



**BASIC**<sup>SM</sup>  
 ENERGY SERVICES  
 PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
 P.O. Box 8613  
 Pratt, Kansas 67124  
 Phone 620-672-1201

13-135-290

FIELD SERVICE TICKET

1718 12072 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 3-26-2015 DISTRICT PISTON		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER LD Drilling, Inc		LEASE Ultra		WELL NO. 1-13					
ADDRESS		COUNTY Gove		STATE KS					
CITY STATE		SERVICE CREW D Scott, Ed							
AUTHORIZED BY		JOB TYPE: CNU / 5 1/2 Long Strips							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27463	3					ARRIVED AT JOB	3-25	AM	12:00
21010	1					START OPERATION	3-26	AM	12:30
73768	1					FINISH OPERATION	3-26	AM	3:30
						RELEASED	3-26	AM	4:30
						MILES FROM STATION TO WELL 192			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: L.D. Davis By D Scott  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	150		2,550 00
CP101	A Con Blend Common	SK	350		6,300 00
CP103	60/40 P02	SK	30		360 00
CC102	Cellofibre	Lb	125		462 50
CC109	Calcium Chloride	Lb	987		1,036 35
CC111	SS1+	Lb	816		408 00
CC113	Gypsum	Lb	703		528 75
CC129	FLA-322	Lb	113		847 50
CC201	Gilsonite	Lb	900		603 00
CF401	Two Stsse Cement Coiler, 3 1/2" (Red)	ES	1		600 00
CF601	5 1/2" Latch Down Plug & Assembly (Red)	ES	1		850 00
CF1251	Auto Fill Float Shoe 5 1/2" (Blue)	ES	1		360 00
CF1651	Turbolizer, 5 1/2" (Blue)	ES	7		770 00
CF1901	5 1/2 Bssret (Blue)	ES	2		580 00
CC151	Mud Flush	GSI	1,000		1,500 00
E100	unit milese chsise - pick up, 1500 lbs, 1500 lbs, 1500 lbs, 1500 lbs, 1500 lbs	m	100		450 00
E101	Hesuy Equipment milese	m	300		2,750 00
E113	Pioppsa gae Bulk Delivery chsises per ton mile	TL	2480		6,200 00
CF 240	Blending & mixing Service chsise	SK	530		742 00
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE *D Scott*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *L.D. Davis By D Scott*  
 (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



**BASIC**<sup>SM</sup>  
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13-135-250

**FIELD SERVICE TICKET**

1718 ~~12073~~ A

Continuation of

DATE

TICKET NO. 171812072A

DATE OF JOB 3-28-2010 DISTRICT PISTON, KS				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER LD Drilling, Inc				LEASE Utlis WELL NO. 1-13					
ADDRESS				COUNTY Gove STATE KS					
CITY STATE				SERVICE CREW DSC, EG					
AUTHORIZED BY				JOB TYPE: CNU / 5 1/2 Long Stems					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
						ARRIVED AT JOB		AM	PM
						START OPERATION		AM	PM
						FINISH OPERATION		AM	PM
						RELEASED		AM	PM
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: L.D. Davis By D. Scott  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE 205	Depth Charge 400' - 500'	4 hr	1		2,520 00
CE 304	Plus container utilization charge	Job	1		250 00
5003	Service Supervisor, first 8 hrs on location	EG	1		175 00
SUB TOTAL					35,843 10

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
Discovered		TOTAL	23,258 02
DL5			

SERVICE REPRESENTATIVE D. Scott

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: L.D. Davis By D. Scott  
 (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

ST 950 #1

Customer <i>LD Drilling, Inc</i>	Lease No.	Date <i>3-26-2015</i>
Lease <i>U1ars</i>	Well # <i>1-13</i>	
Field Order # <i>12072</i>	Station <i>Pigtail, KS</i>	Casing <i>5 1/2</i>
	Depth <i>4618</i>	County <i>Gove</i>
Type Job <i>CNU1 5 1/2 lens tubes</i>	Formation <i>JD-4621</i>	Legal Description <i>13-135-29w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid	<i>26</i> RATE	PRESS	ISIP	
Depth <i>4618</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>110</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4684</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Rick</i>	Station Manager <i>Kevin Goreley</i>	Treater <i>Darin Franklin</i>
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Service Units	<i>52511</i>	<i>27463</i>	<i>70959</i>	<i>21010</i>	<i>19959</i>	<i>73768</i>			
Driver Names	<i>Darin</i>	<i>E2</i>	<i>Gigues</i>	<i>Gigues</i>	<i>McGrew</i>	<i>McGrew</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>4:30 pm</i>					<i>on location / 5 1/2 casing meeting</i>
					<i>5 1/2 casing</i>
					<i>C-2, 4, 6, 8, 10, 12</i>
					<i>B-30, 58</i>
					<i>DV Tool - #58 @ 2345'</i>
					<i>150SK AB2 Cement, 10% SS12, 10% Gypsum</i>
					<i>- 8% FLA-322, 6 #/sk Gilsonite, 1/4 #/sk</i>
					<i>Cellulose, 14.8 pps, 1.54 vella, 6.52 water</i>
					<i>Pipe on bottom &amp; Biesk circulation</i>
<i>12:30 pm</i>	<i>400</i>		<i>24</i>	<i>5</i>	<i>Pump 24 bbls mud flush</i>
	<i>400</i>		<i>5</i>	<i>5</i>	<i>Pump 5 bbls water</i>
	<i>400</i>		<i>41</i>	<i>5</i>	<i>mix 150sk cement</i>
					<i>Shut down</i>
					<i>wash pump &amp; lines</i>
					<i>Release plug</i>
	<i>200</i>		<i>0</i>	<i>6</i>	<i>Start displacement</i>
	<i>500</i>		<i>84</i>	<i>6</i>	<i>Lift pressure</i>
	<i>800</i>		<i>100</i>	<i>3</i>	<i>slow rise</i>
	<i>1500</i>		<i>107</i>	<i>3</i>	<i>Bump plug</i>
					<i>Plug Rst hole</i>
	<i>400</i>			<i>1</i>	<i>Drop DV open plug &amp; open DV tool</i>

S+950 H2

Customer <i>LD Drilling, Inc.</i>	Lease No.	Date <i>3-26-2015</i>	
Lease <i>Ultra</i>	Well # <i>1-13</i>		
Field Order # <i>12072</i>	Station <i>Pratt</i>	Casing	Depth
Type Job <i>CNW/5 1/2 Longstring</i>	Formation	County <i>Gove</i>	State <i>KS</i>
		Legal Description <i>13-135-29</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Rick</i>	Station Manager <i>Kevin Goreley</i>	Treater <i>Darin Frsnicki</i>
Service Units <i>92911 27463 70959 21010 19959 78768</i>		
Driver Names <i>Darin Ed Graves Graves McGraw McGraw</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>350SK A-con B/ end common, 3%CC</i>
					<i>1/4 # Cell 15K, 11.6 ppq, 2.77 vort, 16.75 ws</i>
					<del><i>Open DV Tool</i></del>
					<i>Circulate</i>
	<i>300</i>		<i>148</i>	<i>5</i>	<i>mix 350SK cement</i>
					<i>Shut down</i>
					<i>Wash pump &amp; lines</i>
					<i>Release Plug</i>
	<i>300</i>		<i>0</i>	<i>6</i>	<i>Start displacement</i>
	<i>500</i>		<i>50</i>	<i>3</i>	<i>SLOW RATE</i>
	<i>1500</i>		<i>56</i>	<i>3</i>	<i>Bump plug &amp; close DV Tool</i>
<i>3:30pm</i>					<i>Job complete / Darin &amp; crew</i>
					<i>Thank you!!!</i>
					<i>Circ 25 Bbls Cmt = 52 sk's</i>