



CHARGE TO: **Pod Oak**
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET **28374**
 PAGE 1 OF 1

SERVICE LOCATION: **11044/KS** WELL/PROJECT NO. **#1** LEASE **Schweider** COUNTY/PARISH **Seo #** STATE **KS** CITY **Wabor** DATE **02 APR 15** OWNER
 TICKET TYPE SERVICE SALES CONTRACTOR **Schwartz Cold Road** RIG NAME/NO. **location** ORDER NO.
 WELL TYPE **oil** WELL CATEGORY **PTA** JOB/PURPOSE **plug to abandon** WELL PERMIT NO. WELL LOCATION

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE	70	mi			5.00	350.00
576P					Rimp charge	1	ea			800.00	800.00
388-4					60/40 foamix (4% gel)	300	slk			10.25	3075.00
210					D-AIR	3	gal			42.00	126.00
581					Service charge	300	slk			1.50	450.00
583					Drayage	2510	lb			0.75	659.14

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 DATE SIGNED: *[Signature]* TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO
 WE UNDERSTOOD AND MET YOUR NEEDS? YES NO
 OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO
 ARE YOU SATISFIED WITH OUR SERVICE? YES NO
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL **5460.14**
 TAX **8.15%**
 TOTAL **5905.14**

JOB LOG

SWIFT Services, Inc.

DATE 22 APR 15 PAGE NO. 1

CUSTOMER Red Oak WELL NO. #1 LEASE Schneider JOB TYPE Plug to Abandon TICKET NO. 28374

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								300sk 60/40 Pozmix (40% gel) 2 7/8 x 5 1/2' CIBP set tubing to 2485'
	1400							on loc TRK 114
	1512	4				∅		Pump H ₂ O down tubing catch pump
		4	26			200		
	1520	4				200		mix 60/40 pozmix (40% gel) @ 13.1 ppg
		4	7			100		fluid to surface
		4				400		— cement to surface — 235 sk
	1545							pull tubing from well
	1730		3			300		Pump down 88 holding 300psi 15 sk - shut in
	1740		13					Drop rock down 5 1/2' - 6sec top of 6 5 1/2' 50 sk mixed Duck truck empty
	1755							Drop Rock 3-sec wash truck Rack up
	1620							job complete Pump Blow, Flint, & sand