Geological Report

American Warrior, Inc.
Schaben #2-13
2265' FSL & 1207' FWL
Sec. 13 T20s R22w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data:	American Warrior, Inc. Schaben #2-13 2265' FSL & 1207' FWL Sec. 13 T20s R22w Ness County, Kansas API # 15-135-25865-0000
Drilling Contractor:	Discovery Drilling Rig #3
Geologist:	Jason T Alm
Spud Date:	May 2, 2015
Completion Date:	May 7, 2015
Elevation:	2249' Ground Level 2257' Kelly Bushing
Directions:	Bazine KS, South 10 mi. to 30 rd. West ¾ mi. North into location.
Casing:	222' 8 5/8" surface casing
Samples:	10' wet and dry, 4000' to RTD
Drilling Time:	3700' to RTD
Electric Logs:	None
Drillstem Tests:	None
Problems:	None
Remarks:	None

Formation Tops

Formation Anhydrite Base	American Warrior, Inc. Schaben #2-13 Sec. 13 T20s R22w 2265' FSL & 1207' FWL 1464', +793 1501', +756
Heebner Lansing BKc Pawnee Fort Scott Cherokee Mississippian Osage RTD	3744', -1487 3789', -1532 4114', -1857 4231', -1974 4306', -2049 4331', -2074 4399', -2142 4430', -2173 4438', -2181

Sample Zone Descriptions

Mississippian Osage (4430', -2173):

 Δ – White to light gray, weathered with fair to good vuggy porosity, barren, angular in part. slightly dolomitic with scattered poor inter-crystalline porosity, no flourescents, very light sour odor.

Structural Comparison

	American Warrior, Inc. Schaben #2-13	Lucky Lady Oil Co. Wittman #1		Strecker #1 Pendleton Land & Expl	
T	Sec. 13 T20s R22w	Sec. 13 T20s R22w		Sec. 13 T20s R22w	
Formation	2265' FSL & 1207' FWL	2310' FSL & 330' FWL		1450' FSL & 1190' FWL	
Anhydrite	1464', +793	1464', +775	(+18)	NA	NA
Base	1501', +756	NA	NA	NA	NA
Heebner	3744', -1487	3743', -1504	(+17)	3742', -1486	(-1)
Lansing	3789', -1532	3791', -1552	(+20)	3786', -1530	(-2)
BKc	4114', -1857	NA	NA	NA	NA
Pawnee	4231', -1974	NA	NA	NA	NA
Fort Scott	4306', -2049	4310', -2071	(+22)	4304', -2048	(-1)
Cherokee	4331', -2074	4337', -2098	(+24)	4327', -2071	(-3)
Mississippian	4399', -2142	4419', -2180	(+38)	4408', -2152	(+10)
Osage	4430', -2173	NA	NA	NA	NA

Summary

The location for the Schaben #2-13 was found via 3-D seismic survey. The new well ran structurally as expected via the survey on all datums expect for the Mississippian. No Drill Stem Tests were conducted due to lack of shows throughout the well. After all gathered data had been examined the decision was made to plug and abandon the Schaben #2-13 well.

Respectfully Submitted,

Jason T Alm Hard Rock Consulting, Inc.