



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

1-65-18W

FIELD SERVICE TICKET
1718 12061 A

DATE _____ TICKET NO. _____

| | | | | | | | | | |
|-----------------------------|-----|---------------------|-----|--|-----|---|------|---------------------|------|
| DATE OF JOB: 3-7-2015 | | DISTRICT: Prstrokes | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> | | PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> | | CUSTOMER ORDER NO.: | |
| CUSTOMER: LD Drilling, Inc. | | | | LEASE: Betty | | | | WELL NO: 3-1 | |
| ADDRESS: | | | | COUNTY: Rooks | | STATE: KS | | | |
| CITY: | | STATE: | | SERVICE CREW: Darrin, Ed, Boschay | | | | | |
| AUTHORIZED BY: | | | | JOB TYPE: CNW/8 5/8 SURFACE | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | TIME |
| 27463 | 1/2 | | | | | | 3-6 | AM | 3:00 |
| 19862 | 1/4 | | | | | | 3-6 | AM | 8:00 |
| | | | | | | | 3-7 | AM | 3:30 |
| | | | | | | | 3-7 | PM | 4:00 |
| | | | | | | | 3-7 | AM | 5:00 |
| | | | | | | MILES FROM STATION TO WELL | 163 | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT | |
|---------------------|--|------|----------|------------|-----------|-----------|
| CP103 | 60140 P02 | SK | 300 | | 3,600 00 | |
| CC102 | CELLULOSE | Lb | 75 | | 277 50 | |
| CC109 | Calcium Chloride | Lb | 774 | | 812 70 | |
| E100 | Unit milesse chrsse - pickups, SHUT USAR + CRJ | m/ | 100 | | 450 00 | |
| E101 | Hesux Equipment + milesse | m/ | 200 | | 1500 00 | |
| E113 | Proppsat sma Bulic Delivery chrsse PER 1000 m/ | Th/n | 1290 | | 3225 00 | |
| CF200 | Depon chrsse 10:500 | 4 hr | 1 | | 1,000 00 | |
| CF240 | Blending & mixing Service chrsse | SK | 300 | | 420 00 | |
| S003 | Service SUPERVISOR, first 8 hrs on loc. | ES | 1 | | 175 00 | |
| | | | | | SUB TOTAL | 11,460 20 |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | | |
|---------------------|------------|------------|----------------|
| SERVICE & EQUIPMENT | %TAX ON \$ | | |
| MATERIALS | %TAX ON \$ | | |
| | | D.S. count | TOTAL 7,449 13 |

SERVICE REPRESENTATIVE: *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

| | | |
|--------------------------------------|-----------------------------|--------------------------------------|
| Customer <i>LD Drilling Inc</i> | Lease No. | Date <i>3-7-2015</i> |
| Lease <i>Berry</i> | Well # <i>3-1</i> | |
| Field Order # <i>2061</i> | Station <i>Pratt, KS</i> | Casing <i>8 5/8</i> |
| Type Job <i>CNU 8 5/8 Surface</i> | Depth <i>350</i> | County <i>Rooks</i> |
| | Formation <i>TD-350</i> | State <i>KS</i> |
| | | Legal Description <i>1-63-18W</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|--------------------------|--------------|------------------|----|------------|------------|------------------|------------------|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP |
| <i>8 5/8</i> | | | | | | | |
| Depth <i>350</i> | Depth | From | To | Pre Pad | Max | | 5 Min. |
| Volume <i>75</i> | Volume | From | To | Pad | Min | | 10 Min. |
| Max Press | Max Press | From | To | Frac | Avg | | 15 Min. |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure |
| Plug Depth <i>370</i> | Packer Depth | From | To | Flush | Gas Volume | | Total Load |

| | | |
|--|---|----------------------------------|
| Customer Representative <i>Lick</i> | Station Manager <i>Kevin Goleley</i> | Treater <i>Darin Frisvold</i> |
|--|---|----------------------------------|

| | | | | | | | | |
|---------------|--------------|--------------|--------------|--------------|--|--|--|--|
| Service Units | <i>27283</i> | <i>27463</i> | <i>19960</i> | <i>19862</i> | | | | |
| Driver Names | <i>Darin</i> | <i>Ed</i> | <i>Besch</i> | <i>Bosch</i> | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|---------------|-----------------|-----------------|--------------|----------|--|
| <i>8:00pm</i> | | | | | <i>on location / safety meetings</i> |
| | | | | | <i>350' 8 5/8 casing</i> |
| | | | | | <i>300 sk 60/40 po2, 3%cc, 1/4 # cell flsk</i> |
| | | | | | <i>14.8 pps, 1.21 vclib, 5.18 water</i> |
| <i>3-7</i> | | | | | |
| <i>3:50pm</i> | <i>200</i> | | <i>3</i> | <i>5</i> | <i>Pump 3 bbls water</i> |
| | <i>200</i> | | <i>65</i> | <i>5</i> | <i>mix 300sk cement</i> |
| | <i>200</i> | | <i>17</i> | <i>3</i> | <i>Displace</i> |
| <i>4:00</i> | | | | | <i>Shut in</i> |
| | | | | | <i>Cement die Circulate</i> |
| | | | | | <i>Job complete / Darin & crew</i> |
| | | | | | <i>Thank you!!!</i> |



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ENERGY SERVICES
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10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11512 A

DATE _____ TICKET NO. _____

| | | | | | | |
|--|-----------|--|-----|-----------------|-----|---|
| DATE OF JOB 03-14-15 DISTRICT PA4H | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: | | | | |
| CUSTOMER L.O. Dady | | LEASE 60th 3/1 | | WELL NO.: | | |
| ADDRESS | | COUNTY Rooks | | STATE KS | | |
| CITY STATE | | SERVICE CREW Sullivan, Eppind, Beachy, S. Smith | | | | |
| AUTHORIZED BY | | JOB TYPE: CONV 5 1/2 L.S. | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED 3-13-15 DATE AM TIME 4:30 |
| 20920 | 95 | | | | | ARRIVED AT JOB 3-13-15 AM 11:00 |
| 19862 | 20 | | | | | START OPERATION 3-14-15 AM 12:55 |
| 19860 | 35 | | | | | FINISH OPERATION PM 3:45 |
| | | | | | | RELEASED AM 4:30 |
| | | | | | | MILES FROM STATION TO WELL 100 |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: Rob W. L.
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| CP 105 | AA-2 cmt | SK | 150 | | 2,550 00 |
| CP 101 | A-con - Blend - cmt | SK | 215 | | 3,870 00 |
| CP 103 | 60/40 per cmt | SK | 50 | | 600 00 |
| CC 102 | cell fake | lb | 38 | | 140 60 |
| CC 171 | SALT | lb | 816 | | 408 00 |
| CC 113 | Gypsum | lb | 705 | | 528 75 |
| CC 129 | ZnA-322 | lb | 113 | | 847 50 |
| CC 201 | Dil sulfate | lb | 900 | | 603 00 |
| CC 102 | cell fake | lb | 54 | | 199 80 |
| CC 109 | calcium chloride | lb | 605 | | 639 45 |
| CF 401 | Two Stage cmt collar 5 1/2 | SA | 1 | | 4,100 00 |
| CF 601 | Latex down 4 1/2 - 80 lb | SA | 1 | | 550 00 |
| CF 1251 | Auto 5/8 Hank Shoe | SA | 1 | | 360 00 |
| CF 1051 | Turbidometer | SA | 6 | | 660 00 |
| CF 1901 | Basket | SA | 3 | | 270 00 |
| CC 151 | MUD Flok | gal | 4,000 | | 1,500 00 |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | |
|---------------------|------------|--|
| SUB TOTAL | | |
| SERVICE & EQUIPMENT | %TAX ON \$ | |
| MATERIALS | %TAX ON \$ | |
| TOTAL | | |

SERVICE REPRESENTATIVE Robert J. L. THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Rob W. L.
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

| | | |
|--|----------------------------|------------------------------------|
| Customer <i>L.O. Drilling</i> | Lease No. <i>3-1</i> | Date <i>03-14-15</i> |
| Lease <i>Betty</i> | Well # <i>3-1</i> | |
| Field Order # <i>11512</i> | Station <i>Pratt KS</i> | Casing <i>5 1/2</i> |
| | | Depth <i>3328</i> |
| Type Job <i>CNW 5 1/2 Two Stage</i> | Formation | County <i>ROOKS</i> |
| | | State <i>KS</i> |
| | | Legal Description <i>1-6-18</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|--------------|------------------|----|------------|------------|------------------|-------|------------------|
| Casing Size | Tubing Size | Shot/El | | Acid | | RATE | PRESS | ISIP |
| <i>5 1/2</i> | <i>5 1/2</i> | <i>OV TOOL</i> | | | | | | |
| Depth | Depth | From | To | Pre Pad | Max | | | 5 Min. |
| <i>3328</i> | <i>1363</i> | | | | | | | |
| Volume | Volume | From | To | Pad | Min | | | 10 Min. |
| <i>19</i> | <i>32</i> | | | | | | | |
| Max Press | Max Press | From | To | Frac | Avg | | | 15 Min. |
| <i>2500</i> | | | | | | | | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | | Annulus Pressure |
| <i>P.C</i> | | | | | | | | |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | | Total Load |
| <i>3315</i> | | | | | | | | |

| | | |
|-------------------------|--------------------------------------|-----------------------------------|
| Customer Representative | Station Manager <i>DAVE SCOTT</i> | Treater <i>Robert Sullivan</i> |
|-------------------------|--------------------------------------|-----------------------------------|

| | | | | | | | |
|---------------|-----------------|--------------|--------------|---------------|--------------|---------------|--------------|
| Service Units | <i>37900</i> | <i>33708</i> | <i>20920</i> | <i>19903</i> | <i>19860</i> | <i>19960</i> | <i>19862</i> |
| Driver Names | <i>Sullivan</i> | <i>Egan</i> | | <i>S. mtd</i> | | <i>Beachy</i> | |

| Time | Casing Pressure | Tubing Pressure | Bbts. Pumped | Rate | Service Log |
|-----------------|-----------------|-----------------|--------------|------------|--|
| <i>11:00 AM</i> | | | | | <i>on loc</i> |
| | | | | | <i>OV TOOL @ 1363'</i> |
| | | | | | <i>Run 5 1/2 csg. w/ Two stage Tool</i> |
| | | | | | <i>CASING ON BOTTOM</i> |
| <i>11:50</i> | | | | | <i>Hook Up circ csg</i> |
| <i>12:55</i> | | | <i>24</i> | <i>3</i> | <i>St mud Hub</i> |
| | | | <i>7</i> | | <i>At SPACER</i> |
| | | | | <i>4.5</i> | <i>mix cont 150 sk AA-2 cont @ 14.8 ppg</i> |
| | | | <i>35</i> | | <i>cont mixed shut down, wash pump, Live</i> |
| | | | | | <i>Release Plug</i> |
| | | | <i>50</i> | <i>5</i> | <i>St down w/ H₂O</i> |
| | | | <i>29</i> | | <i>ST MUD OUT</i> |
| | | | | <i>3.5</i> | <i>Left</i> |
| <i>2:15</i> | <i>1500</i> | | <i>29</i> | | <i>Plug down</i> |
| | | | | | <i>Return Psi Check Heart</i> |
| <i>2:20</i> | | | | | <i>DROP DV OPENING TOOL</i> |
| <i>2:35</i> | <i>800</i> | | | | <i>OPEN DV TOOL</i> |
| | | | <i>7</i> | | <i>Plug Ret</i> |
| | | | | | <i>Run circ csg</i> |

BASIC

energy services, L.P.

TREATMENT REPORT


TOP STAGE

| | | |
|---------------------------------|---------------------------|------------------------------------|
| Customer <i>L.O. Only</i> | Lease No. | Date |
| Lease <i>Beth</i> | Well # <i>3-1</i> | <i>03-14-15</i> |
| Field Order # <i>1512</i> | Station <i>Pratt 4</i> | Casing <i>5 1/2</i> |
| Type Job <i>CNW 5 1/2 Lg</i> | Depth <i>1363'</i> | County <i>Rooks</i> |
| | Formation | Legal Description <i>1-3-18</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|---------------------------|--------------|------------------|----|------------|------------|------------------|------------------|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP |
| <i>5 1/2</i> | | | | Pre Pad | Max | | 5 Min. |
| Depth <i>1363</i> | Depth | From | To | Pad | Min | | 10 Min. |
| Volume <i>32</i> | Volume | From | To | Frac | Avg | | 15 Min. |
| Max Press <i>2,500</i> | Max Press | From | To | | HHP Used | | Annulus Pressure |
| Well Connection | Annulus Vol. | From | To | Flush | Gas Volume | | Total Load |
| Plug Depth | Packer Depth | From | To | | | | |

| | | |
|-------------------------|--------------------------------------|----------------------------------|
| Customer Representative | Station Manager <i>Dave Smith</i> | Treater <i>Robert Jullian</i> |
|-------------------------|--------------------------------------|----------------------------------|

| | | | | | | | |
|---------------|--|--|--|--|--|--|--|
| Service Units | | | | | | | |
| Driver Names | | | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|---|-----------------|-----------------|--------------|------------|---------------------------------------|
| <i>3:10</i> | | | | <i>4.5</i> | <i>St mixing cont</i> |
|  | | | <i>104</i> | | <i>cont mixing shut down</i> |
| | | | | | <i>wash pump, 4 min</i> |
| | | | | | <i>Release Plug</i> |
| | | | <i>32</i> | <i>4.5</i> | <i>St Dump</i> |
| | | | | | <i>plug down</i> |
| | <i>1350</i> | | | | <i>Close DV Tool</i> |
| <i>3:45</i> | <i>1700</i> | | | | <i>Check close - TRACE of CONCENT</i> |
| | | | | | <i>circ @ 800 cont pit IN CELLAR</i> |
| | | | | | <i>SOB Complete TRACE cont Cellar</i> |
| | | | | | <i>Thank you</i> |