INVOICE



DATE	INVOICE#
2/27/2015	5519

BILL TO

SANDRIDGE ENERGY, INC. ATTN: PURCHASING MANAGER 123 ROBERT S. KERR AVENUE OKLAHOMA CITY, OK 73102 REMIT TO

EDGE SERVICES, INC. PO BOX 609 WOODWARD, OK 73802

COUNTY	Start Date	End Date	Work Order	Rig Number	LEASE NAME	Terms
HARPER, KS	2/26/2015		4110	LARIAT 20	DUSENBERRY 3408 1-10H	Due on rec

Description

DRILLED 100' OF 30" CONDUCTOR HOLE

DRILLED 6' OF 76" HOLE

FURNISHED AND SET 6' X 6' TINHORN CELLAR

FURNISHED 100' OF 20" CONDUCTOR PIPE

FURNISHED MUD, WATER, AND TRUCKING

FURNISHED WELDER AND MATERIALS

FURNISHED 10 YARDS OF 10 SACK GROUT FOR CONDUCTOR HOLE

FURNISHED 4 YARDS OF 10 SACK GROUT FOR MOUSE HOLE

FURNISHED GROUT PUMP

DRILL MOUSE HOLE

FURNISHED 80' OF 16" CONDUCTOR PIPE

TOTAL BID \$17,500.00

00 111150
AFE Number: DC 14459
Well Name: Dusenbury 3408 1-1014
Code: 850.010
Amount: \$17, 775.164
Co. Man: John / Carl
Co. Man Sig.: Buly Sunt for John Fortune
- 11
Votes:

-Sales-Tax (6.15%)

\$275.64

TOTAL

\$17,775.64



SandRidge Energy Dusenbury #3408 1-10 Harper County, KS.

1.0 Executive Summary

Allied Oil & Gas Services would like to thank you for the award of the provision of cementing products and services on the well Dusenbury #3408 1-10 Surface Casing.

A pre-job meeting was held to discuss job details, review the safety hazards, potential environmental impact and established emergency procedures.

Allied started the job testing lines to 2000 psi. After a successful test we began the job by pumping 10 bbls of preflush spacer. We then mixed and pumped the following cements:

84 Bbls (255 sacks) lead slurry 13.2 ppg slurry Class A AMD Blend 1.85 Yield 2% cc 1/4# Floseal

32 Bbls (150 sacks) tail slurry 15.6 ppg slurry Class A Blend 1.20 Yield 2% cc 1/4# Floseal

The top plug was then released and displaced with 57 of fresh water. The plug bumped and pressured up to 800 psi. Pressure was released and floats held.

All real time data is shown on the graph in the attachment section.

Allied Oil & Gas Services remains committed to provide operational excellence and superior product performance. All comments and suggestions are greatly appreciated and help us to continue to provide this level of service.

Again we want to thank you for the opportunity to perform these and your future cementing & acidizing service needs.



SandRidge Energy Dusenbury 3408 1-10H Harper County, KS.

1.0 Executive Summary

Allied Oil & Gas Services would like to thank you for the award of the provision of cementing products and services on the well Dusenbury 3408 1-10H intermediate casing.

A pre-job meeting was held to discuss job details, review the safety hazards, potential environmental impact and established emergency procedures.

Allied started the job testing lines to 3000 psi. After a successful test we began the job by pumping 30 bbls of spacer. We then mixed and pumped the following cements:

59.84 Bbls (240 sacks) of 13.6 ppg Lead slurry: 50:50 Class A:Poz Blend – 1.4 Yield 2.0% Gel 0.4% FL-160 0.1% SA-51

21.02 Bbls (100 sacks) of 15.6 ppg Tail slurry: Class A - 1.18 Yield 0.8% FL-160 0.2% CD-31

The top plug was then released and displaced with 200 Bbls of fresh water. The plug bumped and pressured up to 1100 psi. Pressure was released and floats held with 1 bbl back to the truck. Well maintained circulation throughout the job.

All real time data can be review in the chart section of the report.

Allied Oil & Gas Services remains committed to provide operational excellence and superior product performance. All comments and suggestions are greatly appreciated and help us to continue to provide this level of service.

Again we want to thank you for the opportunity to perform these and your future cementing & acidizing service needs.