

DIAMOND TESTING

General Information Report

General Information

Company Name FALCON EXPLORATION, INC.
Contact JASON MITCHELL
Well Name GILBERT NICKEL #1-25 (NW)
Unique Well ID DST #3, MISS./ST. LOUIS, 5366-5405
Surface Location SEC 25-28S-31W, HASKELL CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #3, MISS./ST. LOUIS, 5366-5405
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator FALCON EXPLORATION, INC.
Report Date 2015/02/13
Prepared By TIM VENTERS
Qualified By DAVE WILLIAMS

Start Test Date 2015/02/13
Final Test Date 2015/02/13

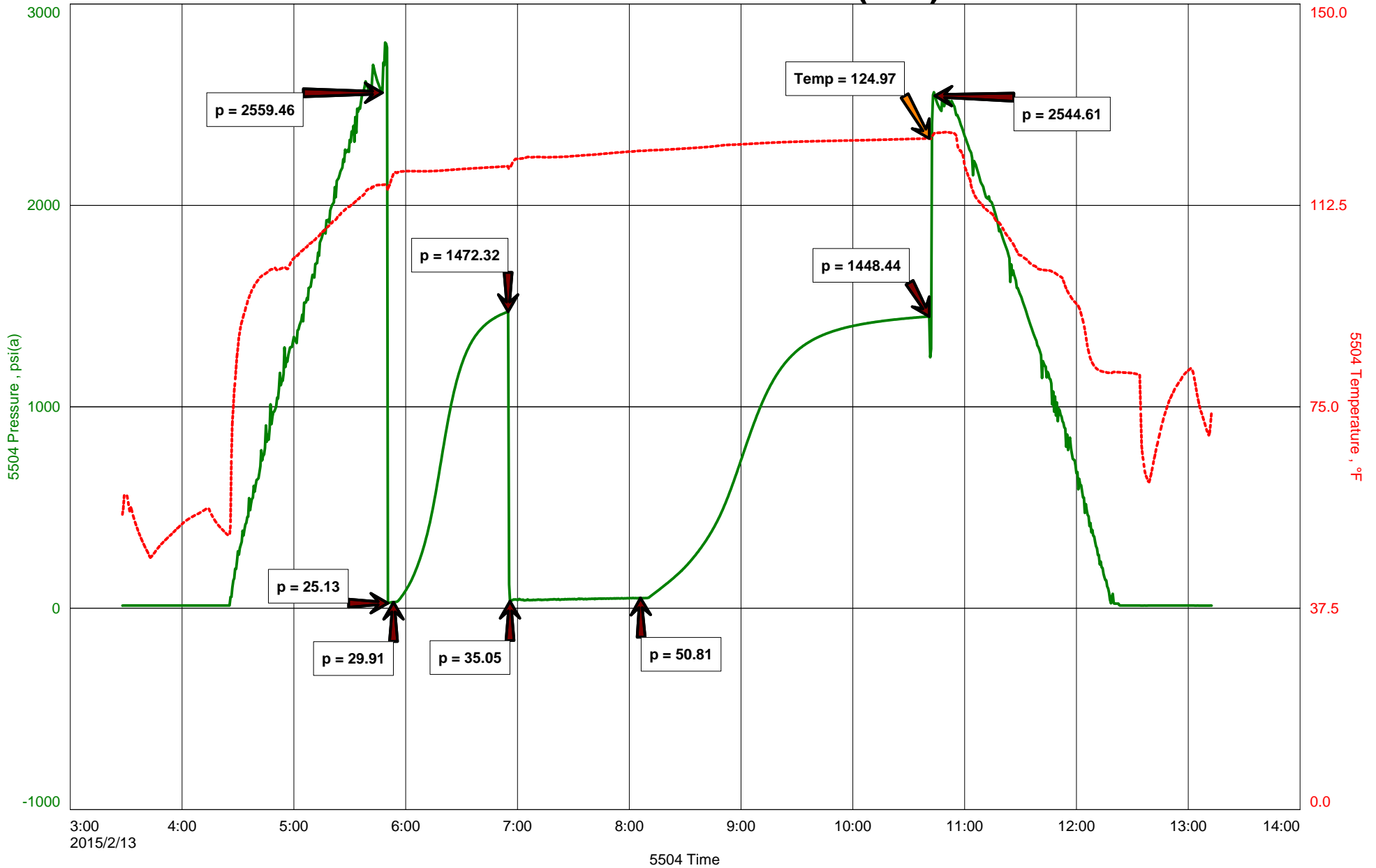
Start Test Time 03:28:00
Final Test Time 13:13:00

Test Recovery:

RECOVERED: 570' GAS IN PIPE
10' OCM, 24% OIL, 76% MUD
60' G,HMCO, 7% GAS, 50% OIL, 43% MUD
70' TOTAL FLUID

TOOL SAMPLE: 87% OIL, 13% MUD

GILBERT NICKEL #1-25 (NW)





DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 03:28
 TIME OFF: 13:13

DRILL-STEM TEST TICKET
 FILE: GILBERTNICKEL1-25NWDST3

Company FALCON EXPLORATION, INC. Lease & Well No. GILBERT NICKEL #1-25 (NW)
 Contractor STERLING DRILLING COMPANY RIG #5 Charge to FALCON EXPLORATION, INC.
 Elevation 2855 KB Formation MISS. "ST. LOUIS" Effective Pay _____ Ft. Ticket No. T441
 Date 2-13-15 Sec. 25 Twp. _____ 28 S Range _____ 31 W County HASKELL State KANSAS
 Test Approved By DAVE WILLIAMS Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 3 Interval Tested from 5366 ft. to 5405 ft. Total Depth 5405 ft.
 Packer Depth 5361 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 5366 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 5347 ft. Recorder Number 5504 Cap. 5,000 P.S.I.
 Bottom Recorder Depth (Outside) 5402 ft. Recorder Number 11029 Cap. 5,025 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 54 Drill Collar Length 60 ft. I.D. 2 1/4 in.
 Weight 9.3 Water Loss 9.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 4,000 P.P.M. Drill Pipe Length 5273 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 2 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 39 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK SURFACE BLOW, BUILDING TO 1/2 INCH. (NO BB)
 2nd Open: GOOD 3 INCH BLOW, BUILDING, REACHING BOB IN 19 1/2 MIN. (NO BB)

Recovered 570 ft. of GAS IN PIPE
 Recovered 10 ft. of OCM, 24% OIL, 76% MUD
 Recovered 60 ft. of G,HMCO, 7% GAS, 50% OIL, 43% MUD
 Recovered 70 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: 87% OIL, 13% MUD	Total

Time Set Packer(s) 5:50 AM A.M. P.M. Time Started Off Bottom 10:40 AM A.M. P.M. Maximum Temperature 125 deg.

Initial Hydrostatic Pressure..... (A) 2559 P.S.I.
 Initial Flow Period..... Minutes 5 (B) 25 P.S.I. to (C) 30 P.S.I.
 Initial Closed In Period..... Minutes 60 (D) 1477 P.S.I.
 Final Flow Period..... Minutes 75 (E) 35 P.S.I. to (F) 51 P.S.I.
 Final Closed In Period..... Minutes 150 (G) 1448 P.S.I.
 Final Hydrostatic Pressure..... (H) 2545 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.