

Field Ticket Number: 61560 Field Ticket Date: Tuesday, February 10, 2015

Bill To:
Casillas Petroleum Corp
401 S. Boston Ave Suite 2400
Tulsa Oklahoma 74103

Job Name: 02 Production/Long String
Well Location: Haskell, Kansas
Well Name: Jones
Well Number: #2-16
Well Type: New Producer
Rig Number: H 2 Drilling # # 2
Shipping Point: Liberal, KS USA
Sales Office: Mid Con

PERSONEL		EQUIPMENT	
Harper, Kirby	Rodriguez, Edgar	530	484
Ayala, Alejandro		988 -- ML	989 -- ML

SERVICES - SERVICES - SERVICES

Description	QTY	UOM	Unit Amt	Gross Amt	Unit Net	Discount	Net Amount
Casing Pump Charge 5001' to 6000'	1.00	min. 4 hr	3,099.25	3099.25	1,704.59	45%	1,704.59
Cementing Head Rental with Manifold (Low Pres	1.00	per day	275.00	275.00	151.25	45%	151.25
Products handling service charge	381.46	per cu. Ft.	2.48	946.03	1.36	45%	520.32
Drayage for Products	813.88	ton-mile	2.75	2238.16	1.51	45%	1,230.99
Light Vehicle Mileage	50.00	per mile	4.40	220.00	2.42	45%	121.00
Heavy Vehicle Mileage	50.00	per mile	7.70	385.00	4.24	45%	211.75

FLOAT EQUIPMENT -- FLOAT EQUIPMENT -- FLOAT EQUIPMENT

5 1/2 Guide Shoe	1.00	each	281.00	281.00	154.55	45%	154.55
5 1/2 AFU Insert Float Valve	1.00	each	335.00	335.00	184.25	45%	184.25
5 1/2 Cement Basket	1.00	each	395.00	395.00	217.25	45%	217.25
5 1/2 Centralizer	16.00	each	57.00	912.00	31.35	45%	501.60
5 1/2 Turbolizer	4.00	each	95.00	380.00	52.25	45%	209.00
5 1/2 Top Rubber Plug	1.00	each	85.00	85.00	46.75	45%	46.75

MATERIALS - MATERIALS - MATERIALS

HiVis Sweep	12.00	per bbl	58.70	704.40	32.29	45%	387.42
ALLIED 60/40 POZ 4% BLEND - CLASS A	50.00	per sack	18.92	946.00	10.41	45%	520.30
ALLIED SPECIAL BLEND CEMENT - CLASS A	250.00	per sack	23.50	5,875.00	12.93	45%	3,231.25
Kol Seal	1250.00	per pound	0.98	1,225.00	0.54	45%	673.75
Fluid Loss - FL-160	71.00	per pound	18.90	1,341.90	10.40	45%	738.05

ADDITIONAL ITEMS - ADDITIONAL ITEMS - ADDITIONAL ITEMS

Additional hours, in excess of set hours	2.00	per hour	440.00	880.00	242.00	45%	484.00
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	Gross	Discount	Final
Services Total	7,163.44	3,223.55	3,939.89
Equipment Total	2,388.00	1,074.60	1,313.40
Materials Total	10,092.30	4,541.54	5,550.77
Additional Items	880.00	396.00	484.00
Final Total	20,523.74	9,235.68	11,288.06

Allied Rep: _____
Customer Agent: _____

This output does NOT include taxes. Applicable sales tax will be billed on the final invoice.
Customer hereby acknowledges receipt of the materials and services described above and on the attached documents.
I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the following page.

Customer Signature: 

Field Ticket Total (USD):

\$11,288.06



Cement Job Summary

Job Number: 61560	Job Purpose: 02 Production/Long String		
Customer: Casillas Petroleum Corp	Date: 2/10/2015		
Well Name: Jones	Number: #2-16	API/UWI: 15-081-22097	
County: Haskell	City: SUBLETTE	State: Kansas	
Cust. Rep:	Phone:	Rig Phone:	
Distance: 50 miles (one way)	Supervisor: Kirby Harper		

Employees:	Emp. ID:	Employees:	Emp. ID:
Harper, Kirby	0	Rodriguez, Edgar	0
Ayala, Alejandro	0		

Equipment:	
530	484
988 -- ML	989 -- ML

Materials - Pumping Schedule					
STAGE #1					
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Spacer 1	HiVis Sweep	12	8.50	n/a	n/a
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Lead 1	ALLIED 60/40 POZ 4% BLEND - CLASS A	50	13.79	1.42	6.90
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Tail 1	ALLIED SPECIAL BLEND CEMENT - CLASS A	250	14.50	1.58	7.10
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Disp. 1	Displacement	123.9539659	8.33	n/a	n/a

Slurry: Lead 1		Slurry Name: ALLIED 60/40 POZ 4% BLEND - CLASS A				
Quantity:	50 sacks	Blend Vol:	52.87 cu.ft.		Blend Weight:	4472 lbs
Material	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM	
CAC	Cement Premium Class A	56.4	% Base Materia	2820.0	lbm	
POZ	Pozmix Flyash C	29.6	% Base Materia	1480.0	lbm	
PGEL	Premium Gel - Bentonite	3.44	% BWOC	172.0	lbm	
Water	Mixing Water	6.90	gal/sk	345	gal	

Slurry: Tail 1		Slurry Name: ALLIED SPECIAL BLEND CEMENT - CLASS A				
Quantity:	250 sacks	Blend Vol:	328.6 cu.ft. cu.ft.		Blend Weight:	28083 lbs
Material	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM	
Class A	Cement Premium Class A	94	% Base Materia	23500.0	lbm	
NACL	Sodium Chloride (Salt)	6	lb/sk	1500.0	lbm	
GPSL	Gyp Seal	5.17	% BWOC	1292.5	lbm	
PGEL	Premium Gel - Bentonite	1.88	% BWOC	470.0	lbm	
KOLS	Kol-Seal	5	lb/sk	1250.0	lbm	
FL-160	Fluid Loss Additive - Poz	0.282	% BWOC	70.5	lbm	
Water	Mixing Water	7.10	gal/sk	1775.0	gal	

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County: Haskell	City: SUBLETTE	State: Kansas	
Cust. Rep:	Phone:	Rig Phone:	0
Distance: 50 miles (one way)	Supervisor: Kirby Harper		
TIME	PRESSURE - (PSI)	FLUID PUMPED DATA	Comments

Cement Job Summary

AM/PM	CASING	ANNULUS	VOLUME	RATE (BPM)	Comments
0100					ON LOCATION -- SPOT AND RIG UP
0400					START RUNNING CASING
0930					CASING ON BOTTOM - BREAK CIRC
1000					SAFETY MEETING
1015					PLUG RAT AND MOUSE HOLES
1028	2200				PRESSURE TEST
1029	300		12	5	START PUMPIING HIVIS SWEEP
1032	300		70	5	START MIXING 250 SK ASC @ 14.5 PPG
1103					SHUT DOWN - DROP PLUG - CLEAN LINES
1108	100		0	6	START DISPLACING WITH FRESH WATER
1124	300		80	5	DISPLACEMENT REACHES CEMENT
1133	900		114	2	SLOW RATE
1138	1000-1500		124		BUMP PLUG
1141	1500-0				RELEASE PRESSURE -- FLOAT HELD