

FIELD ORDER Nº C 43053

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			310-324-1223	DATE April	10	20_15
IS AUTHORI	ZED BY:	Bear Pat	(NAME OF CUSTOMER)			
Address					State	
		Tishesan				
CONDITIONS: not to be held li implied, and no treatment is pay our invoicing de The undersi	As a part of the able for any dar representations vable. There will partment in according to the presents	consideration hereof it is agreed that of mage that may accrue in connection we have been relied on, as to what may also be no discount allowed subsequent to ordance with latest published price so himself to be duly authorized to sign	Copeland Acid Service is to ser vith said service or treatment. be the results or effect of the so o such date. 6% interest will be hedules.	vice or treat at owners risk Copeland Acid Service has ervicing or treating said we e charged after 60 days. To	, the hereinbefore s made no repres ell. The consider	e mentioned well and i sentation, expressed o ation of said service o
THIS ORDER MU BEFORE WORK	IST BE SIGNED IS COMMENCED	Well Owne	r or Operator	By	Agent	
		Well Owne			UNIT	
CODE	QUANTITY		DESCRIPTION		COST	AMOUNT
	\	1 Punp chy Co.	ply Job			650
	5000	60-40-45 toz	1125 June			562 50
	1000	4 1 way parp tre	id miles & 4°	e/mile		36000
	10	A read bourts use		71111		300
		R R				*
				16.30		2, 200, 200
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				· · · · · · · · · · · · · · · · · · ·		
	30 seeds	Bulk Charge \25	sion s	ola		1500
	198	Bulk Truck Miles	a mile			21780
		Process License Fee	on	Gallons		
				TOTAL BILLING		A Section 1 and 1
manner u		e material has been accepted a ction, supervision and control re		r his agent, whose sig	gnature appea	
Remarks_	STEP	+ with touch 323	NET 30 DAYS	Well Owner, Operate	1 4	330



TREATMENT REPORT

Type Treatment: Amt.

Sand Size Pounds of Sand

Type Fluid

	i -	~			Type Treatment:		Type Fluid	Sand Size	l'ounds of Sand		
Dute 4 10 15 District BARKETON F. O. No.						Bbl. /Gal					
Company PROPERTY					Bbl./Gal						
Well Name & No. 3 hanna - UNT B / SW)											
County Can	nley		State Sal								
	1				Treated from						
Casing: Size	53_	Type & Wt		Set at	from	ft	. to	ft. No. f	t		
Formation: Perf. to					from	ft	. to	ft. No. f	t		
Formation:			Perf	to	Actual Volume of	Oil/Water to Load	I Wole:		DE1 //11		
Formation:			Perf	to			1				
Liner: Sixe	Type & W	't	Top atft	. Bottom atft.	Pump Trucks. No. Used: 8td. 33 () Sp. Twin						
	- 11			r. 10r.		nent					
Tubing: Size	k Wt		Swung at	20 re.	Packer: Set at ft.						
Per	forated from		ft. to	ft.	Auxiliary Tools						
					Plugging or Sealing Materials: Type 50 Sec. (0-40-476 for						
Onen Hole Six	e	. T.D	ft. P.	3. toft.							
	***************************************				-	1 1					
Company I	Representativ	e			Treater	tys 1/1					
TIME		SURES	Total Fluid			REMARK	. a				
a.m /p.m.	Tubing	Casing	Pumped			REMAIN	. 6				
:				On 100 J	SA RE	non 32	3				
: :				Sot CIBP	J Run 1	Dans hailes	2 pur.				
:				840100		tales to	08C				
2:0			0	Tient	who has	L circl w	14 10-7-5 ~				
:			12 RAI	Having tro	Just chine	motore	= Ding to	ende Cara	10.1		
-			13-45	Later of Sta	MA down	100	ear clows	7 call	For ton		
				Taraba Ca	11.1 2. 0	700	CAN CADIO	Cerri	1010 000		
-, :- I				(looeie) C	100						
6 :00				Tour 32	0- 100	Rin was	The on	-tula"			
6 30			0	Stept Dis		1 1	nole.	2			
30 50			DRBL	50 Salu	12 Rocks		Sup Cores				
(p:50)			1000	n descu	Jo V	un tee		Tell La	10		
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