585.39	352.75	2.43	0.00	138 °F	04/19/15	23:50	225 (gpm)	2.5	8	10		
155	7841.00	91.60	352.20	4,637.21	3,616.27	3,587.40	-456.93	3,616.38	352.74	1.16	0.00	138 °F	04/20/19	0:43	225 (gpm)	2.5	8	10		
156	7871.00	91.40	352.00	4,636.43	3,646.26	3,617.10	-461.05	3,646.37	352.74	0.94	0.00	138 °F	04/20/15	1:50	225 (gpm)	2.5	8	11		

MWD
SURVEYS

Customer: Tapstone Energy
Well: Andy 26-34-9#1H
Field/Block: Mississippi Lime
Co./Parish: Harper Co.
State: KS

PGS Job #: LKS6117515
MWD Operator: Ken Mitchell
Directional Driller: Kyle Underwood
Date of First Survey: April 11, 2015
Date of Last Survey: April 22, 2015



Total Correction: 4.23 East Correction: Grid

Vertical Section Plane: 352.3 Nominal Dip Angle: 65.06 Magnetic Field Strength: 0.515

Measured Depth	Inc.	Azim.	T.V.D.	Ver. Sect.	Coordinates			Closure			DLS	Mtr Yield	Temp (°F)	Vib/Shk Color	Date	Time	Flow Rate	Hz	Watts	S/N	Comments
					+N / -S	+E / -W	Dist.	Angle	Angle												
157	7902.00	91.40	351.80	4,635.67	3,677.25	3,647.78	-465.42	3,677.35	352.73	0.64	0.00	138 °F	04/20/15	3:30	225 (gpm)	2.5	8	11			
158	7932.00	90.70	351.10	4,635.12	3,707.24	3,677.44	-469.87	3,707.34	352.72	3.30	0.00	140 °F	04/20/15	4:45	225 (gpm)	2.5	8	10			
159	7962.00	89.30	350.60	4,635.12	3,737.23	3,707.06	-474.64	3,737.32	352.70	4.96	0.00	140 °F	04/20/15	6:00	225 (gpm)	2.5	8	10	Downlink to 4 watts to conserve battery while POOH		
160	7994.00	90.10	350.00	4,635.29	3,769.21	3,738.60	-480.04	3,769.30	352.68	3.12	0.00	138 °F	04/20/15	14:34	225 (gpm)	2.5	6	8.9	Downlink to 6 watts		
161	8025.00	90.40	350.20	4,635.15	3,800.19	3,769.14	-485.37	3,800.26	352.66	1.16	0.00	138 °F	04/20/15	15:12	225 (gpm)	2.5	6	9.1			
162	8057.00	90.60	350.70	4,634.88	3,832.17	3,800.70	-490.68	3,832.24	352.64	1.68	0.00	138 °F	04/20/15	16:24	225 (gpm)	2.5	6	9.1			
163	8089.00	91.00	350.80	4,634.43	3,864.16	3,832.28	-495.82	3,864.22	352.63	1.29	0.00	138 °F	04/20/15	16:52	225 (gpm)	2.5	6	9.2			
164	8120.00	90.90	351.80	4,633.91	3,895.15	3,862.92	-500.51	3,895.21	352.62	3.24	0.00	138 °F	04/20/15	17:24	225 (gpm)	2.5	6	9			
165	8152.00	90.30	352.50	4,633.58	3,927.14	3,894.61	-504.88	3,927.20	352.61	2.88	0.00	138 °F	04/20/15	17:59	225 (gpm)	2.5	6	8.9			
166	8184.00	90.00	352.50	4,633.50	3,959.14	3,926.34	-509.05	3,959.20	352.61	0.94	0.00	138 °F	04/20/15	19:00	225 (gpm)	2.5	6	9.4			
167	8215.00	90.50	352.00	4,633.36	3,990.14	3,957.06	-513.23	3,990.20	352.61	2.28	0.00	138 °F	04/20/15	19:50	225 (gpm)	2.5	6	9.1			
168	8247.00	91.10	352.10	4,632.91	4,022.14	3,988.75	-517.66	4,022.20	352.61	1.90	0.00	140 °F	04/20/15	20:30	225 (gpm)	2.5	6	8.9			
169	8278.00	91.30	352.30	4,632.26	4,053.13	4,019.45	-521.87	4,053.19	352.60	0.91	0.00	140 °F	04/20/15	21:21	225 (gpm)	2.5	6	9.7			
170	8310.00	90.60	352.80	4,631.73	4,085.13	4,051.18	-526.01	4,085.18	352.60	2.69	0.00	140 °F	04/20/15	22:00	225 (gpm)	2.5	6	9.7			
171	8341.00	90.60	352.30	4,631.41	4,116.13	4,081.91	-530.03	4,116.18	352.60	1.61	0.00	142 °F	04/20/15	22:55	225 (gpm)	2.5	6	9.1			
172	8373.00	90.20	351.50	4,631.19	4,148.12	4,113.59	-534.54	4,148.18	352.60	2.80	0.00	142 °F	04/20/15	23:40	225 (gpm)	2.5	6				
173	8404.00	89.80	351.70	4,631.19	4,179.12	4,144.26	-539.07	4,179.17	352.59	1.44	0.00	142 °F	04/21/15	0:18	225 (gpm)	2.5	6	9.4			
174	8436.00	90.00	352.40	4,631.24	4,211.12	4,175.95	-543.50	4,211.17	352.58	2.28	0.00	142 °F	04/21/15	1:00	225 (gpm)	2.5	6	9.1			
175	8467.00	90.10	352.30	4,631.21	4,242.12	4,206.68	-547.62	4,242.17	352.58	0.46	0.00	140 °F	04/21/15	1:42	225 (gpm)	2.5	6	9.6			
176	8499.00	89.60	352.10	4,631.30	4,274.12	4,238.38	-551.97	4,274.17	352.58	1.68	0.00	138 °F	04/21/15	2:55	225 (gpm)	2.5	6	10			
177	8530.00	91.00	351.70	4,631.14	4,305.12	4,269.07	-556.33	4,305.17	352.58	4.70	0.00	136 °F	04/21/15	4:00	225 (gpm)	2.5	6	9.7			
178	8562.00	92.60	352.10	4,630.13	4,337.10	4,300.73	-560.84	4,337.15	352.57	5.15	0.00	136 °F	04/21/15	4:55	225 (gpm)	2.5	6	9.4			
179	8593.00	93.10	352.00	4,628.59	4,368.06	4,331.40	-565.12	4,368.11	352.57	1.64	0.00	133 °F	04/21/15	6:00	225 (gpm)	2.5	6	9			
180	8625.00	92.00	351.60	4,627.17	4,400.03	4,363.04	-569.68	4,400.07	352.56	3.66	0.00	133 °F	04/21/15	7:36	225 (gpm)	2.5	6	9			
181	8656.00	91.00	351.10	4,626.35	4,431.01	4,393.68	-574.34	4,431.06	352.55	3.61	0.00	133 °F	04/21/15	8:24	225 (gpm)	2.5	6	9			
182	8688.00	91.20	350.60	4,625.74	4,463.00	4,425.26	-579.43	4,463.04	352.54	1.68	0.00	133 °F	04/21/15	8:50	225 (gpm)	2.5	6	9.5	Verify downlink Custom 2 (30 Min)		
183	8719.00	89.50	350.00	4,625.55	4,493.98	4,455.82	-584.65	4,494.01	352.52	5.82	0.00	133 °F	04/21/15	9:45	225 (gpm)	2.5	6	9			
184	8751.00	89.60	348.70	4,625.80	4,525.93	4,487.26	-590.57	4,525.96	352.50	4.07	0.00	131 °F	04/21/15	10:42	225 (gpm)	2.5	6	9.3			
185	8782.00	88.90	348.70	4,626.21	4,556.87	4,517.66	-596.64	4,556.89	352.48	2.26	0.00	131 °F	04/21/15	11:34	225 (gpm)	2.5	6	9.6			
186	8814.00	89.60	349.70	4,626.63	4,588.82	4,549.09	-602.64	4,588.83	352.45	3.81	0.00	131 °F	04/21/15	12:43	225 (gpm)	2.5	6	9.7			
187	8845.00	89.30	349.10	4,626.92	4,619.78	4,579.56	-608.34	4,619.79	352.43	2.16	0.00	131 °F	04/21/15	13:30	225 (gpm)	2.5	6	9.6			
188	8877.00	90.20	349.50	4,627.06	4,651.73	4,611.00	-614.28	4,651.74	352.41	3.08	0.00	131 °F	04/21/15	14:18	225 (gpm)	2.5	6	9.7			
189	8908.00	91.40	351.30	4,626.63	4,682.71	4,641.56	-619.45	4,682.72	352.40	6.98	0.00	131 °F	04/21/15	15:07	225 (gpm)	2.5	6	9.6			
190	8940.00	89.60	349.50	4,626.35	4,714.69	4,673.11	-624.79	4,714.69	352.38	7.95	0.00	131 °F	04/21/15	15:41	225 (gpm)	2.5	6	9.5			
191	8971.00	89.20	349.10	4,626.68	4,745.64	4,703.57	-630.54	4,745.65	352.36	1.82	0.00	131 °F	04/21/15	16:09	225 (gpm)	2.5	6	8.9			
192	9003.00	90.00	349.00	4,626.90	4,777.59	4,734.99	-636.62	4,777.59	352.34	2.52	0.00	131 °F	04/21/15	17:03	225 (gpm)	2.5	6	9.9			
193	9034.00	91.10	349.00	4,626.60	4,808.54	4,765.42	-642.53	4,808.54	352.32	3.55	0.00	129 °F	04/21/15	17:44	225 (gpm)	2.5	6	9.2			
194	9066.00	90.70	349.50	4,626.10	4,840.49	4,796.85	-648.50	4,840.49	352.30	2.00	0.00	127 °F	04/21/15	18:13	225 (gpm)	2.5	6	9.4			
195	9097.00	90.90	349.90	4,625.67	4,871.45	4,827.35	-654.04	4,871.45	352.28	1.44	0.00	124 °F	04/21/15	19:00	225 (gpm)	2.5	6	9.1			
196	9129.00	90.90	351.70	4,625.16	4,903.44	4,858.93	-659.16	4,903.44	352.27	5.62	0.00	120 °F	04/21/15	19:45	225 (gpm)	2.5	6	9.7			
197	9160.00	90.70	351.40	4,624.73	4,934.43	4,889.59	-663.71	4,934.43	352.27	1.16	0.00	113 °F	04/21/15	20:35	225 (gpm)	2.5	6	10			
198	9192.00	90.00	351.10	4,624.54	4,966.43	4,921.22	-668.58	4,966.43	352.26	2.38	0.00	100 °F	04/21/15	21:12	225 (gpm)	2.5	6	10			
199	9223.00	89.60	351.20	4,624.64	4,997.42	4,951.85	-673.35	4,997.42	352.26	1.33	0.00	102 °F	04/21/15	22:30	211 (gpm)	2.5	6	9.6			
200	9255.00	90.80	351.80	4,624.53	5,029.42	4,983.50	-678.08	5,029.42	352.25	4.19	0.00	97 °F	04/21/15	23:15	211 (gpm)	2.5	6	9.5			
201	9286.00	91.20	352.90	4,623.99	5,060.41	5,014.22	-682.21	5,060.41	352.25	3.78	0.00	97 °F	04/21/15	23:52	211 (gpm)	2.5	6	9.6			
202	9318.00	90.30	351.40	4,623.57	5,092.41	5,045.91	-686.58	5,092.41	352.25	5.47	0.00	97 °F	04/22/15	0:30	211 (gpm)	2.5	6	9.7			
203	9350.00	89.60	351.50	4,623.60	5,124.40	5,077.56	-691.33	5,124.40	352.25	2.21	0.00	95 °F	04/22/15	1:15	211 (gpm)	2.5	6	9.3			
204	9381.00	91.30	351.80	4,623.36	5,155.40	5,108.23	-695.84	5,155.40	352.24	5.57	0.00	95 °F	04/22/15	1:53	211 (gpm)	2.5	6	9.4			
205	9398.00	90.70	351.40	4,623.06	5,172.39	5,125.04	-698.32	5,172.40	352.24	4.24	0.00	95 °F	04/22/15	2:15	211 (gpm)	2.5	6	9.3			
PTB	9445.00	90.70	351.40	4,622.49	5,219.38	5,171.51	-705.35	5,219.39	352.23	0.00											

MWD
SURVEYS

Customer: Tapstone Energy
Well: Andy 26-34-9#1H
Field/Block: Mississippi Lime
Co./Parish: Harper Co.
State: KS

PGS Job #: LKS6117515
MWD Operator: Ken Mitchell
Directional Driller: Kyle Underwood
Date of First Survey: April 11, 2015
Date of Last Survey: April 22, 2015



Total Correction: 4.23 East Correction: Grid

Vertical Section Plane: 352.3 Nominal Dip Angle: 65.06 Magnetic Field Strength: 0.515

<i>Measured</i>			<i>Coordinates</i>		<i>Closure</i>				<i>Vib/Shk</i>										
<i>Depth</i>	<i>Inc.</i>	<i>Azm.</i>	<i>T.V.D.</i>	<i>Ver. Sect.</i>	<i>+N / -S</i>	<i>+E / -W</i>	<i>Dist.</i>	<i>Angle</i>	<i>DLS</i>	<i>Mtr Yield</i>	<i>Temp (°F)</i>	<i>Color</i>	<i>Date</i>	<i>Time</i>	<i>Flow Rate</i>	<i>Hz</i>	<i>Watts</i>	<i>S/N</i>	<i>Comments</i>

MWD
SURVEYS

Customer: Tapstone Energy
Well: Andy 26-34-9#1H
Field/Block: Mississippi Lime
Co./Parish: Harper Co.
State: KS

PGS Job #: LKS6117515
MWD Operator: Ken Mitchell
Directional Driller: Kyle Underwood
Date of First Survey: April 11, 2015
Date of Last Survey: April 22, 2015



Total Correction: 4.23 East Correction: Grid

Vertical Section Plane: 352.3 Nominal Dip Angle: 65.06 Magnetic Field Strength: 0.515

<i>Measured</i>			<i>Coordinates</i>		<i>Closure</i>				<i>Vib/Shk</i>										
<i>Depth</i>	<i>Inc.</i>	<i>Azm.</i>	<i>T.V.D.</i>	<i>Ver. Sect.</i>	<i>+N / -S</i>	<i>+E / -W</i>	<i>Dist.</i>	<i>Angle</i>	<i>DLS</i>	<i>Mtr Yield</i>	<i>Temp (°F)</i>	<i>Color</i>	<i>Date</i>	<i>Time</i>	<i>Flow Rate</i>	<i>Hz</i>	<i>Watts</i>	<i>S/N</i>	<i>Comments</i>

MWD
SURVEYS

Customer: Tapstone Energy
Well: Andy 26-34-9#1H
Field/Block: Mississippi Lime
Co./Parish: Harper Co.
State: KS

PGS Job #: LKS6117515
MWD Operator: Ken Mitchell
Directional Driller: Kyle Underwood
Date of First Survey: April 11, 2015
Date of Last Survey: April 22, 2015



Total Correction: 4.23 East Correction: Grid

Vertical Section Plane: 352.3 Nominal Dip Angle: 65.06 Magnetic Field Strength: 0.515

Measured Depth	Inc.	Azm.	T.V.D.	Ver. Sect.	Coordinates		Closure			Mtr Yield	Temp (°F)	Vib/Shk Color	Date	Time	Flow Rate	Hz	Watts	S/N	Comments
					+N / -S	+E / -W	Dist.	Angle	DLS										

MWD
SURVEYS

Customer: Tapstone Energy
Well: Andy 26-34-9#1H
Field/Block: Mississippi Lime
Co./Parish: Harper Co.
State: KS

PGS Job #: LKS6117515
MWD Operator: Ken Mitchell
Directional Driller: Kyle Underwood
Date of First Survey: April 11, 2015
Date of Last Survey: April 22, 2015



Total Correction: 4.23 East Correction: Grid

Vertical Section Plane: 352.3 Nominal Dip Angle: 65.06 Magnetic Field Strength: 0.515

<i>Measured</i>			<i>Coordinates</i>		<i>Closure</i>				<i>Vib/Shk</i>										
<i>Depth</i>	<i>Inc.</i>	<i>Azm.</i>	<i>T.V.D.</i>	<i>Ver. Sect.</i>	<i>+N / -S</i>	<i>+E / -W</i>	<i>Dist.</i>	<i>Angle</i>	<i>DLS</i>	<i>Mtr Yield</i>	<i>Temp (°F)</i>	<i>Color</i>	<i>Date</i>	<i>Time</i>	<i>Flow Rate</i>	<i>Hz</i>	<i>Watts</i>	<i>S/N</i>	<i>Comments</i>

MWD
SURVEYS

Customer: Tapstone Energy
Well: Andy 26-34-9#1H
Field/Block: Mississippi Lime
Co./Parish: Harper Co.
State: KS

PGS Job #: LKS6117515
MWD Operator: Ken Mitchell
Directional Driller: Kyle Underwood
Date of First Survey: April 11, 2015
Date of Last Survey: April 22, 2015



Total Correction: 4.23 East Correction: Grid

Vertical Section Plane: 352.3 Nominal Dip Angle: 65.06 Magnetic Field Strength: 0.515

<i>Measured</i>			<i>Coordinates</i>		<i>Closure</i>				<i>Vib/Shk</i>										
<i>Depth</i>	<i>Inc.</i>	<i>Azm.</i>	<i>T.V.D.</i>	<i>Ver. Sect.</i>	<i>+N / -S</i>	<i>+E / -W</i>	<i>Dist.</i>	<i>Angle</i>	<i>DLS</i>	<i>Mtr Yield</i>	<i>Temp (°F)</i>	<i>Color</i>	<i>Date</i>	<i>Time</i>	<i>Flow Rate</i>	<i>Hz</i>	<i>Watts</i>	<i>S/N</i>	<i>Comments</i>

MWD
SURVEYS

Customer: Tapstone Energy
Well: Andy 26-34-9#1H
Field/Block: Mississippi Lime
Co./Parish: Harper Co.
State: KS

PGS Job #: LKS6117515
MWD Operator: Ken Mitchell
Directional Driller: Kyle Underwood
Date of First Survey: April 11, 2015
Date of Last Survey: April 22, 2015



Total Correction: 4.23 East Correction: Grid

Vertical Section Plane: 352.3 Nominal Dip Angle: 65.06 Magnetic Field Strength: 0.515

Measured Depth	Inc.	Azm.	T.V.D.	Ver. Sect.	Coordinates		Closure			Mtr Yield	Temp (°F)	Vib/Shk Color	Date	Time	Flow Rate	Hz	Watts	S/N	Comments
					+N / -S	+E / -W	Dist.	Angle	DLS										

MWD
SURVEYS

Customer: Tapstone Energy
Well: Andy 26-34-9#1H
Field/Block: Mississippi Lime
Co./Parish: Harper Co.
State: KS

PGS Job #: LKS6117515
MWD Operator: Ken Mitchell
Directional Driller: Kyle Underwood
Date of First Survey: April 11, 2015
Date of Last Survey: April 22, 2015



Total Correction: 4.23 East Correction: Grid

Vertical Section Plane: 352.3 Nominal Dip Angle: 65.06 Magnetic Field Strength: 0.515

<i>Measured</i>			<i>Coordinates</i>		<i>Closure</i>				<i>Vib/Shk</i>										
<i>Depth</i>	<i>Inc.</i>	<i>Azm.</i>	<i>T.V.D.</i>	<i>Ver. Sect.</i>	<i>+N / -S</i>	<i>+E / -W</i>	<i>Dist.</i>	<i>Angle</i>	<i>DLS</i>	<i>Mtr Yield</i>	<i>Temp (°F)</i>	<i>Color</i>	<i>Date</i>	<i>Time</i>	<i>Flow Rate</i>	<i>Hz</i>	<i>Watts</i>	<i>S/N</i>	<i>Comments</i>

MWD
SURVEYS

Customer: Tapstone Energy
Well: Andy 26-34-9#1H
Field/Block: Mississippi Lime
Co./Parish: Harper Co.
State: KS

PGS Job #: LKS6117515
MWD Operator: Ken Mitchell
Directional Driller: Kyle Underwood
Date of First Survey: April 11, 2015
Date of Last Survey: April 22, 2015



Total Correction: 4.23 East Correction: Grid

Vertical Section Plane: 352.3 Nominal Dip Angle: 65.06 Magnetic Field Strength: 0.515

<i>Measured</i>			<i>Coordinates</i>		<i>Closure</i>				<i>Vib/Shk</i>										
<i>Depth</i>	<i>Inc.</i>	<i>Azm.</i>	<i>T.V.D.</i>	<i>Ver. Sect.</i>	<i>+N / -S</i>	<i>+E / -W</i>	<i>Dist.</i>	<i>Angle</i>	<i>DLS</i>	<i>Mtr Yield</i>	<i>Temp (°F)</i>	<i>Color</i>	<i>Date</i>	<i>Time</i>	<i>Flow Rate</i>	<i>Hz</i>	<i>Watts</i>	<i>S/N</i>	<i>Comments</i>

MWD
SURVEYS

Customer: Tapstone Energy
Well: Andy 26-34-9#1H
Field/Block: Mississippi Lime
Co./Parish: Harper Co.
State: KS

PGS Job #: LKS6117515
MWD Operator: Ken Mitchell
Directional Driller: Kyle Underwood
Date of First Survey: April 11, 2015
Date of Last Survey: April 22, 2015



Total Correction: 4.23 East Correction: Grid

Vertical Section Plane: 352.3 Nominal Dip Angle: 65.06 Magnetic Field Strength: 0.515

<i>Measured</i>			<i>Coordinates</i>		<i>Closure</i>				<i>Vib/Shk</i>										
<i>Depth</i>	<i>Inc.</i>	<i>Azm.</i>	<i>T.V.D.</i>	<i>Ver. Sect.</i>	<i>+N / -S</i>	<i>+E / -W</i>	<i>Dist.</i>	<i>Angle</i>	<i>DLS</i>	<i>Mtr Yield</i>	<i>Temp (°F)</i>	<i>Color</i>	<i>Date</i>	<i>Time</i>	<i>Flow Rate</i>	<i>Hz</i>	<i>Watts</i>	<i>S/N</i>	<i>Comments</i>

MWD
SURVEYS

Customer: Tapstone Energy
Well: Andy 26-34-9#1H
Field/Block: Mississippi Lime
Co./Parish: Harper Co.
State: KS

PGS Job #: LKS6117515
MWD Operator: Ken Mitchell
Directional Driller: Kyle Underwood
Date of First Survey: April 11, 2015
Date of Last Survey: April 22, 2015



Total Correction: 4.23 East Correction: Grid

Vertical Section Plane: 352.3 Nominal Dip Angle: 65.06 Magnetic Field Strength: 0.515

<i>Measured</i>			<i>Coordinates</i>		<i>Closure</i>				<i>Vib/Shk</i>										
<i>Depth</i>	<i>Inc.</i>	<i>Azm.</i>	<i>T.V.D.</i>	<i>Ver. Sect.</i>	<i>+N / -S</i>	<i>+E / -W</i>	<i>Dist.</i>	<i>Angle</i>	<i>DLS</i>	<i>Mtr Yield</i>	<i>Temp (°F)</i>	<i>Color</i>	<i>Date</i>	<i>Time</i>	<i>Flow Rate</i>	<i>Hz</i>	<i>Watts</i>	<i>S/N</i>	<i>Comments</i>

MWD
SURVEYS

Customer: Tapstone Energy
Well: Andy 26-34-9#1H
Field/Block: Mississippi Lime
Co./Parish: Harper Co.
State: KS

PGS Job #: LKS6117515
MWD Operator: Ken Mitchell
Directional Driller: Kyle Underwood
Date of First Survey: April 11, 2015
Date of Last Survey: April 22, 2015



Total Correction: 4.23 East Correction: Grid

Vertical Section Plane: 352.3 Nominal Dip Angle: 65.06 Magnetic Field Strength: 0.515

Measured Depth	Inc.	Azm.	T.V.D.	Ver. Sect.	Coordinates		Closure			Mtr Yield	Temp (°F)	Vib/Shk Color	Date	Time	Flow Rate	Hz	Watts	S/N	Comments
					+N / -S	+E / -W	Dist.	Angle	DLS										

MWD
SURVEYS

Customer: Tapstone Energy
Well: Andy 26-34-9#1H
Field/Block: Mississippi Lime
Co./Parish: Harper Co.
State: KS

PGS Job #: LKS6117515
MWD Operator: Ken Mitchell
Directional Driller: Kyle Underwood
Date of First Survey: April 11, 2015
Date of Last Survey: April 22, 2015



Total Correction: 4.23 East Correction: Grid

Vertical Section Plane: 352.3 Nominal Dip Angle: 65.06 Magnetic Field Strength: 0.515

Measured Depth	Inc.	Azm.	T.V.D.	Ver. Sect.	Coordinates		Closure			Mtr Yield	Temp (°F)	Vib/Shk Color	Date	Time	Flow Rate	Hz	Watts	S/N	Comments
					+N / -S	+E / -W	Dist.	Angle	DLS										

MWD
SURVEYS

Customer: Tapstone Energy
Well: Andy 26-34-9#1H
Field/Block: Mississippi Lime
Co./Parish: Harper Co.
State: KS

PGS Job #: LKS6117515
MWD Operator: Ken Mitchell
Directional Driller: Kyle Underwood
Date of First Survey: April 11, 2015
Date of Last Survey: April 22, 2015



Total Correction: 4.23 East Correction: Grid

Vertical Section Plane: 352.3 Nominal Dip Angle: 65.06 Magnetic Field Strength: 0.515

<i>Measured</i>			<i>Coordinates</i>		<i>Closure</i>				<i>Vib/Shk</i>										
<i>Depth</i>	<i>Inc.</i>	<i>Azm.</i>	<i>T.V.D.</i>	<i>Ver. Sect.</i>	<i>+N / -S</i>	<i>+E / -W</i>	<i>Dist.</i>	<i>Angle</i>	<i>DLS</i>	<i>Mtr Yield</i>	<i>Temp (°F)</i>	<i>Color</i>	<i>Date</i>	<i>Time</i>	<i>Flow Rate</i>	<i>Hz</i>	<i>Watts</i>	<i>S/N</i>	<i>Comments</i>

MWD
SURVEYS

Customer: Tapstone Energy
Well: Andy 26-34-9#1H
Field/Block: Mississippi Lime
Co./Parish: Harper Co.
State: KS

PGS Job #: LKS6117515
MWD Operator: Ken Mitchell
Directional Driller: Kyle Underwood
Date of First Survey: April 11, 2015
Date of Last Survey: April 22, 2015



Total Correction: 4.23 East Correction: Grid

Vertical Section Plane: 352.3 Nominal Dip Angle: 65.06 Magnetic Field Strength: 0.515

<i>Measured</i>			<i>Coordinates</i>		<i>Closure</i>				<i>Vib/Shk</i>										
<i>Depth</i>	<i>Inc.</i>	<i>Azm.</i>	<i>T.V.D.</i>	<i>Ver. Sect.</i>	<i>+N / -S</i>	<i>+E / -W</i>	<i>Dist.</i>	<i>Angle</i>	<i>DLS</i>	<i>Mtr Yield</i>	<i>Temp (°F)</i>	<i>Color</i>	<i>Date</i>	<i>Time</i>	<i>Flow Rate</i>	<i>Hz</i>	<i>Watts</i>	<i>S/N</i>	<i>Comments</i>

MWD
SURVEYS

Customer: Tapstone Energy
Well: Andy 26-34-9#1H
Field/Block: Mississippi Lime
Co./Parish: Harper Co.
State: KS

PGS Job #: LKS6117515
MWD Operator: Ken Mitchell
Directional Driller: Kyle Underwood
Date of First Survey: April 11, 2015
Date of Last Survey: April 22, 2015



Total Correction: 4.23 East Correction: Grid

Vertical Section Plane: 352.3 Nominal Dip Angle: 65.06 Magnetic Field Strength: 0.515

Measured		Coordinates				Closure			Vib/Shk				Comments					
Depth	Inc.	Azm.	T.V.D.	Ver. Sect.	+N / -S	+E / -W	Dist.	Angle	DLS	Mtr Yield	Temp (°F)	Color		Date	Time	Flow Rate	Hz	Watts

MWD
SURVEYS

Customer: Tapstone Energy
Well: Andy 26-34-9#1H
Field/Block: Mississippi Lime
Co./Parish: Harper Co.
State: KS

PGS Job #: LKS6117515
MWD Operator: Ken Mitchell
Directional Driller: Kyle Underwood
Date of First Survey: April 11, 2015
Date of Last Survey: April 22, 2015



Total Correction: 4.23 East Correction: Grid

Vertical Section Plane: 352.3 Nominal Dip Angle: 65.06 Magnetic Field Strength: 0.515

Measured			Coordinates				Closure			Vib/Shk							Comments	
Depth	Inc.	Azm.	T.V.D.	Ver. Sect.	+N / -S	+E / -W	Dist.	Angle	DLS	Mtr Yield	Temp (°F)	Color	Date	Time	Flow Rate	Hz		Watts

MWD
SURVEYS

Customer: Tapstone Energy
Well: Andy 26-34-9#1H
Field/Block: Mississippi Lime
Co./Parish: Harper Co.
State: KS

PGS Job #: LKS6117515
MWD Operator: Ken Mitchell
Directional Driller: Kyle Underwood
Date of First Survey: April 11, 2015
Date of Last Survey: April 22, 2015



Total Correction: 4.23 East Correction: Grid

Vertical Section Plane: 352.3

Nominal Dip Angle: 65.06

Magnetic Field Strength: 0.515

Measured Depth	Inc.	Azm.	T.V.D.	Ver. Sect.	Coordinates		Closure			Vib/Shk		Date	Time	Flow Rate	Hz	Watts	S/N	Comments
					+N / -S	+E / -W	Dist.	Angle	DLS	Mtr Yield	Temp (°F)							

MWD
SURVEYS

Customer: Tapstone Energy
Well: Andy 26-34-9#1H
Field/Block: Mississippi Lime
Co./Parish: Harper Co.
State: KS

PGS Job #: LKS6117515
MWD Operator: Ken Mitchell
Directional Driller: Kyle Underwood
Date of First Survey: April 11, 2015
Date of Last Survey: April 22, 2015



Total Correction: 4.23 East Correction: Grid

Vertical Section Plane: 352.3 Nominal Dip Angle: 65.06 Magnetic Field Strength: 0.515

Measured Depth	Inc.	Azm.	T.V.D.	Ver. Sect.	Coordinates		Closure		DLS	Mtr Yield	Temp (°F)	Vib/Shk Color	Date	Time	Flow Rate	Hz	Watts	S/N	Comments
					+N / -S	+E / -W	Dist.	Angle											

TOPOGRAPHIC LAND SURVEYORS

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219

Certificate of Authorization No. LS-99, Exp. Dec. 31, 2015

HARPER

County, Kansas

250'FNL - 1580'FEL Section 35 Township 34S Range 9W P.M.

X 2071352
Y 145177

X 2065954
Y 145179

X 2068653
Y 145178

EXISTING WELL
ELLER 1
X= 2069705
Y= 144838

BOTTOM HOLE (9445' MD)
360'FNL-2260'FEL (SEC 26)
360'FNL-437'FWL (UNIT LINE)
37°03'50.9" N
98°15'47.6" W
37.064144404' N
98.263218781' W
X= 2069094
Y= 144818

X 2065999
Y 142540

PENETRATION POINT (4875' MD)
406'FSL-1661'FEL (SEC 26)
406'FSL-1007'FWL (UNIT LINE)
37.051739280' N
98.261138417' W
X= 2069713
Y= 140303

TOP PERF (5126' MD)
645'FSL-1692'FEL (SEC 26)
645'FSL-977'FWL (UNIT LINE)
37.052396213' N
98.261245754' W
X= 2069681
Y= 140542

X 2071376
Y 139895

X 2068710
Y 139898

X 2066044
Y 139901

TOP PERF
5530' MD

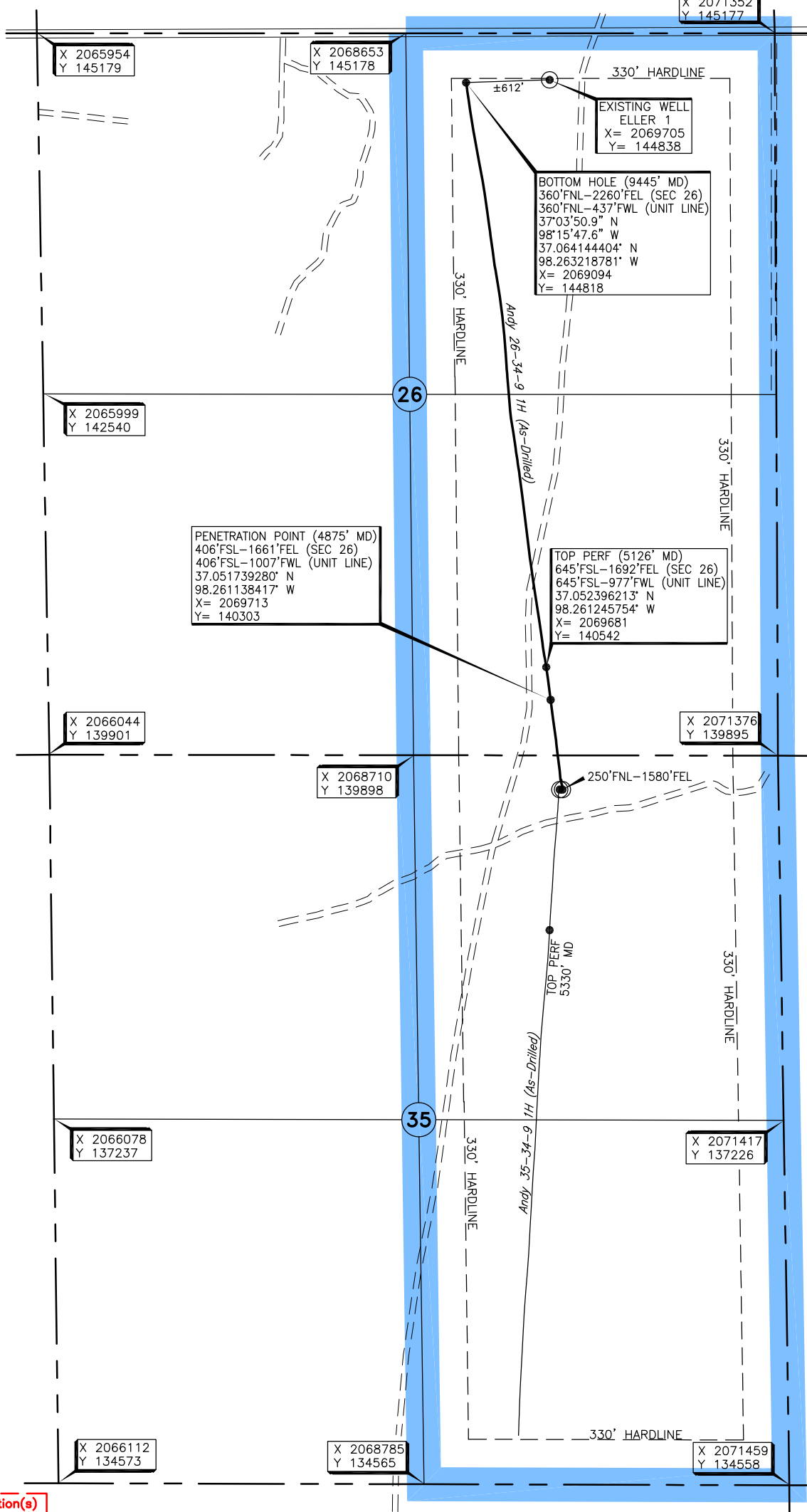
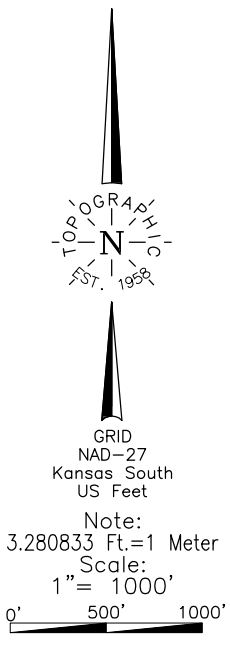
X 2071417
Y 137226

X 2066078
Y 137237

X 2071459
Y 134558

X 2068785
Y 134565

X 2066112
Y 134573



Operator: TAPSTONE ENERGY
 Lease Name: ANDY 26-34-9
 Topography & Vegetation: Loc. fell in sandy hilly pasture, ±360' East of pipeline, ±232' South of pipeline
 Good Drill Site? Yes
 Best Accessibility to Location: From SW off lease road
 Distance & Direction from Hwy Jct or Town: From Oklahoma-Kansas State Line on St Hwy. 58, go ±1.1 mi. North on county road to lease road East, then ±3.4 mi. NE - North on lease road to the location in the NE/4 of Sec. 35-T34S-R9W
 Reference Stakes or Alternate Location: Stakes Set
 Well No.: 1H
 ELEVATION: 1269' Gr. at Stake

A boundary survey of the said section(s) shown hereon was not performed per the request of the operator shown hereon.

DATUM: NAD-27
 LAT: 37°02'59.8"N
 LONG: 98°15'39.0"W
 LAT: 37.049936415' N
 LONG: 98.260847072' W
 STATE PLANE COORDINATES (US FEET):
 ZONE: KS SOUTH
2069799
139646

243636 Date of Drawing: Apr. 28, 2015
 Invoice # 240475A Date Staked: Feb. 17, 2015 JP

FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION
 FURNISHED BY TAPSTONE ENERGY

The Road to Excellence Starts with Safety

Sold To #: 372073	Ship To #: 3652070	Quote #: 0022027948	Sales Order #: 0902307153
Customer: TAPSTONE ENERGY LLC		Customer Rep: Bill	
Well Name: ANDY 26-34-9	Well #: 1H	API/UWI #: 15-077-22134-01	
Field: UNDESIGNATED	City (SAP): WALDRON	County/Parish: HARPER	State: KANSAS
Legal Description: NE NE NW NE-35-34S-9W-250FNL-1580FEL			
Contractor: NOMAC		Rig/Platform Name/Num: NOMAC 07	
Job BOM: 7521			
Well Type: HORIZONTAL OIL			
Sales Person: HALAMERICA\HX25353		Srvc Supervisor: John Marinis	
Job			

Formation Name			
Formation Depth (MD)	Top		Bottom
Form Type			BHST
Job depth MD	826ft		Job Depth TVD
Water Depth			Wk Ht Above Floor
Perforation Depth (MD)	From		To

Well Data										
Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Open Hole Section			12.25				0	800		
Casing	3	9.625	8.921	36	LTC	J-55	0	800		

Tools and Accessories									
Type	Size in	Qty	Make	Depth ft		Type	Size in	Qty	Make
Guide Shoe	9.625	1		826		Top Plug	9.625	1	HES
Float Shoe	9.625					Bottom Plug	9.625		HES
Float Collar	9.625	1				SSR plug set	9.625		HES
Insert Float	9.625					Plug Container	9.625		HES
Stage Tool	9.625					Centralizers	9.625		HES

Miscellaneous Materials													
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
1	Water Spacer	Water Spacer	10	bbl	8.33					
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
2	Tail Cement	SWFTCEM (TM) SYSTEM	490	sack	15	1.319		5	6.25	

2 %		CALCIUM CHLORIDE, PELLET, 50 LB (101509387)									
6.25 Gal		FRESH WATER									
94 lbm		CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)									
0.1250 lbm		POLY-E-FLAKE (101216940)									
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal		
3	Displacement	Displacement	60.3	bbl	8.33						
Cement Left In Pipe		Amount	42 ft		Reason			Shoe Joint			
Comment											

HALLIBURTON

iCem® Service

3M COMPANY - ACCOUNTS PAYABLE

For:

Date: Tuesday, April 14, 2015

1H

ANDY 26-34-9/ 1H

TAPSTONE ANDY

Job Date: Tuesday, April 14, 2015

Sincerely,

ROBERT DAVIS

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/mi n	Total Mix Fluid Gal
2	Lead Cement	ECONOCEM (TM) SYSTEM	140	sack	13.6	1.505		5	7.29
	4 %	BENTONITE, BULK (100003682)							
	0.40 %	HALAD(R)-9, 50 LB (100001617)							
	47 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)							
	41.50 lbm	POZMIX A FLYASH (100003690)							
3	Tail Cement	HALCEM (TM) SYSTEM	90	sack	15.6	1.191		5	5.36
	0.40 %	HALAD(R)-9, 50 LB (100001617)							
	94 lbm	CMT - PREMIUM - CLASS H REG OR TYPE V, BULK (100003687)							
	5.36 Gal	FRESH WATER							
4	Displacement	Displacement	193	bbl	8.33			6.5	
Cement Left In Pipe		Amount	Reason		Shoe Joint				
Mix Water:pH ##		Mix Water Chloride:## ppm	Mix Water Temperature:## °F °C						
Cement Temperature:## °F °C		Plug Displaced by:## lb/gal kg/m3 XXXX		Disp. Temperature:## °F °C					
Plug Bumped?Yes/		Bump Pressure:1250 psi MPa		Floats Held?Yes					
Cement Returns:## bbl m3		Returns Density:## lb/gal kg/m3		Returns Temperature:## °F °C					
Comment 1 BBL BACK ON FLOATS									

The Road to Excellence Starts with Safety

Sold To #: 372073	Ship To #: 3652070	Quote #: 0022028335	Sales Order #: 0902315362
Customer: TAPSTONE ENERGY LLC		Customer Rep: BRET GRAY	
Well Name: ANDY 26-34-9	Well #: 1H	API/UWI #: 15-077-22134-01	
Field: UNDESIGNATED	City (SAP): WALDRON	County/Parish: HARPER	State: KANSAS
Legal Description: NE NE NW NE-35-34S-9W-250FNL-1580FEL			
Contractor: NOMAC		Rig/Platform Name/Num: NOMAC 07	
Job BOM: 7522			
Well Type: HORIZONTAL OIL			
Sales Person: HALAMERICA\HX25353		Srvc Supervisor: Robert Davis	
Job			

Formation Name			
Formation Depth (MD)	Top	800	Bottom 5131
Form Type	BHST		
Job depth MD	5131ft	Job Depth TVD	4566
Water Depth		Wk Ht Above Floor	5
Perforation Depth (MD)	From	To	

Well Data										
Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Casing	3	9.625	8.921	36	LTC	J-55	0	800		
Casing	3	7	6.276	26	LTC	P-110	0	5131	0	0
Open Hole Section			8.75				800	5131	800	4655

Tools and Accessories									
Type	Size in	Qty	Make	Depth ft	Type	Size in	Qty	Make	
Guide Shoe	7			5131	Top Plug	7	1	HES	
Float Shoe	7				Bottom Plug	7	1	HES	
Float Collar	7				SSR plug set	7		HES	
Insert Float	7				Plug Container	7	1	HES	
Stage Tool	7				Centralizers	7		HES	

Miscellaneous Materials									
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc			
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty			

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
1	Mud Flush III (Liquid)	Mud Flush III	10	bbl	8.4			3		
41 gal/bbl		FRESH WATER								