



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

2-18-27

FIELD SERVICE TICKET  
1718 11946 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>4-6-15</b> DISTRICT <b>Pratt</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER <b>LD Drilling, inc</b>		LEASE <b>March</b> WELL NO. <b>102</b>				
ADDRESS		COUNTY <b>Lane</b> STATE <b>KS</b>				
CITY STATE		SERVICE CREW <b>MATTAL, McGraw, Kaiser, Gibbs</b>				
AUTHORIZED BY		JOB TYPE: <b>cnw 5 1/2 2 stage long string</b>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <b>4-6-15</b> DATE <b>PM</b> TIME <b>8:00</b>
<b>19905</b>	<b>1.5</b>					ARRIVED AT JOB <b>AM 2:15</b>
<b>19860</b>	<b>.25</b>					START OPERATION <b>AM 4:33</b>
<b>19862</b>	<b>.5</b>					FINISH OPERATION <b>AM 6:17</b>
						RELEASED <b>AM 7:00</b>
						MILES FROM STATION TO WELL <b>100</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 106	AA-2 cmf	sq	150		2,550 00
CP 101	A-con blend cmf	sq	300		5,400 00
CP 103	60/40 Poz	sq	30		360 00
CC 102	cellofibre	lb	113		418 10
CC 109	Calcium chloride	lb	846		888 30
CC 111	Salt	lb	816		408 00
CC 113	SYPsum	lb	705		528 75
CC 129	Fla-322	lb	113		847 50
CC 201	Gilsonite	lb	900		603 00
CF 401	Two stage cmf collar	ea	1		6,100 00
CR 601	Latch Down Plug + Assembly	ea	1		850 00
CR 1251	Auto Fill Float Shoe	ea	1		360 00
CR 1651	Turbolizer	ea	7		770 00
CR 1901	Bags	ea	2		580 00
CC 151	Mud flush	gal.	1,000		1,500 00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

*69*

SERVICE REPRESENTATIVE <b>Mike Mattal</b>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



Customer <b>LD Drilling, inc</b>	Lease No.	Date <b>4-6-15</b>
Lease <b>MAUCH</b>	Well # <b>1-2</b>	
Field Order # <b>11946</b>	Station <b>Pratt</b>	Casing <b>5 1/2</b>
		Depth <b>4587</b>
Type Job <b>Cnw 5 1/2 2 stage long string</b>	Formation	County <b>LANE</b>
		State <b>KS</b>
		Legal Description <b>2-18-27</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft		Fluid <b>150 SKS</b>	AA-2	RATE	PRESS	ISIP
Depth <b>4587</b>	Depth	From	To	Pre Pad <b>300 SKS</b>	Max <b>A-con</b>		<b>3% cc 1/4"</b>	5 Min.
Volume <b>11.9</b>	Volume	From	To	Pad <b>30 SKS</b>	Min <b>60/40</b>		<b>POZ</b>	10 Min.
Max Press <b>1,500</b>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <b>P.C.</b>	Annulus Vol.	From	To	<b>DUTBOL-1967</b>	HHP Used			Annulus Pressure
Plug Depth <b>4537</b>	Packer Depth	From	To	Flush <b>111.3</b>	Gas Volume			Total Load

Customer Representative <b>LD</b>	Station Manager <b>Kevin Goldley</b>	Treater <b>Mike Mattal</b>
Service Units <b>37586</b>	<b>77686</b>	<b>19905</b>
<b>19903</b>	<b>19866</b>	<b>19960</b>
<b>19862</b>		
Driver Names <b>MATTAL</b>	<b>MCGRAW</b>	<b>KAISER</b>
		<b>GIBSON</b>

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
2:15					ON LOCATION / SAFETY meeting
					Run 5 1/2 14# used casing BASKET on bottom, 18+68
					Turbolizers on 2, 5, 8, 11, 14, 17, 67 #
3:45					CSNG on bottom - BASKET - 18, 68 DV-68
3:50					HOOK TO CSNG / Break circ. w. Rig 1967
4:33	200		24	5	Pump 24 bbl mud flush
4:37	200		5	5	Pump 5 bbl water
4:39	200		41	5	Mix 150 SKS AA-2
4:45			4	3	WASH Pump + Line, Drop Plug
4:49	200			6	START WATER DISPLACEMENT
4:57	200		70	6	START mud displacement
5:00	300		80	5.5	LIFT pressure
5:02	400		101	3	slow rate
5:08	1500		111.3		plug down, release + hold
5:10			7		plug RAT hit
5:10					DROP OPENING TOOL
5:25	700				open tool with pump truck 700 PSI
5:33	150		148	5	Mix 300 SKS A-con
6:04			4	3	WASH Pump + Line, Drop Plug
6:07	300			6	START DISPLACEMENT <b>CIRC. 25 bbl</b>
6:14	400		38	3	slow rate <b>CEMENT TO FIT</b>
6:17	1500		48		plug down, release + hold <b>JOB COMPLETE</b>

# L. D. DRILLING, INC.

7 SW 26th Avenue  
GREAT BEND, KS 67530

Customer \_\_\_\_\_ Order \_\_\_\_\_

Lease \_\_\_\_\_ Date \_\_\_\_\_

Description of Pipe \_\_\_\_\_

Amount \_\_\_\_\_

Jts.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.
1	30	09	43	27	42	83	43	28		
2	32	93	43	36	43	49	43	27		
3	30	22	38	76	42	59	41	59		
4	39	31	43	28	39	06	41	96		
5	42	31	43	33	40	06	43	27		
6	31	39	40	19	43	29	43	27		
7	31	43	43	29	39	98	33	51		
8	39	91	43	37	42	—	30	78		
9	30	76	40	25	38	—	43	29		
10	28	88	43	38	43	30	43	37		
11	30	54	43	36	38	63	40	78		
12	32	26	43	35	43	33	41	89		
13	30	56	40	14	43	32	43	32		
14	30	61	39	19	42	50	43	25		
15	30	29	43	34	40	07	41	92		
16	30	81	38	82	31	74	42	08		
17	42	01	43	36	41	66	42	90		
18	31	22	43	35	42	35	38	57		
19	39	79	43	38	42	55	41	91		
20	31	79	43	37	41	87	42	03		
21	32	10	43	36	40	17	43	24		
22	32	26	43	38	35	02	43	39		
23	40	37	43	39	40	09	41	96		
24	32	60	39	72	42	33	41	54		
25	32	73	43	31	42	65	42	62	—	OUT
26	30	55	42	69	42	27	40	82		
27	43	37	43	36	43	27	41	98	—	OUT
28	38	48	43	41	43	26	42	54	—	OUT
29	43	34	43	42	42	02	8	68	—	LS
30	43	23	39	25	41	95	13	72		
Total	1016	14	1268	43	1244	55	1186	58		

TOTAL PIECES \_\_\_\_\_ LENGTH \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_

RECEIVED BY \_\_\_\_\_ TALLIED BY \_\_\_\_\_

TD-4589'

SET 5 1/2 AT 4587'  
DU TOOL AT 1967' TOP OF #68  
CENT. 2-5-8-11-14-17-67  
BASKET - BOTTOM 18, BOTTOM 68  
FLOAT SHOE, LATCH BAFFLE IN 30' SHOE FT.

BOTTOM STAGE

24 bbl mud pump

5 bbl H<sub>2</sub>O

41 bbl CNT 14.8

WASH LINE

DROP PUG

11.3 - DISP PUG DOWN

70 bbl - H<sub>2</sub>O

41.3 bbl - MUD

PUG RAT HOLE

OPEN DU TOOL

NEED  
1.75 bbl H<sub>2</sub>O  
41 bbl - MUD

TOP STAGE

148 bbl - A-COW 11.6<sup>th</sup>

WASH LINE

DROP PUG

48 bbl - DISP PUG DOWN

NEED 2.75 bbl H<sub>2</sub>O