DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

Vincent Oil Corp.
155 N. Market, Ste. 700
Wichita Ks. 67202

ATTN: Tom Dudgeon

34-28s-23w Ford Ks.

Keough#3-34

Job Ticket: 59737 **DST#: 1**

Test Start: 2015.01.30 @ 21:48:36

GENERAL INFORMATION:

Formation: **Pawnee**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 01:12:51
Time Test Ended: 07:38:51

Test Type: Conventional Bottom Hole (Initial)
Tester: Gary Pevoteaux
Unit No: 80

Interval: 5024.00 ft (KB) To 5057.00 ft (KB) (TVD)
Total Depth: 5057.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

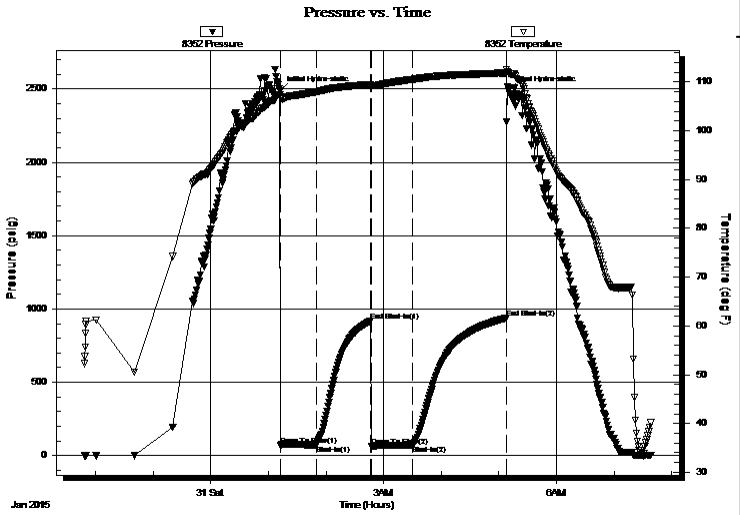
Reference Elevations: 2539.00 ft (KB)
2527.00 ft (CF)
KB to GR/CF: 12.00 ft

Serial #: 8352 **Outside**

Press@RunDepth: 68.43 psig @ 5025.00 ft (KB)
Start Date: 2015.01.30 End Date: 2015.01.31
Start Time: 21:48:41 End Time: 07:38:51

Capacity: 8000.00 psig
Last Calib.: 2015.01.31
Time On Btm: 2015.01.31 @ 01:12:06
Time Off Btm: 2015.01.31 @ 05:09:51

TEST COMMENT: IF:Strong blow . B.O.B. in 7 mins.
ISI:Weak blow . 1/2 - 1".
FF:Strong blow . B.O.B. in 2 1/2 mins.
FSI:Weak blow . 1 - 2".



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2489.25	107.37	Initial Hydro-static
1	69.39	106.77	Open To Flow (1)
38	73.42	107.96	Shut-In(1)
95	918.44	109.50	End Shut-In(1)
95	62.51	109.25	Open To Flow (2)
139	68.43	110.52	Shut-In(2)
236	936.97	111.84	End Shut-In(2)
238	2492.25	111.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	GOCM 16%g 16%o 68%m	0.91
0.00	1070 ft.of GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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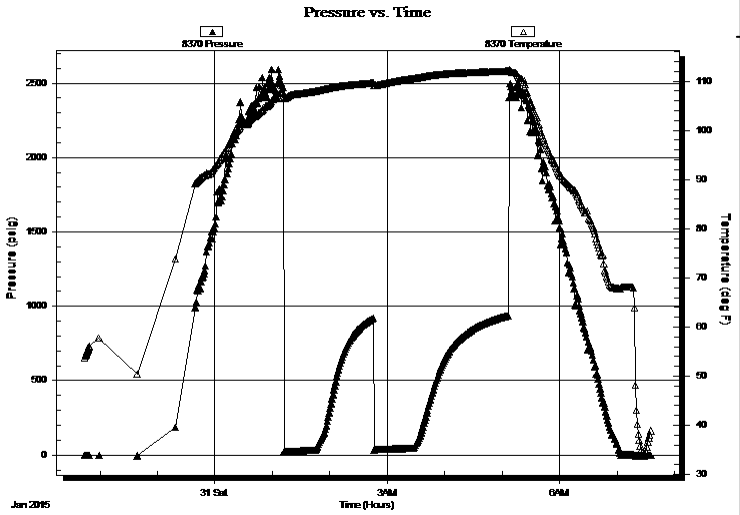
2527.00 ft (CF)
KB to GR/CF: 12.00 ft

Serial #: 8370 **Inside**

Press@RunDepth:	psig @	5025.00 ft (KB)		Capacity:	8000.00 psig
Start Date:	2015.01.30	End Date:	2015.01.31	Last Calib.:	2015.01.31
Start Time:	21:43:53	End Time:	07:35:33	Time On Btm:	
				Time Off Btm:	

TEST COMMENT: IF:Strong blow . B.O.B. in 7 mins.
ISI:Weak blow . 1/2 - 1".
FF:Strong blow . B.O.B. in 2 1/2 mins.
FSI:Weak blow . 1 - 2".



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

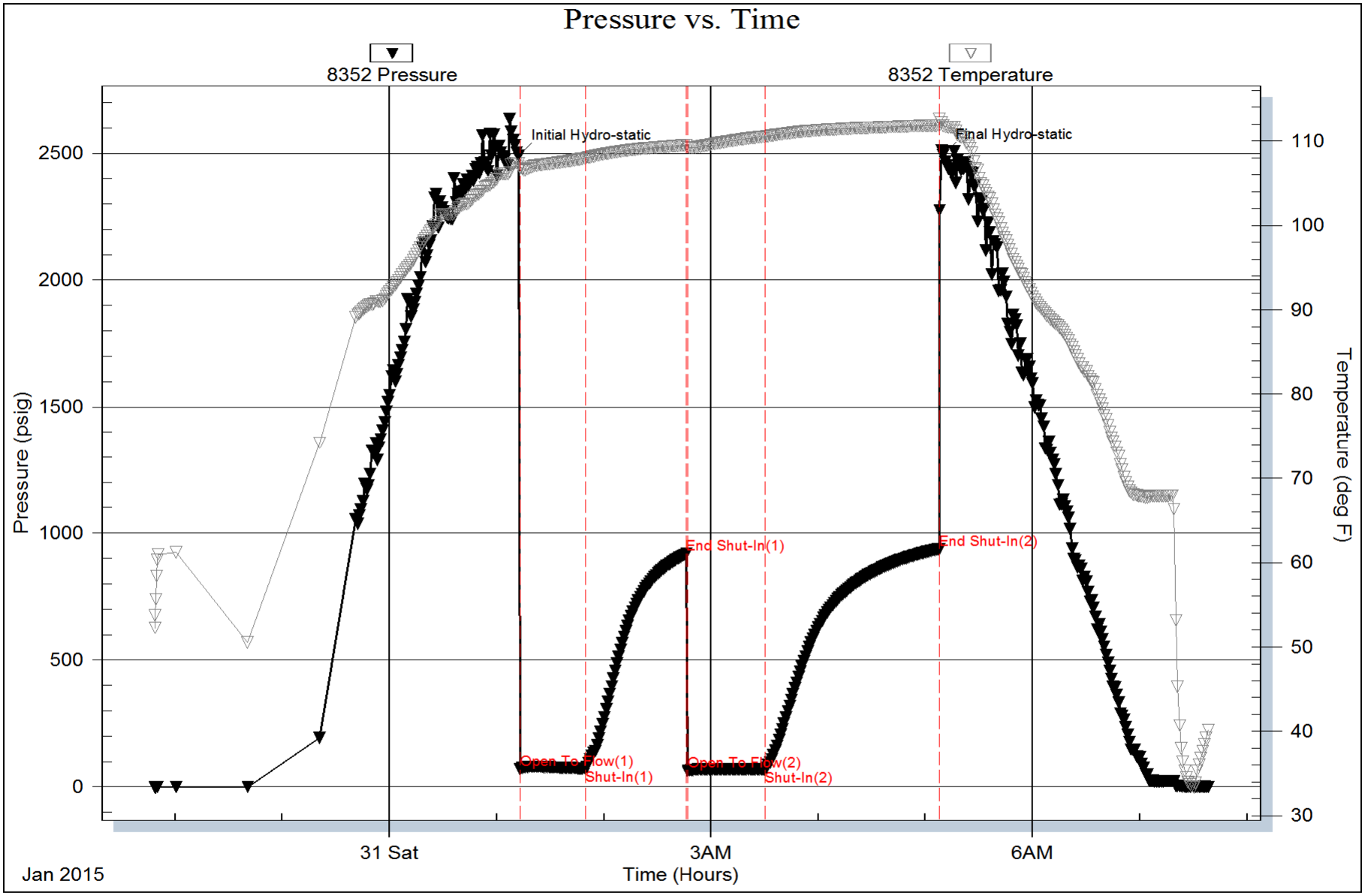
Recovery

Length (ft)	Description	Volume (bbl)
65.00	GOCM 16%g 16%o 68%m	0.91
0.00	1070 ft.of GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Serial #: 8352 **Outside** Vincent Oil Corp. Keough#3-34 DST Test Number: 1



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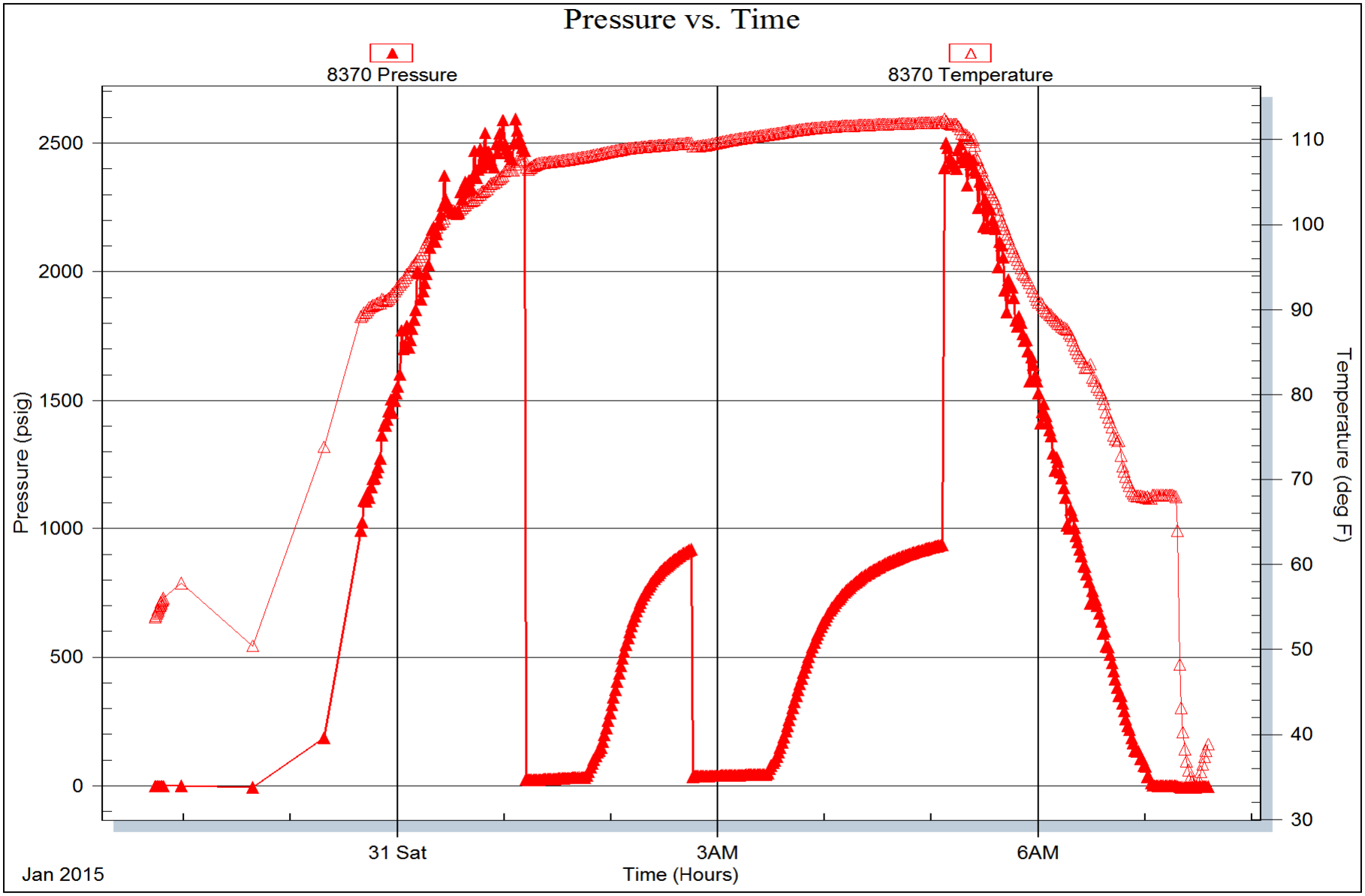
Serial #: 8370 **Inside** Vincent Oil Corp. Keough#3-34 DST Test Number: 1



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