



Customer <i>H.G. Hall</i>	Lease No.	Date <i>4-29-15</i>
Lease <i>GBF</i>	Well # <i>1-12</i>	
Field Order # <i>13417</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>
Type Job <i>CNW 8 5/8 surface</i>	Depth <i>832</i>	County <i>BARTON</i>
	Formation	State <i>KS</i>
		Legal Description <i>12-19-14</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>								
Depth <i>832</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>77</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>814</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Williams</i>
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Service Units	<i>37900</i>	<i>79992</i>	<i>86779</i>	<i>19826</i>	<i>19914</i>				
Driver Names	<i>Rob</i>	<i>EPN</i>	<i>Gibson</i>	<i>GRAVES</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>5:15</i>					<i>on loc</i>
					<i>Run 8 5/8 esp.</i>
					<i>CASING ON BOTTOM</i>
					<i>HOOK Rig circ</i>
<i>9:20</i>			<i>77</i>	<i>5.5</i>	<i>1# spacer</i>
			<i>37</i>		<i>1# mix A-con cont 175 sk 3% cc 1/4 ct</i>
					<i>1# mix con-w. cont 175 sk 2% cc 1/4 ct</i>
					<i>cont mix 0-shot down</i>
					<i>Release Plug</i>
<i>10:00</i>			<i>52</i>	<i>4.5</i>	<i>1# Disc</i>
					<i>plug down</i>
					<i>circ 20 RRC cont Pit</i>
					<i>JOB complete</i>
					<i>Thank U</i>