

FIELD ORDER Nº C 41201

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			DA	TE 3.31-15		20		
		SEAR PETROCEUR	***					
IS AUTHORI	ZED BY: 🚄	RAM / ETROCEUL	NAME OF CUSTOMER)					
Address			City		State			
To Treat Well As Follows: Lease DEMUTH			Vell No. JEL	Customer Ord				
		c						
CONDITIONS: not to be held I implied, and no treatment is pa our invoicing do The undersi	As a part of the iable for any dar representations yable. There will apartment in acconding the presents	consideration hereof it is agreed that Copela mage that may accrue in connection with sais have been relied on, as to what may be the let be no discount allowed subsequent to such ordance with latest published price schedule himself to be duly authorized to sign this or	and Acid Service is to service or to did service or treatment. Copelar results or effect of the servicing date. 6% interest will be charge es.	reat at owners risk, the nd Acid Service has ma g or treating said well.	hereinbefore de no represo The considera	mentioned well and is entation, expressed o ation of said service o		
THIS ORDER MI BEFORE WORK	IS COMMENCED	Well Owner or Op	orato.	Ву	Agent			
	T		Yes					
CODE	QUANTITY		DESCRIPTION		COST	AMOUNT		
2	30	Musage lamp	TRUCK	4	100	12000		
2	30	Muchae la			2 200	60 =		
2	1	MICSAGE Pur	GAMES			650		
2	120	6060 29 65		1	200	12000		
2		60/40 20/SE			2200	4400		
2	10	2% ADD GEC			200	-21 50		
	10					220		
2	132	Bulk Charge		/	25	16500		
2	102	Bulk Truck Miles 5.808 T X	30-174.29	ym 1	0	19166		
		Process License Fee on	Gallon	s				
100			TOTA	AL BILLING		2650.66		
Copeland		e material has been accepted and usection, supervision and control of the						
Station				Well Owner, Operator or	Agent			
Remarks		N	ET 30 DAYS					



TREATMENT REPORT

Acid	& Cement	t 🕮.						Acid Stage No		
					Type Treatment:	Amt	Type Fluid	Sand Size	Pound	ls of Sand
Date 3	3/31/2015	District	F.O. N	No. 41201	Bkdown					
-	BEAR PETROL	-	5000000	-						
	e & No. DEMUT				1					
Location Field						Bbl./Gal.				Welling To the Control of the Contro
County	STEVENS	######################################	State KS		Flush					
					Treated from		ft. to	ft.	No. ft.	0
Casing: Size 4 1/2 Type & Wt. Set atft.							ft. to		No. ft.	0
Formation: Perf. to					from		ft. to	ft.	No. ft	0
					Actual Volume of O	il / Water to Load H	ole:			Bbl./Gal.
Formation		300 50000		to						
Liner: Si	ze Type &	Wt.			Pump Trucks.	No. Used: Std.	318 Sp.		Twin	
					. Auxiliary Equipment 360-310					
Tubing:	Size & Wt.		Swung at	ft.	Personnel BRANDON JOE AND SCOTT					
	Perforated fr	rom	ft. to	ft.	Auxiliary Tools					
					Plugging or Sealing	Materials: Type				
Open Hole	Size	T.D	ft. P.	B. toft.				Gals.		lb.
Company	Representative		DICK		Treater		BRAND	NC	-1	
TIME	PRES	SURES	Total Fluid Pumped			REMARKS	i			
a.m./p.m.	Tubing	Casing						an-ic-		
12:00				ON LOCATION						
				PUMP 10 SKS GE	L AND 50 Sk	(S 60/40 4%	AT 1720'			
				PUMP 50 SKS 60	/40 4% AT 5	50'				
	***************************************			CIRCULATE CEMI	ENT TO SUR	FACE FROM	40' W/ 20 S	KS 60/40	4%	
					1.4					
			İ							
				THANKS						
				BRANDON						
				825 W. 1897		1				
		10001000								
					W					
	1, 10, 00									
						Sit Coxilles Courter				